

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294, HOUSTON, TX 77210		<sup>2</sup> OGRID Number 157984
		<sup>3</sup> Reason for Filing Code/ Effective Date CTP - 9/22/2022
<sup>4</sup> API Number 30-025-07514	<sup>5</sup> Pool Name HOBBS; GRAYBURG-SAN ANDRES	<sup>6</sup> Pool Code 31920
<sup>7</sup> Property Code 19520	<sup>8</sup> Property Name NORTH HOBBS G/SA UNIT	<sup>9</sup> Well Number 121

II. <sup>10</sup> Surface Location

Ul or lot no. E	Section 31	Township 18S	Range 38E	Lot Idn	Feet from the 1980	North/South Line NORTH	Feet from the 990	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	*Produced gas is reinjected as part of the North Hobbs Unit CO2 flood*	G

IV. Well Completion Data

<sup>21</sup> Spud Date 3/20/1949	<sup>22</sup> Ready Date 9/22/2022	<sup>23</sup> TD 4430'	<sup>24</sup> PBTD 4430'	<sup>25</sup> Perforations 4263' - 4410'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
12-1/4"		9-5/8"		1620'	800sx-TOC @ Surf
8-3/4"		7"		4075'	400sx-TOC @ Surf
		5-1/2"		3812'-4430'	75sx-TOC @ 3812'
		2-7/8"		4271'	

V. Well Test Data

<sup>31</sup> Date New Oil 11/4/2022	<sup>32</sup> Gas Delivery Date 11/4/2022	<sup>33</sup> Test Date 12/14/2022	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 12	<sup>39</sup> Water 1473	<sup>40</sup> Gas 0		<sup>41</sup> Test Method P
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Roni Mathew			OIL CONSERVATION DIVISION		
Printed name: RONI MATHEW			Approved by: Sarah McGrath		
Title: REGULATORY ADVISOR			Title: Petroleum Specialist - A		
E-mail Address: roni_mathew@oxy.com			Approval Date: 10/05/2023		
Date: 2/8/2023		Phone: (713) 215-7827		Upload CBL to OCD Permitting/ Well Logs	

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
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District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07514</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>121</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>CTP</b>	
2. Name of Operator <b>Occidental Permian LTD</b>	
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>	
4. Well Location Unit Letter <b>E</b> : <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>West</b> line Section <b>31</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3665' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input checked="" type="checkbox"/> Liner/CTP <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was converted to production on 9/22/2022. Procedure to report liner install and CTP is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/01/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

NHSAU 121-31  
API: 3002507514  
INJECTOR TO PRODUCER  
8/15/2022

8/15/22: Held TGSM, tbg had Opsi csg had Opsi, ru Petroplex cmt truck, tested lines, pumped 100sxs of Thixotropic, followed by 500sxs of Class C Neat cmt w/2%calcium chloride making it a total of 145bbls of cmt when it squeezed of to 2000psi, stung out of cicr, reversed out, rd cmt pump truck, nd stripperhead, pooh 122jts, mst tool, rih w/6-1/8", pu 6dc's, rih w/80jts, and sion.

8/16/22: Helt TGSM, tbg had 100psi csg had 100psi, killed well, cont rih pu 55jts, tagged@4370', pooh laying down 15jts, stood back 120jts, 6-1/8bit, rih w/13jts of 2-3/8" fiberglass tbg, 7"dicr, 120jts, set cicr@3978' with fiberglass tbg @4360', L&T csg to 600psi which held ok, pumped 30bbls of 10#bw down tbg 3.5bpm@ 500psi, nu stripperhead, and sion.

8/17/22: Helt TGSM, tbg had Opsi csg had Opsi, ru Petroplex cmt truck, tested lines, pumped 100sxs of Thixotropic (Yield 1.54), followed by 200sxs of Class C Neat cmt (Yield 1.33), then antoher 300xs of Class w/2-3% CaCL2 (Yield 1.33), total of 170bbls of cmt, couldnt get well to squeeze off, over flushed well w/ 25bbls (Tbg Volume) then overflushed w/15bbls extra, stung out & in of cicr, secured well in, and sion.

8/18/22: Held TGSM, tbg had Opsi csg had Opsi, ru Petroplex cmt truck, tested lines, pumped 100sxs of Thixotropic (Yield 1.54), followed by 500sxs of Class C Neat cmt (Yield 1.33) w/2% calcium chloride making it a total of 145bbls of cmt when it squeezed of to 2000psi, stung out of cicr, reversed out, rd cmt pump truck, nd stripperhead, pooh 122jts, mst tool, rih w/6-1/8", pu 6dc's, rih w/80jts, and sion.

8/19/2022: HTGSM: tbg/csg had 0 psi, Rih w 36 2 7/8" jts, tagged CR @ 3978', RUPS, drilled CR from 3978' to 3980, circulate well clean, RDPS, SION.

8/20/2022: HTGSM: tbg/csg had 0 psi, RUPS, finished DO CR @ 3980', drilled out cmt and fiber glass down to 4160', RDPS and 4 2 7/8" jts, SION.

8/22/2022: Held TGSM, tbg had Opsi, csg had 0 psi, rups, cont drilling from 4160' down to 4180', bit wasnt cutting good, circ well clean, rdps, nd stipperhead, pooh w/122jts, 6dc's, and 6-1/8"bit which was worn. Rih w/new 6-1/8"bit, 6dc's, 122jts, rups, nu stripperhead, cont drilling cmt/fiberglass/formation from 4180' down to 4290' circ well clean, tested csg to to 600psi which held until we got down to 4200' it would leak 150psi in 5mins, circ well clean, rdps, pooh above OH, and sion.

8/23/2022: Held TGSM, tbg had Opsi, csg had 0 psi, rups, cont drilling from 4290' down to 4380'TD, then cont making new openhole down to 4398', circ well clean, rdps, pooh above OH, and sion.

8/24/2022: Attended MVA safety stand down, held TGSM, tbg had Opsi, csg had 0 psi, pooh w/118jts, 6 dc's, 6-1/8"bit, bit was worn out, rih w/new 6-1/8"bit, 1 drill collar, 6-1/8"stringmill, 5 drill collars, and

124jts. Rups, nu stripperhead, worked stringmill from 4220' down to 4398', the cont making new OH down to 4410', circ well clean, rdps, pooh above OH, and sion.

8/25/2022: Held TGSM, tbgs had 0psi, csg had 0 psi, rih w/14jts, rups, cont making new OH from 4410', down to 4430', circ well clean, rdps, nd stripperhead, pooh w/130jts, laid down 6-3 1/2"dc's, 6-1/8" string mill, 6-1/8"bit, rd tbgs tongs, and sion.

8/26/2022: HTGSM: Csg had 0 psi, R/u csg crew, picked up 15 jts of 17# Liberty Flush Liner, w duplex shoe and entry guide, ran it to PBDT w 136 2 7/8" jts and landed it @ 4430', entry guide @ 3812', R/u cmt crew, pumped 75 sx Class C Cement with Yield 1.32 (18 bbls fo cmt w KCL) displaced w 24.5 bbls of 10# br ine, R/d cmt crew, pooh w 136 2 7/8" jts and liner running tool, SION.

8/27/22: Held TGSM, csg had 0psi, rih w/6-1/8"bit, 6dc's, 106jts tagging toc @3640', rups, nu stripperhead, drilled cmt from 3640' down to 3760', cmt was still soft/green, circ well clean, rdps, put 500psi on csg, and sion.

8/29/22: Held TGSM, csg had 0psi, rups, drilled cmt from 3760' down to liner top @3812, circ well clean, l&t csg to 600psi which held, rdps, pooh w/112jts, 6dc's, and 6-1/8"bit. Rih w/4-3/4bit, 6dc's, 112jts, rups, nu stripperhead, cont drilling cmt from 3812' falling out of cmt @3980', circ well clean, rdps, rih w/13jts, tagged@4415' again, rups, drilled out cmt down to 4430', circ well clean, rdps, nd stripperhead, pooh w/130jts, laid down 6dc's, 4-3/4"bit, and sion.

8/30/22: Held TGSM, csg had 0psi, ruwl, had problems with tools, ordered new logging tools, ran CBL from 4430' up to 3812', sent logs into engineer, made 4 runs to shoot new perms@ 4263'-4270', 4280'-4290', 4300'-4310', 4320'-4330', 4340'-4350', 4360'-4370', 4380'-4390', 4400'-4410', 4JSPF/308 holes/90degree phasing, rdwl, and sion.

8/31/22: Held TGSM, csg had 0psi, rih w/5.5"ppi tools, 136jts, nu stripperhead, ru Acid Tech pump truck, performed ppi job w/4000gals of 15%nefe acid, flushed tbgs, rd acid truck, flushed csg, nd stripperhead, pooh w/132jts, 5.5"ppi tools, secured well in, and sion.

9/1/22: Held TGSM, csg had 100psi, killed well w/10#bw, rih w/5.5"rbp, 120jts, set RBP@3916", circ well clean, l&t csg which held 500psi, pooh w/30jts to the derrick, and laid down 90jts. Rih w/5.5"rbp, 30jts, set @977', laid down 30jts, rd workfloor, ndbop, dumped 2sxs of sand on rbp, nuwh, and sion.

9/02/2022: HTGSM: Rigged down pulling unit, cleaned location, prep to move rig & equipment.

9/21/22: Mipu, mi equipment, rupu, ru equipment, held TGSM, csg had 0psi, tested csg to 600psi which held, ndwh, nubop, ru workfloor, spotted tbgs float, rih w/retv head, and 30jts. Ru tbgs swivel washed sand off rbp, released rbp, pooh w/30jts, 7"rbp, rih w/retv head, 122jts, latched onto rbp@ 3900', and sion.

9/22/22: Held TGSM, tbgs had 0psi, csg had 0psi, tool hand released rbp, pooh w/122jts, 5.5" rbp, ru ct line spooler, rih w/17jts of 2-3/8"fiberglass tbgs, pu esp equipment, assembled esp equipment, ru cable spooler, rih w/113jts, and and esp. Rd spoolers, ran qci penetrator through hanger, landed hanger, rd workfloor, ndbop, nuwh, rdpu, rd equipment, cleaned location, moved off of location, and sion.

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <b>30-025-07514</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No. <b>19520</b>		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>CTP</u>								5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT		
8. Name of Operator <b>OCCIDENTAL PERMIAN LTD</b>								6. Well Number: <b>121</b>		
10. Address of Operator <b>P.O. Box 4294, Houston, TX 77210</b>								9. OGRID: <b>157984</b>		
11. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>E</b>	<b>31</b>	<b>18S</b>	<b>38E</b>		<b>1980</b>	<b>NORTH</b>	<b>990</b>	<b>WEST</b>	<b>LEA</b>
<b>BH:</b>										
13. Date Spudded <b>3/20/1949</b>	14. Date T.D. Reached <b>4/6/1949</b>		15. Date Rig Released			16. Date Completed (Ready to Produce) <b>9/22/2022</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3665' GL</b>		
18. Total Measured Depth of Well <b>4430'</b>			19. Plug Back Measured Depth <b>4430</b>			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run <b>CBL</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4263' - 4410'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1620'		12-1/4"		800sx-TOC @ Surf		
7"		23#		4075'		8-3/4"		400sx-TOC @ Surf		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
5-1/2"	3812'	4430'	75sx - CLASS C				SIZE	DEPTH SET	PACKER SET	
							2-7/8"	4271'		
26. Perforation record (interval, size, and number) <b>4263' - 4410'; Total of 308 shots</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						4263' - 4410'				
						4000 gals of 15% nefe acid				
<b>28. PRODUCTION</b>										
Date First Production <b>11/4/2022</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod</b>			
Date of Test <b>12/14/2022</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				<b>12</b>	<b>0</b>	<b>1473</b>				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
			<b>12</b>	<b>0</b>	<b>1473</b>					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Produced gas is reinjected as part of the Hobbs Unit CO2 flood.</b>								30. Test Witnessed By		
31. List Attachments <b>C103 (Liner/New Perfs), C104, WBD</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Roni Mathew</b>			Printed Name <b>Roni Mathew</b>			Title <b>Regulatory Advisor</b>			Date <b>2/8/2023</b>	
E-mail Address <b>roni_mathew@oxy.com</b>										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1615	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2740	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3785	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3803	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

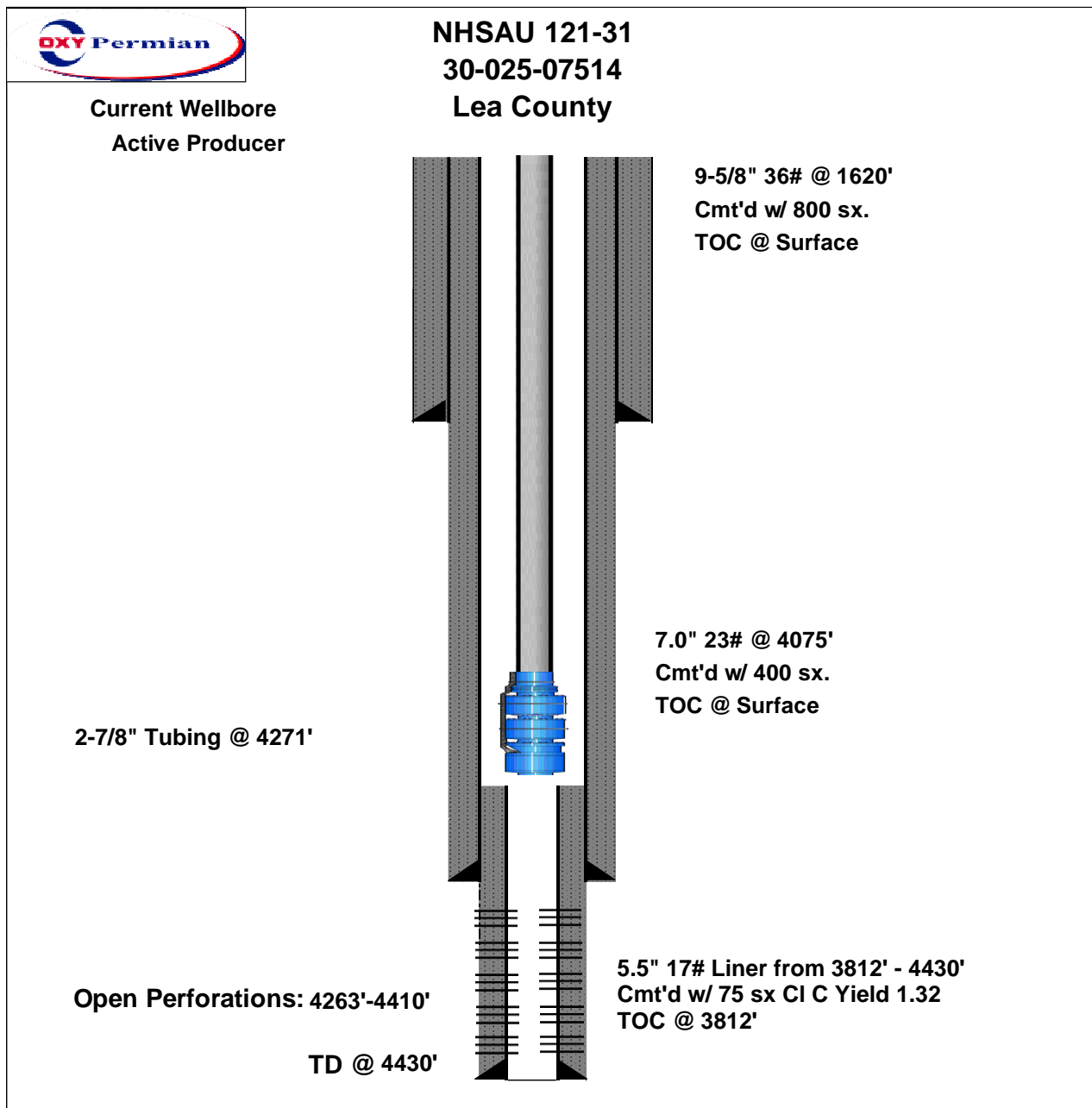
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

# Current Wellbore



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
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1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 272356

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 272356
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 272356

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 272356
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	Upload CBL to OCD Permitting/ Well Logs	10/5/2023