

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31427
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 231
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Temporarily Abandoned
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter F : 1562' feet from the NORTH line and 2100' feet from the WEST line
Section 4 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Casing Integrity Test/TA Status Extension Request [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Occidental Permian Ltd. respectfully requests a five-year Temporary Abandon Status Extension from the current TA expiration date of 1/23/2022. MIT/BHT attached.

Date of test: 2/10/2022
Pressure readings: Initial - 555 PSI Ending - 555 PSI
Length of test: 32 mins.
Witnessed: Gary Robinson NMOCD

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 2/10/26
Well needs to be PLUGGED OR RETURNED to PRODUCTION
BY THE DATE STATED ABOVE: X 7

Spud Date:

[Empty box for Spud Date]

Rig Release

[Empty box for Rig Release]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr. DATE 2/17/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/16/23
Conditions of Approval

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <b>OCCIDENTAL PERMIAN LTD</b>		API Number <b>30-025-31427</b>
Property Name <b>SOUTH HOBBS G/SA UNIT</b>		Well No. <b>#231</b>

**Surface Location**

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
F	4	19S	38E	1562	N	2100	W	LEA

**Well Status**

<input checked="" type="radio"/> YES	TA'D WELL	NO	<input checked="" type="radio"/> YES	SHUT-IN	NO	INJ	INJECTOR	SWD	<input checked="" type="radio"/> OIL	PRODUCER	GAS	DATE <b>2-10-22</b>
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**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0			0	NONE
<b>Flow Characteristics</b>					
Puff	<input checked="" type="radio"/> Y <input type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2 ___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR ___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS ___
Down to nothing	<input checked="" type="radio"/> Y <input type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y <input type="radio"/> N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  
*T/A in IT/BHT*

Signature: <i>Nicole Nelson</i>	OIL CONSERVATION DIVISION
Printed name: Nicole Nelson	Entered into RBDMS
Title: Administrative Assistant	Re-test <i>[Signature]</i>
E-mail Address: nicole_nelson2@oxy.com	
Date: 2/16/22	Phone:
Witness: <i>Shay Blenson</i>	

INSTRUCTIONS ON BACK OF THIS FORM



### PERFORMING BRADENHEAD TEST

#### General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and **closed at least 24 hours prior to testing.**

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- Blow or Puff Yes or No
- Bled down to Nothing Yes or No
- Steady Flow Yes or No
- Oil or Gas Yes or No
- Water Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.

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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 82385

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 82385
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	TA expires 2/10/26	10/16/2023