Form 3160-5 (June 2019)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.

BUREAU OF LAND MANAGEMENT	
DRY NOTICES AND REPORTS ON WELLS	

DORLAG OF LAND MANAGEMENT				MULTIPLE	
			6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			MULTIPLE		
SUBMIT IN TRIPLICATE - Other instructions on page 2		e 2	_	eement, Name and/or No.	
1. Type of Well			MULTIPLE		
Oil Well Gas Well Other			8. Well Name and No	O. MULTIPLE	
2. Name of Operator EOG RESOURCES INCORPORATED			9. API Well No. MULTIPLE		
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770 3b. Phone No. (in		(include area code)	10. Field and Pool or		
	(713) 651-700		MULTIPLE		
4. Location of Well (Footage, Sec., T.,R MULTIPLE		11. Country or Parish MULTIPLE	n, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	TICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OF AC	CTION		
Notice of Intent	Acidize Deep	en Pro	duction (Start/Resume)	Water Shut-Off	
	Alter Casing Hydra	aulic Fracturing Rec	clamation	Well Integrity	
Subsequent Report			complete	<b>V</b> Other	
			nporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back Wat	ter Disposal		
completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)  EOG Resources, Inc. (EOG) results and the magnolia of t	1H 30-025-49226 2H 30-025-49227 3H 30-025-49228 4H 30-025-49229 1H 30-025-49230 2H 30-025-49231 3H 30-025-49232 4H 30-025-49233	pletion or recompletion in a s, including reclamation, ha	a new interval, a Form 3 ve been completed and	3160-4 must be filed once testing has beer the operator has detennined that the site	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	Dogulator, Cassia	lint		
STAR HARRELL / Ph: (432) 848-9	161	Regulatory Specia			
Signature		Date	04/20/2	2023	
	THE SPACE FOR FEDI	ERAL OR STATE O	FICE USE		
Approved by					
CODY LAYTON / Ph: (575) 234-59	Assistant Fiel	d Manager Lands & I	05/22/2023 Date		
	ned. Approval of this notice does not warrant equitable title to those rights in the subject leaduct operations thereon.		)		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## **Additional Remarks**

EOG, as operator, has prioritized the development in the Wolfcamp formation and delayed development of the Leonard and Bone Spring formations. The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Furthermore, recent well results elsewhere in the region suggest that optimal development of the Leonard and Bone Spring formations for maximum recovery and avoidance of waste will require supplemental permits.

We plan to drill these wells on 7/1/24.

## **Batch Well Data**

MAGNOLIA 15 FED COM 401H, US Well Number: 3002549226, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 402H, US Well Number: 3002549227, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 403H, US Well Number: 3002549228, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 404H, US Well Number: 3002549229, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 504H, US Well Number: 3002549233, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 501H, US Well Number: 3002549230, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 502H, US Well Number: 3002549231, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator: EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 503H, US Well Number: 3002549232, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

MAGNOLIA 15 FED COM 305H, US Well Number: 3002549225, Case Number: NMNM02965A, Lease Number: NMNM02965A, Operator:EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 263849

## **CONDITIONS**

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	263849	
	Action Type:	
	[C-103] NOI APD Extension (C-103B)	

#### CONDITIONS

Created By	Condition	Condition Date
smcgrati	n None	10/23/2023