

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-20639	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318470	⁸ Property Name Canyon Largo Unit		⁹ Well Number 239

II. ¹⁰ Surface Location

Ul or lot no. K	Section 1	Township 25N	Range 06W	Lot Idn	Feet from the 1550	North/South Line South	Feet from the 1600	East/West Line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 8/31/1973	²² Ready Date 9/24/2023	²³ TD 7484'	²⁴ PBTB 7453'	²⁵ Perforations 5131'-5344'	²⁶ DHC, MC DHC-3784
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 32.3#, HS		234'	
8 3/4"		4 1/2", 11.6# & 10.5# KS		7484'	
		2 3/8", 4.7#, J-55		7336'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 9/24/2023	³³ Test Date 9/24/2023	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 475 psi	³⁶ Csg. Pressure 210 psi
³⁷ Choke Size 16/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 25 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by: Sarah McGrath		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Specialist - A		
E-mail Address: cweston@hilcorp.com			Approval Date: 10/06/2023		
Date: 10/4/2023		Phone: 713-289-2615			

Well Name: CANYON LARGO UNIT	Well Location: T25N / R6W / SEC 1 / NESW / 36.425598 / -107.421783	County or Parish/State: RIO ARRIBA / NM
Well Number: 239	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078885	Unit or CA Name: CANYON LARGO UNIT--DK	Unit or CA Number: NMNM78383D
US Well Number: 3003920639	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2753720

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 09/27/2023

Time Sundry Submitted: 01:24

Date Operation Actually Began: 09/05/2023

Actual Procedure: Hilcorp Energy recompleted the subject well in the Mesaverde. Please see attached reports.

SR Attachments

Actual Procedure

Canyon_Largo_Unit_239_RC_Sbsq_Sundry_20230927132017.pdf

Well Name: CANYON LARGO UNIT

Well Location: T25N / R6W / SEC 1 /
NESW / 36.425598 / -107.421783

County or Parish/State: RIO
ARRIBA / NM

Well Number: 239

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF078885

Unit or CA Name: CANYON LARGO
UNIT--DK

Unit or CA Number:
NMNM78383D

US Well Number: 3003920639

Well Status: Producing Gas Well

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: SEP 27, 2023 01:20 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 09/27/2023

Signature: Kenneth Rennick

Canyon Largo Unit 239

API: 3003920639

MV RC Subsequent Sundry

- 9/5/2023** PJSM. MIRU. SITP-480, SICP-500, SIBHP-0, BDW. ND WH. NU BOP. FT/PT BOP (GOOD). PULL TBG HANGER. LD TBG TO 7145'. TOO H TBG. RIH, SET **4-1/2" CIBP @ 7170'**. LOAD/PT WELL (GOOD). TOO H W/TBG. SISW. SDFN.
- 9/6/2023** PJSM. BH-0, CSG-0, NO BD. RU BASIN WL. RUN **CBL FROM CIBP @ 7,170' TO SURFACE**. RU WELLCHECK. RUN **BH TEST/MIT TO 560 PSI, APPROVED BY MONICA KUEHLING, NMOCD**. RIH, SET **CBP @ 5,370'**. RD WL. LD 5,500' TBG. SISW. SDFN.
- 9/7/2023** PJSM. BH-0, CSG-0, NO BD. FINISH LD TBG. RU BASIN WL. **PERF PT LOOKOUT** W/0.34" DIA, 1 SPF @ 5,131', 5,138', 5,148', 5,161', 5,166', 5,173', 5,179', 5,185', 5,193', 5,198', 5,199', 5,207', 5,216', 5,224', 5,235', 5,236', 5,243', 5,255', 5,287', 5,295', 5,308', 5,325', 5,335', 5,344' **(24 SHOTS)**. MU PKR & FRAC STRING. PU & LOAD TBG TO 5,000'. SISW. SDFN.
- 9/8/2023** PJSM. BH-0, CSG-0, NO BD. LAND TBG. PT CSG, GOOD. PT FRAC STRING. FOUND LEAK @ 2-7/8" X RTS8 CROSSOVER. RIH W/NEW CROSSOVER & PUP JT. PT FRAC STRING TO 8,500 PSI X 30 MIN, GOOD. SISW. SDFN.
- 9/9/2023** PJSM. BH-0, CSG-0, NO BD. MU NEW HANGER. SET PKR & LAND TBG IN 13K. RD FLOOR. ND BOP. NU 10K FRAC STACK. PT CSG TO 550 PSI, GOOD. PT HANGER VOID, GOOD. RU WELLHCHECK. PT FRAC STRING/STACK TO 8,500 PSI X 30 MIN, GOOD TEST. RD WELLCHECK. RDRR.
- 9/18/2023** MIRU GORE N2 SERVICES. RU FRAC & N2. TEST FRAC & N2 LINES TO 7800 PSI. GOOD. **FRAC PT. LOOKOUT @ 55 BPM W/ 70 Q N2 FOAM**. FRAC TOTALS, 500 GAL ACID, 51,996 GAL SLICKWATER, 150,104 LBS 20/40 SAND, 1.9M SCF N2. SISW. RDMO FRAC & N2. SITP-0, SICP-0, SIBHP-0.
- 9/19/2023** PJSM. MIRU. SURF CSG-0 PSI, PROD CSG-0 PSI. BD FRAC STRING TO 500 PSI. INSTALL TWC. ND FRAC STACK. NU BOPE. PT BOP & BLIND RAMS. UNSEAT PKR. PULL TBG HANGER TO FLOOR. RU LUBRICATOR. FRAC STRING HAD 1250 PSI. KILL TBG W/20 BBLS WTR. PROD CSG UNLOADED 117 BBLS WATER. PULL P-110 TBG & LD.
- 9/20/2023** PJSM. BH-0, CSG-1000, FRAC STRING 1000 PSI. BDW. KILL TBG 15 BBLS. LD FRAC STRING. KILL CSG. LD 10 JTS & PKR IN HOLE. KILL WELL 30 BBLS WATER. TIH W/ 2-3/8" WORK STRING & 3-3/4" JUNK MILL TO 4923'.
- 9/21/2023** PJSM. BH-0, PROD CSG-1000, TBG-0, BDW. UNLOAD WELL. HEAVY SAND/COND RETURNS. TIH W/SWVL TO TOP OF 1ST PLUG @ 5370'. **DO CBP**. HANG SWVL. TIH TO TOP OF 2ND PLUG @ 7170'. TOH TO 4923'. SDFN.
- 9/22/2023** PJSM. BH-0, CSG-1100, TBG-0, BDW. TIH, TAG FILL @ 7100'. LD 3 JTS. CO TO TOP OF PLUG. **DO PLUG**. SWVL IN TO 7436'. BREAK CIRC W/AIR. COULD NOT CO PAST 7436'. POOH. SISW. SDFN.
- 9/23/2023** PJSM. BH-0 PSI, CSG-850 PSI, TBG-N/A, BDW. TIH, TAG FILL @ 7436'. LAND 234 JTS 2-3/8", 4.7#, J-55 **TBG @ 7336'** (SN @ 7335'). RD FLOOR. ND BOP. NU WH. PT TBG, PUMP OFF EXP CHECK. UNLOAD WELL. RDRR.

The well is currently producing as a MV/DK commingle **on Test Allowable, waiting on RC C-104 approval.**

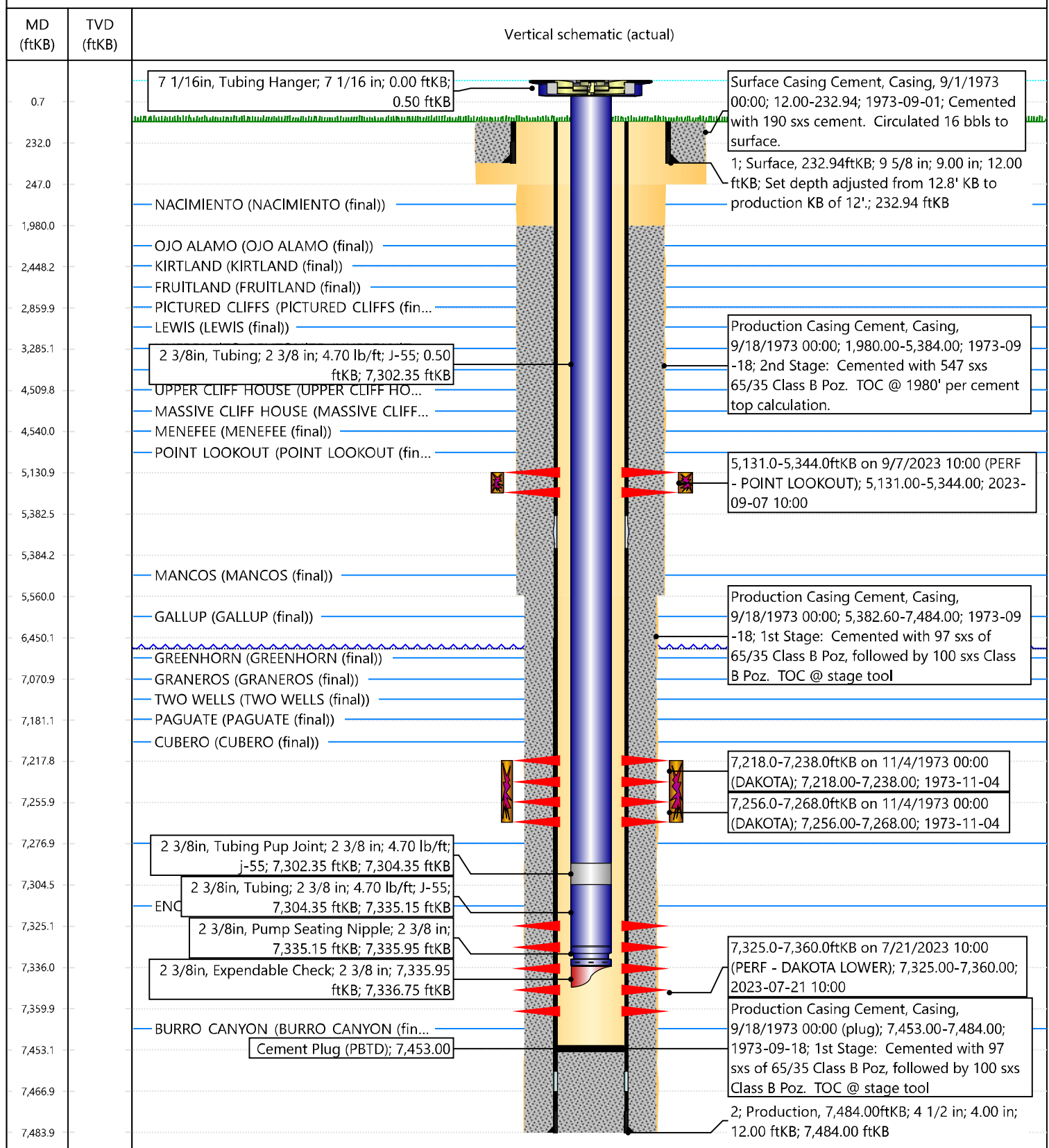


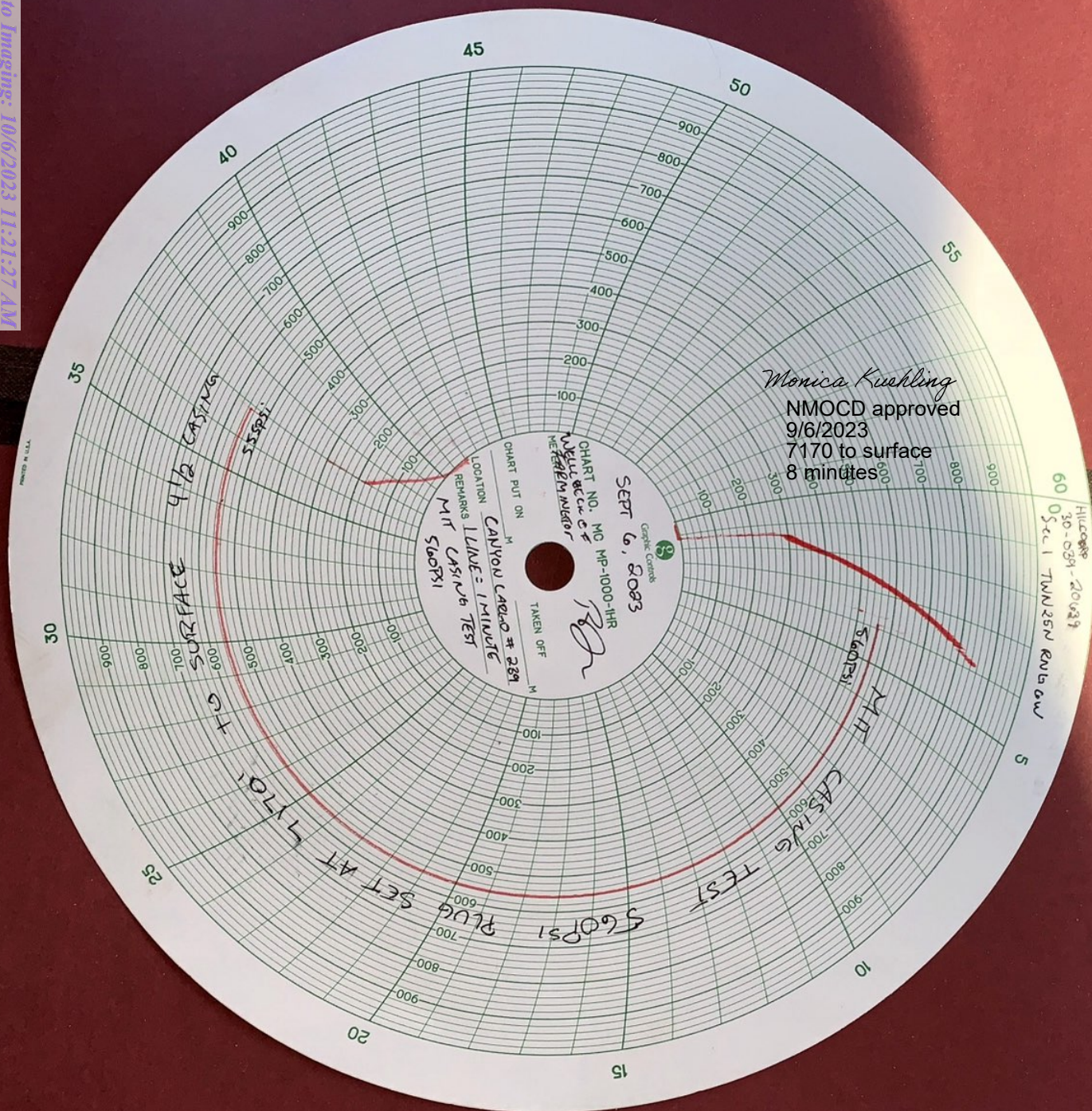
Current Schematic - Version 3

Well Name: CANYON LARGO UNIT #239

API/UWI 3003920639	Surface Legal Location 001-025N-006W-K	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1405	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,739.00	Original KB/RT Elevation (ft) 6,751.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [VERTICAL]





Cheryl Weston

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, September 6, 2023 6:03 PM
To: Kuehling, Monica, EMNRD
Cc: Brett Houston; Cheryl Weston
Subject: Re: [EXTERNAL] Hilcorp SJE Canyon Largo 239 CBL and updated perfs

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

BLM concurs with NM OCD approval. MV perforations from 5131 to 5344 are appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, September 6, 2023 4:42 PM
To: Rennick, Kenneth G <krennick@blm.gov>
Cc: Brett Houston <Brett.Houston@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>
Subject: FW: [EXTERNAL] Hilcorp SJE Canyon Largo 239 CBL and updated perfs

I believe I have this figured out going by the spreadsheet attached

NMOCD approval is given for recompletion through MV perforations from 5131 to 5344 with prior approval from the BLM.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Brett Houston <Brett.Houston@hilcorp.com>
Sent: Wednesday, September 6, 2023 2:44 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] Hilcorp SJE Canyon Largo 239 CBL and updated perfs

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica,

Attaches is the CBL and proposed perfs for the Canyon Largo 239. All perfs are within the approved NOI. Thank you!

Brett Houston
Operations Engineer – SJE
346.237.2065 (o)
832.433.6376 (m)

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Wednesday, September 27, 2023 6:36 PM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: CANYON LARGO UNIT, Well Number: 239, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **CANYON LARGO UNIT**
- Well Number: **239**
- US Well Number: **3003920639**
- Well Completion Report Id: **WCR2023092789553**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: RECOMPLETE

2. Name of Operator

Hilcorp Energy Company

3. Address
382 Rd 3100, Aztec NM 874103a. Phone No. (include area code)
(505) 333-1700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit K (NESW), 1550' FSL & 1600' FWL

At top prod. Interval reported below

Same as above

At total depth

Same as above

14. Date Spudded
8/31/197315. Date T.D. Reached
9/17/197316. Date Completed 9/24/2023
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6,739'

18. Total Depth: 7,484'

19. Plug Back T.D.: 7,453'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" HS	36#	0	234'	n/a	229 cf			
8 3/4"	4 1/2" KS	11.6#, 10.5#	0	7,484'	n/a	1813 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,336'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5,131'	5,344'	1 SPF	0.34"	24	open
B)						
C)						
D)						
TOTAL					24	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5131-5344	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 51,996 gal 70 Q slickwater, 150,104# 20/40 sand, 1.9M SCF N2.
-	
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/24/2023	9/24/2023	4	➡	0	25 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64"	475 psi	210 psi	➡	0	25 mcf	0 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland		2820	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs	2,820'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfano Bentonite		3,750'	White, waxy chalky bentonite	Huerfano Bentonite	
Chacra	3,750'	4,530'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3,750'
Cliff House	4,530'	0,000'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,530'
Menefee		5,092'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	0,000'
Point Lookout	5,092'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,092'
Mancos		6,246'	Dark gry carb sh.	Mancos	0,000'
Gallup	6,246'	7,025'	Lt. gry to brn calc micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6,246'
Greenhorn	7,025'	7,071'	Highly calc gry sh w/ thin lmst.	Greenhorn	7,025'
Graneros	7,071'	7,218'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7,071'
Dakota	7,218'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,218'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0,000'

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC-3784. MV PA - NMNM078383F

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician

Signature Cherylene Weston Date 9/27/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 272603

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 272603
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 272603

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 272603
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/6/2023