

Orphan Well Pre Plugging Methane Quantification Report

Start Date: Sat Mar 04 2023 18:09:25 GMT+0000 (Coordinated Universal Time) End Date: Sun Mar 05 2023 18:21:01 GMT+0000 (Coordinated Universal Time) Device: VB100-0016

Well Licensee: 30-005-28012 Well Name: Cato San Andres 560 UWI: 30-005-28012 Well License Number: 30-005-28012 Surface Location: State of NM Bottom Hole Location: Unknown Test Operator: Sean O. Jacobson Authorized By: State of NM Test Reason: IIJA Pre Plugging Scope Of Work: 12 Hour AFE Number: 52100-00000073108 GPS: 33.62745,-103.84957 Notes: GTG Prepared By: Curtis Shuck, QMS

Flow / Pressure Test

Flow Duration
24 hrs 10 minutes

24 hrs 10 minutes

Duration

Average Flowrate 0.00

m3/d

Average Pressure -0.1341

kPag

Average Flow Temperature

16.3789

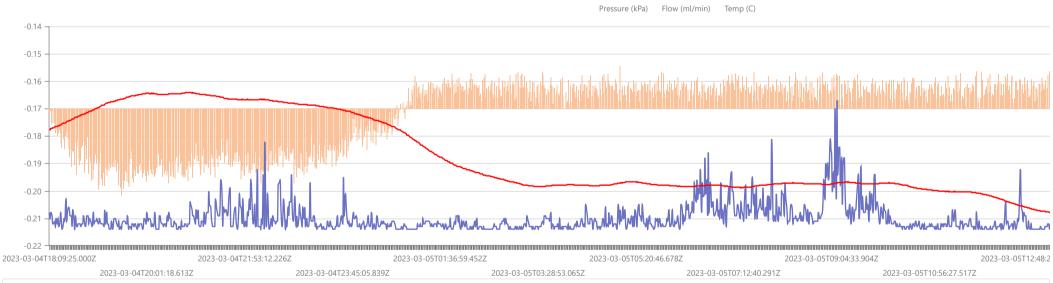
°C

Average CH4 Mass 0.00 g/hr

CH4 Concentration 2,350 ppm

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m³ x -0.2096 m³/day = -150.28 g/day total /24 = -6.26 g/hour x 0.00235 (methane concentration) = **0.01 g/hour CH4**). **Methane, gas** weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft³], or 0.0004144 ounce per cubic inch [oz/inch³].

Flow / Pressure / Temperature Timeseries



Date	Note
2023-09-23	ces: on location for post plug monitoring. Good monument. Field gas is non detect. Collect gas sample. Rig up Semtech High Flow for post quantification. Green Ribbon. WILDCAT OUT!
2023-03-05	Arrived 11:20am 3/5/2023. Rigged down flow test. SP
2023-03-04	Arrived 11:05am 3/4/2023. Found tripod had been knocked down by cattle. Data cable rat nested as well. Stopped flow test. Unplug data cable from VB unit then reset tripod over well pipe and secured with strap. Rerolled data cable neatly then hooked back into VB unit and comm. No visible damage to unit/tripod/comm/solar. Comm established communication with unit immediately upon reconnecting data cable. Flipped to high flow. Started new test.
2023-03-03	Arrived 12:09am 3/3/2023. Rigged up Ventbuster #16 for flow testing.

Weather in Roswell, March 4

Weather Forecast for March 4 in Roswell, New Mexico - temperature, wind, atmospheric pressure, humidity and precipitations. Detailed hourly weather chart.

March 02		March 03		ct date: 🏢	March 05	March 06	
March 04, 2023							
		ric conditions perature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity	
Night		+45°	+39°	26.1	▲ NW 9.4	27%	
Morning	C	+36°	+30°	26.3	▼ № 5.8	43%	
Day	C	+63°	+63°	26.3	► SE 8.3	12%	
Evening		+61°	+61°	26.3	▲s 11.6	14%	

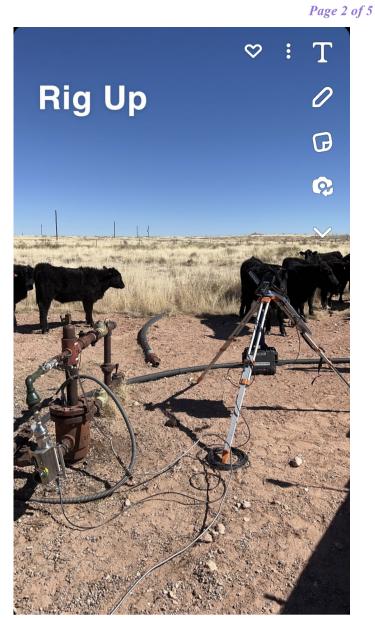
Weather in Roswell, March 5

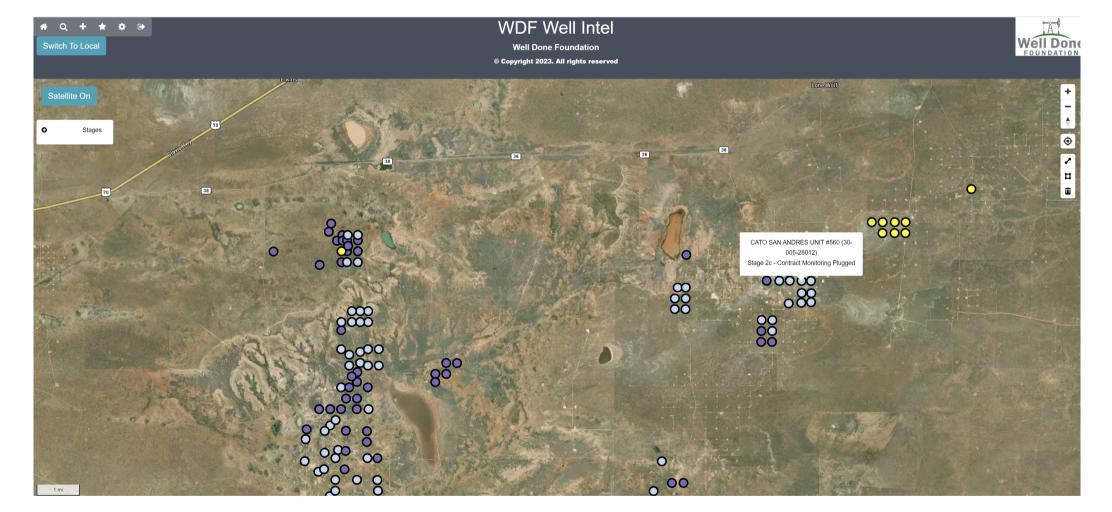
Weather Forecast for March 5 in Roswell, New Mexico - temperature, wind, atmospheric pressure, humidity and precipitations. Detailed hourly weather chart.

March 03		March 0	4 Select	t date: 🎹	March 06	March 07	
March 05,	2023						
		c conditions erature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity	
Night		+43°	+39°	26.2	▼ sw 4.9	21%	
Morning	6	+39°	+34°	26.2	▲ ≈ 7.8	30%	
Day	<u>~</u>	+77°	+77°	26.3	▼ sw 14.3	7%	
Evening	8	+64°	+64°	26.3	► w 9.6	9%	











16220G			CSAU #5	60 Pre Plug			CSA #	[±] 560
Sample Point Cod	e		Sample Point N	lame			Sample Poin	t Location
Laborator	y Services	2023065	364	Tedlar B	Tedlar Bag S.O.J Spot		i.	
Source L	aboratory	Lab File N	No	Container Identity Sampler				
USA		USA		USA		New Mexico		
District		Area Name	_	Field Name		Fa	acility Name	
Mar 3, 202	3 12:14	Mar 3,	2023 12:14		Mar 9, 2023 11:36 Mar 9, 2023			9, 2023
Date San	npled	Date	e Effective		Date Received Date Reported			Reported
		Torrand	ce					
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:		@ Temp °F Conditions			
Well Done F	oundation						NG	
Opera	ator	-				Lab Sou	urce Descripti	ion
Component	Normalized Mol %	Un-Normalized Mol %	GPM		Gross He	ating Values (R	eal, BTU/ft	-
H2S (H2S)	0.0000	0			•	turated 13.8	Dry 43.7	Saturated 43.9
Nitrogen (N2)	97.8830	97.88218		╗				
CO2 (CO2)	0.5720	0.57249		7	Calculated Total Sample Properties GPA2145-16 *Calculated at Contract Conditions			
Methane (C1)	0.2350	0.23542		7	Relative Density Rea	ıl	Relative De	•
Ethane (C2)	0.3360	0.33557	0.0900	0.9819 0.9819 Molecular Weight			019	
Propane (C3)	0.3760	0.3765	0.1040	┐	28.4400			
I-Butane (IC4)	0.0660	0.06584	0.0220	7	С	6+ Group Prope Assumed Compositi		
N-Butane (NC4)	0.1670	0.167	0.0530	C6	- 60.000%	C7 - 30.000%		3 - 10.000%
I-Pentane (IC5)	0.0580	0.05789	0.0210			Field H2S		
N-Pentane (NC5)	0.0000	0	0.0000			0 PPM		
Hexanes Plus (C6+)	0.3070	0.30712	0.1330	PROTREM	ND STATUS:		DATA SOL	IDCE:
TOTAL	100.0000	100.0000	0.4230		By Validator on N	Mar 13, 2023	Imported	
Method(s): Gas C6+ - GPA 2261, E	xtended Gas - GPA 2286, Calcu	lations - GPA 2172			BY VALIDATOR RE nough to be cons		ble.	
	Analyzer Inform	ation		VALIDAT				
Device Type: Gas Chr	omatograph Devi	ce Make: Shimadz	u	Brooke I				
Device Model: GC-2014	Last Last	Cal Date: Feb 13, 2	2023	OK VALIDAT	OR COMMENTS:			
Source	Date	Notes						
Brooke Rush Ma	ar 13, 2023 9:18 am	Methane = 2.350 l	PPM					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 278239

DEFINITIONS

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	278239
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 278239

QUESTIONS

Operator:		OGRID:		
CANO PETRO O	F NEW MEXICO, INC.	248802		
801 Cherry Stree	ıt .	Action Number:		
Fort Worth, TX 7	6102	278239		
		Action Type:		
		[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)		

QUESTIONS

Prerequisites			
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.		
[API] Well Name and Number	[30-005-28012] CATO SAN ANDRES UNIT #560		
Well Status	Reclamation Fund Approved		

Monitoring Event Information				
Please answer all the questions in this group.				
Reason For Filing	Pre-Plug Methane Monitoring			
Date of monitoring	04/03/2023			
Latitude	33.62745			
Longitude	-103.84957			

Monitoring Event Details				
Please answer all the questions in this group.				
Flow rate in cubic meters per day (m³/day)	0.00			
Test duration in hours (hr)	24.0			
Average flow temperature in degrees Celsius (°C)	16.3			
Average gauge flow pressure in kilopascals (kPag)	-0.1			
Methane concentration in part per million (ppm)	2,350			
Methane emission rate in grams per hour (g/hr)	0.00			
Testing Method	Steady State			

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	