

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: LUKE BAV FEDERAL Well Location: T21S / R22E / SEC 3 / County or Parish/State: EDDY /

COM NWSE /

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM102890 Unit or CA Name: Unit or CA Number:

US Well Number: 300153194700X2 Well Status: Abandoned Operator: EOG RESOURCES

INCORPORATED

## **Subsequent Report**

**Sundry ID:** 2721403

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 03/16/2023 Time Sundry Submitted: 02:37

**Date Operation Actually Began: 10/13/2022** 

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 10/13/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

### **SR Attachments**

### **Actual Procedure**

LUKE\_BAV\_FEDERAL\_COM\_1\_CRR\_2022\_10\_17\_20230316143634.pdf

eived by OCD: 6/19/2023 11:18:50 AM Well Name: LUKE BAV FEDERAL

COM

Well Location: T21S / R22E / SEC 3 /

NWSE /

County or Parish/State: EDDY/200 NM

Well Number: 1 Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

**Unit or CA Name: Unit or CA Number:** Lease Number: NMNM102890

**US Well Number:** 300153194700X2 Well Status: Abandoned **Operator:** EOG RESOURCES

INCORPORATED

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: TINA HUERTA** Signed on: MAR 16, 2023 02:36 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina\_huerta@eogresources.com

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: DEBORAH L MCKINNEY BLM POC Title:** Legal Instruments Examiner

**BLM POC Phone:** 5752345931 BLM POC Email Address: dmckinne@blm.gov

**Disposition:** Accepted Disposition Date: 06/16/2023

Signature: Deborah McKinney

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# **Surface Reclamation Complete Report**

Well Name: LUKE BAV FEDERAL COM #001

**API**: 30-015-31947

Well Location: J-03-21S-22E

**Surface Owner**: BLM

**Reclamation Complete Date:** 10/13/22

**Total Acres reclaimed:** 2.75 acres

## **Seed Mix**:

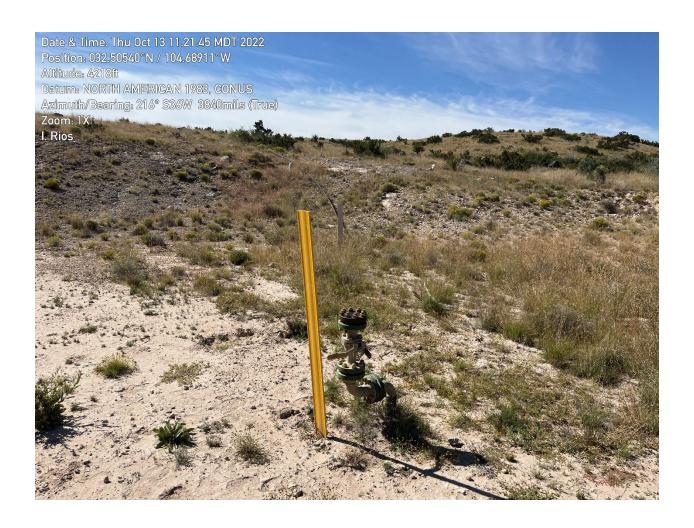
Mix	Species	lb/acre (Drilled)	Ib/acre (Broadcast)		
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0		
II	Sand dropseed	2.0	4.0		
"	Sideoats grama	10.0	20.0		
II	Plains Bristlegrass	4.0	8.0		
Weights should be as pounds of pure live seed.					

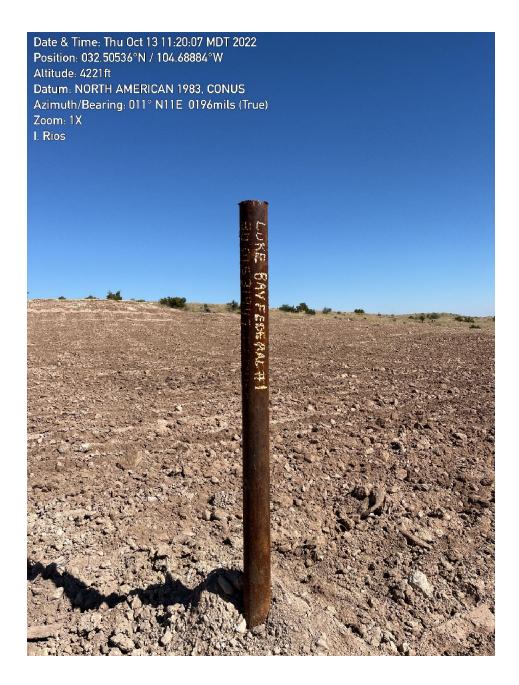
### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

3<sup>rd</sup> party riser and active surface steel and poly line on south side of location









OH Dies was	tory Reclamation	Inspection			10 12 0	2.0		
Site Name:	LUKE	B- 1/	Ederal	Date:	10,13,20	22		
API Number:	30-0/5-3/	947 Plug Da	Federal ate: //s/	15, 2021	Program: nitial	Annual		
Are there any abandon is there any production if any production equipaction. Site Evaluation  Recontoured back to Have the rat hole and of Have the cathodic profuse of the production of the pr	ning or only well on the lo ed pipelines that are going equipment or structure ( porment or	cation? g to remian on the locat not including steel mark ling 3rd party) is to rema SHCEL  Replaced ed? y abandoned & reclaime moved?  n t been cleared? (other t ed from the location? lowns and risers have be aterials have been removed?	ion?  eer, poured onsite concre in on location, please spi  and fol  ed?  han the listed above)  een cut off at least two fe	ecify. 3 G	nat are going to remain on the Party on S-Si		YES NO	
Have all other environr	et · ontaminated Soil its been remediated in co mental concerns been add	dressed as per OCD rules			closure plan?	· Salabaga Alaba	YES NO	0
Free of Oil or Salt Co Have all other environ If any environmental co Abandoned Pipeline Only need to provide on Have all fluids have bee Have all abandoned pip Have all accessible poin Section Comments: Last Remaining or On Please answer all questi Have all electrical servic is there any electrical ut Have all the battery and Have all the retrievable Hase all the retrievable Hase all the junk and trast	et intaminated Soll its been remediated in comental concerns been add oncerns remain on the loc suswers in this group, if only in removed from any abarelines been confirmed to its of abandoned pipelines in the suswers in the location on that apply in this group in the suswers in this group, if only in the suswers in this group, if only in the suswers in the suswer	ressed as per OCD rules ration, please specify.  pipelines have been ob indoned pipelines?  NOT contain additional is been permanently cap in the properties of the properties	andoned (in accordance is regulated NORM, other speed?  s no longer going to be or or or the location?  noe with OCD rules and or	with 19. 15. 35. 10 NMA: than that which accuming the second seco	c). ulated under normal opera		YES N	
Free of Oil or Salt Co Have all the required p Have all other environs if any environmental co Abandoned Pipeline. Only need to provide on Isave all fluids have bee Have all abandoned pip Have all accessible poin Section Comments: Last Remaining or On Please answer all questi Have all the battery and Have all the battery and Have all the purchased trails where the provided provided to the provided provide	tet that a second of the secon	pipelines have been ab addoned pipelines? NOT contain additional is been permanently cap approved from the location and additional is been permanently cap approved from the location and additional interest and additional i	andoned (in accordance or regulated NORM, other ped?  I regulated NORM, other ped?  Is no longer going to be a con?  on the location?  ince with OCD rules and of from the location?	with 19, 15, 35, 10 NMA: than that which accuming well or facility remains the terms of the Operat ut not related to NMOCL	c).  Used under normal operating at this location.  or's pit permit and closure	plan?	YES N  YES N  WES N  WE	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 230102

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	230102
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

#### CONDITIONS

Created B	Condition	Condition Date
dmcclur	ACCEPTED FOR RECORD	10/20/2023