

Orphan Well Pre Plugging Methane Quantification Report

Start Date: Sat Mar 04 2023 17:45:44 GMT+0000 (Coordinated Universal Time) End Date: Sun Mar 05 2023 18:35:03 GMT+0000 (Coordinated Universal Time) Device: VB100-0044

Well Licensee: 30-005-28029 Well Name: Cato San Andres 561 UWI: 30-005-28029 Well License Number: 30-005-28029 Surface Location: State of NM Bottom Hole Location: Unknown Test Operator: Sean O. Jacobson Authorized By: State of NM Test Reason: IIJA Pre Plugging Scope Of Work: 12 Hour AFE Number: 52100-00000073108 GPS: 33.62742,-103.84582 Notes: GTG Prepared By: Curtis Shuck, QMS

Flow / Pressure Test

Flow Duration
3 hrs 0 minutes
Duration

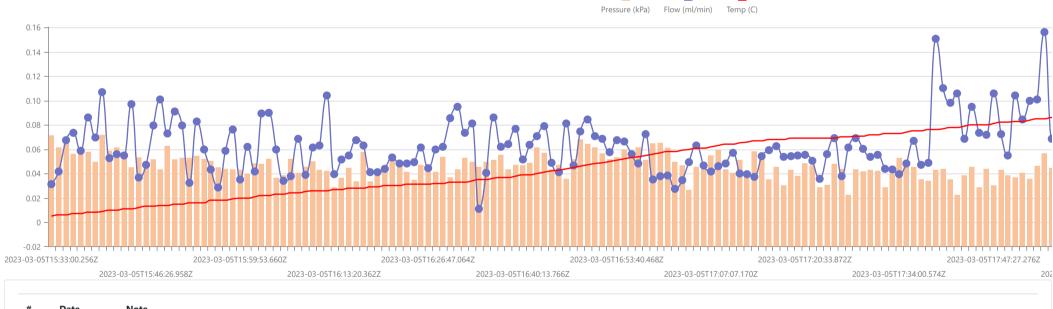
Average Flowrate 0.0635 m3/d Average Pressure
3.1837
kPag

Average Flow Temperature 19.5909 °C

Average CH4 Mass
0.09 g/hr
CH4 Concentration
49,180 ppm

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m³ x 0.0635 m³/day = 45.53 g/day total /24 = 1.90 g/hour x 0.04918 (methane concentration) = **0.09 g/hour CH4**). **Methane, gas** weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft³], or 0.0004144 ounce per cubic inch [oz/inch³].

Flow / Pressure / Temperature Timeseries



#	Date	Note
1	2023-09-23	ces: on location for post plug monitoring. Field gas is non detect. Collect gas sample. Rig up Semtech High Flow. Green Ribbon. Wildcat OUT!
2	2023-03-05	Arrived 11:34am 3/5/2023. Rigged down flow test. SP
3	2023-03-04	Arrived 10:42am 3/4/2023. Stopped flow test. Flipped to high flow. Started new test.
4	2023-03-03	Arrived 11:00am 3/3/2023. Rigged up Ventbuster #44 for flow testing.

Weather in Roswell, March 4

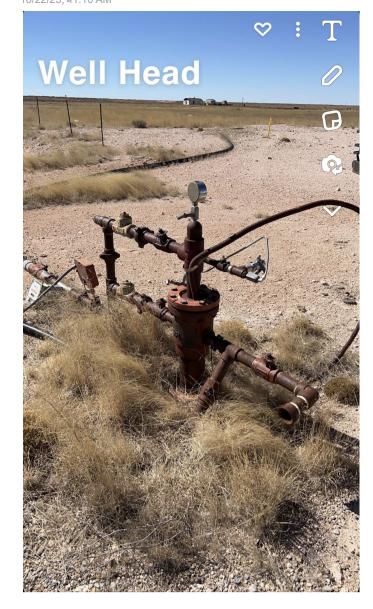
Weather Forecast for March 4 in Roswell, New Mexico - temperature, wind, atmospheric pressure, humidity and precipitations. Detailed hourly weather chart.

March 02		March 03	Sele	ct date: 🏢	March 05	March 06	
March 04, 20	023						
		ic conditions erature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity	
Night		+45°	+39°	26.1	▲ NW 9.4	27%	
Morning	6	+36°	+30°	26.3	▼ N 5.8	43%	
Day		+63°	+63°	26.3	► SE 8.3	12%	
Evening		+61°	+61°	26.3	▲ s 11.6	14%	

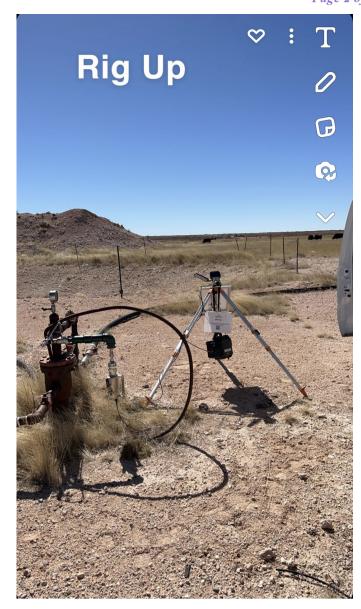
Weather in Roswell, March 5

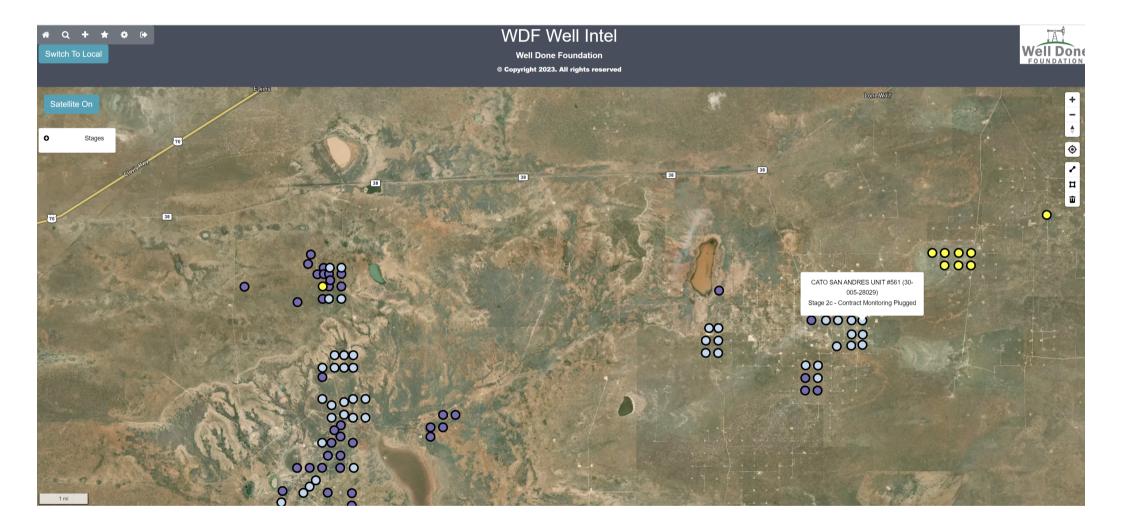
Weather Forecast for March 5 in Roswell, New Mexico - temperature, wind, atmospheric pressure, humidity and precipitations. Detailed hourly weather chart.

March	March 03 March 04 Select date:		date: [[[]]	March 06	March 07		
March 05, 2023							
		ric conditions perature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity	
Night		+43°	+39°	26.2	∢ sw 4.9	21%	
Morning	C	+39°	+34°	26.2	▲ s 7.8	30%	
Day	<u>~</u>	+77°	+77°	26.3	▼ sw 14.3	7%	
Evening		+64°	+64°	26.3	► w 9.6	9%	











Test Report

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Prepared By: Curtis Shuck, QMS

Flow / Pressure Test

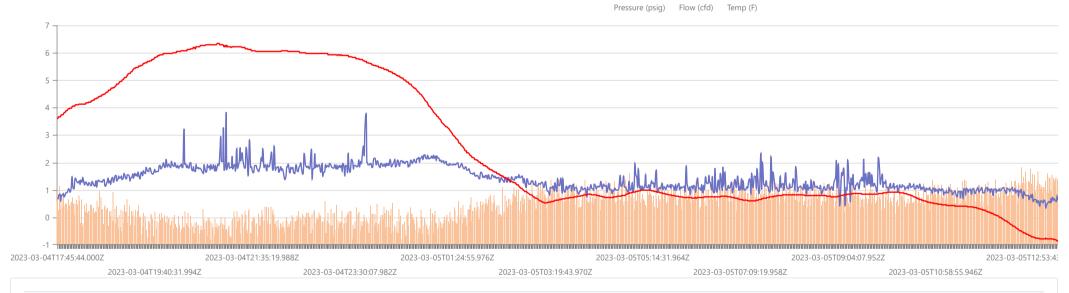
Flow Duration
24 hrs 48 minutes
Duration

Average Flowrate 1.4453 cfd Average Pressure 0.5084 psig Average Flow Temperature 58.2467

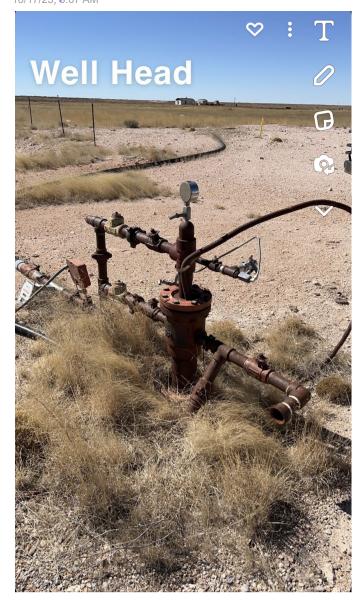
Average CH4 Mass 0.06 g/hr

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m³ x 0.0409 m³/day = 29.33 g/day total /24 = 1.22 g/hour x 0.04918 (methane concentration) = **0.06 g/hour CH4**). **Methane, gas** weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft³], or 0.0004144 ounce per cubic inch [oz/inch³].

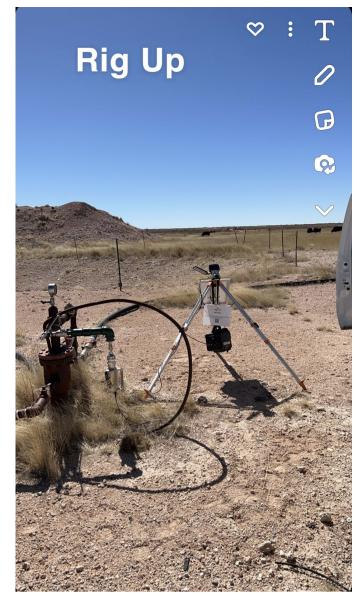
Flow / Pressure / Temperature Timeseries



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16223G			CSAU #56	CSA #561 CSA #561				\ #561
Sample Point Code		Sample Point Na	ime			Sample P	oint Location	
Laboratory Serv	ices	2023065367 Tedlar Bag		SOJ - Spot				
Source Laborato	ry	Lab File	e No Container Identity		Sampler			
USA		USA		US	USA New Mexico		00	
District		Area Name		Field Name Facility Name		e		
Mar 3, 2023 11:0	5	Mar 3,	2023 11:05		Mar 9, 2023 11:42 Mar 9, 202		ar 9, 2023	
Date Sampled		Date Effective		Date Received		D	ate Reported	
		Luis						
Ambient Temp (°F) F	low Rate (Mcf)	Analys	t	Р	ress PSI @ Temp °F Source Conditions			
Well Done Founda	tion						NG	
Operator						L	ab Source Descr	iption
Component	Normalized	Un-Normalized	GPM		Gro	oss Heating Value	es (Real, BTU	/ft³)
·	Mol %	Mol %		4	14.696 PSI @ Dry	60.00 ŰF Saturated	14.73 PS Dry	SI @ 60.00 °F Saturated
H2S (H2S)	0.0000	0		4	193.5	191.000	193.9	191.4
Nitrogen (N2)	89.7950	89.79486		╛┋	Ca	alculated Total S	ample Proper	ties
CO2 (CO2)	0.3630	0.36333				PA2145-16 *Calculated		
Methane (C1)	4.9180	4.91828			Relative Der 0.98			Density Ideal
Ethane (C2)	1.4420	1.44163	0.3860		Molecular	Weight	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Propane (C3)	1.4970	1.49709	0.4120	7	28.63	3/1		
I-Butane (IC4)	0.2640	0.26393	0.0860	1		C6+ Group	-	
N-Butane (NC4)	0.6130	0.61318	0.1930	1	C6 - 60.000%	Assumed Co C7 - 30.0	•	C8 - 10.000%
I-Pentane (IC5)	0.2630	0.26271	0.0960	7 F		Field I		
N-Pentane (NC5)	0.2230	0.22332	0.0810	7		0 PF	PM	
Hexanes Plus (C6+)	0.6220	0.62167	0.2700	٦ <u>١</u>	DOTREND STATUS		DATA	COURCE.
TOTAL 100.0000		100.0000	1.5240		ROTREND STATUS: assed By Validato			SOURCE: ted
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calcula	tions - GPA 2172			ASSED BY VALIDAT lose enough to be		sonable.	
	Analyzer Informa	tion			ALIDATOR:			
	Device Type: Gas Chromatograph Device			Brooke Rush				
Device Model: GC-2014	Last Ca	al Date: Feb 13,	2023] "	alidator commei K	W15:		
Source Da	ate	Notes						
Brooke Rush Mar 13,	2023 9:14 am	Methane = 49,180	PPM	_				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 278316

DEFINITIONS

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	278316
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 278316

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Fort Worth, TX 76102	278316
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites				
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.			
[API] Well Name and Number	[30-005-28029] CATO SAN ANDRES UNIT #561			
Well Status	Reclamation Fund Approved			

Monitoring Event Information				
Please answer all the questions in this group.				
Reason For Filing	Pre-Plug Methane Monitoring			
Date of monitoring	03/04/2023			
Latitude	33.62742			
Longitude	-103.84582			

Monitoring Event Details					
Please answer all the questions in this group.					
Flow rate in cubic meters per day (m³/day)	0.64				
Test duration in hours (hr)	3.0				
Average flow temperature in degrees Celsius (°C)	19.5				
Average gauge flow pressure in kilopascals (kPag)	3.1				
Methane concentration in part per million (ppm)	49,180				
Methane emission rate in grams per hour (g/hr)	0.09				
Testing Method	Steady State				

Monitoring Contractor				
Please answer all the questions in this group.				
Name of monitoring contractor	Well Done New Mexico LLC			