

Well Name: LUKE BAV FEDERAL COM	Well Location: T21S / R22E / SEC 3 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102890	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153194700X2	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2721403

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 03/16/2023	Time Sundry Submitted: 02:37
Date Operation Actually Began: 10/13/2022	

Actual Procedure: P&A Reclamation and re-seeding was completed on 10/13/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

LUKE_BAV_FEDERAL_COM_1_CRR_2022_10_17_20230316143634.pdf

Received by OCD: 6/19/2023 11:18:50 AM

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Well Name: LUKE BAY FEDERAL COM	Well Location: T21S / R22E / SEC 3 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102890	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153194700X2	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: MAR 16, 2023 02:36 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 06/16/2023
Signature: Deborah McKinney	



Surface Reclamation Complete Report

Well Name: LUKE BAV FEDERAL COM #001

API: 30-015-31947

Well Location: J-03-21S-22E

Surface Owner: BLM

Reclamation Complete Date: 10/13/22

Total Acres reclaimed: 2.75 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

3rd party riser and active surface steel and poly line on south side of location

Date & Time: Thu Oct 13 11:21:27 MDT 2022
Position: 032.50538°N / 104.68916°W
Altitude: 4219ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 078° N78E 1387mils (True)
Zoom: 1X
I. Rios





Date & Time: Thu Oct 13 11:20:07 MDT 2022
Position: 032.50536°N / 104.68884°W
Altitude: 4221ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 011° N11E 0196mils (True)
Zoom: 1X
I. Rios



Date & Time: Thu Oct 13 11:21:01 MDT 2022
Position: 032.50528°N / 104.68902°W
Altitude: 4217ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 060° N60E 1067mils (True)
Zoom: 1X
I. Rios



On-Site Regulatory Reclamation Inspection						Date: 10/13/2022	
Site Name: Luke Bay Federal #001							
API Number: 30-0 15 31947 Plug Date: 11/15/2021						Program: Initial Annual	
Was this the last remaining or only well on the location?						YES	NO
Are there any abandoned pipelines that are going to remain on the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Are there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd Party Risers and Surface Steel and Poly Lines on S-Side of Location							
Site Evaluation							
Recontoured back to original State/Topsoil Replaced						YES	NO
Have the rat hole and cellar been filled and leveled?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
All Facilities Removed for Final Reclamation							
Have all of the pipelines & production equipment been cleared? (other than the listed above)						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Dry Hole Marker						YES	NO
Has a steel marker been installed per COA requirements?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Not Met							
Free of Oil or Salt Contaminated Soil						YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify.							
Abandoned Pipelines						YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMOC).						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all fluids have been removed from any abandoned pipelines?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Last Remaining or Only Well on the Location						YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all electrical service poles and lines been removed from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
iEnvironmental Only: Do not have to be met to pass inspection						Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75%.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Additional Findings or Comments:							
Inspector: Igor Rios							
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/>						<input type="checkbox"/> READY FOR FAN SUBMITTAL	
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>						<input type="checkbox"/> NEEDS FURTHER REVIEW	
						Inspection Result	
						<input checked="" type="radio"/> PASS	<input type="radio"/> FAIL

On-Site_Inspection_Form v1.xlsx

7/7/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230102

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230102
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/20/2023