

Well Name: NEBU	Well Location: T31N / R7W / SEC 34 / NWNE / 36.86174 / -107.55806	County or Parish/State: SAN JUAN / NM
Well Number: 256H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079003	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004534685	Well Status: Gas Well Shut In	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2752823

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 09/22/2023	Time Sundry Submitted: 11:46
Date proposed operation will begin: 11/15/2023	

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NEBU_256H_TA_WBD_TA_20230922114606.pdf

NEBU_256H_TA_WBD_current_20230922114554.pdf

NEBU_256H_TA_Procedure_20230922114541.pdf

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Conditions of Approval

Specialist Review

NEBU_256H_ID_2752823_TA_COAs_MHK_9.25.2023_20230925112223.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: SEP 22, 2023 11:46 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 09/25/2023

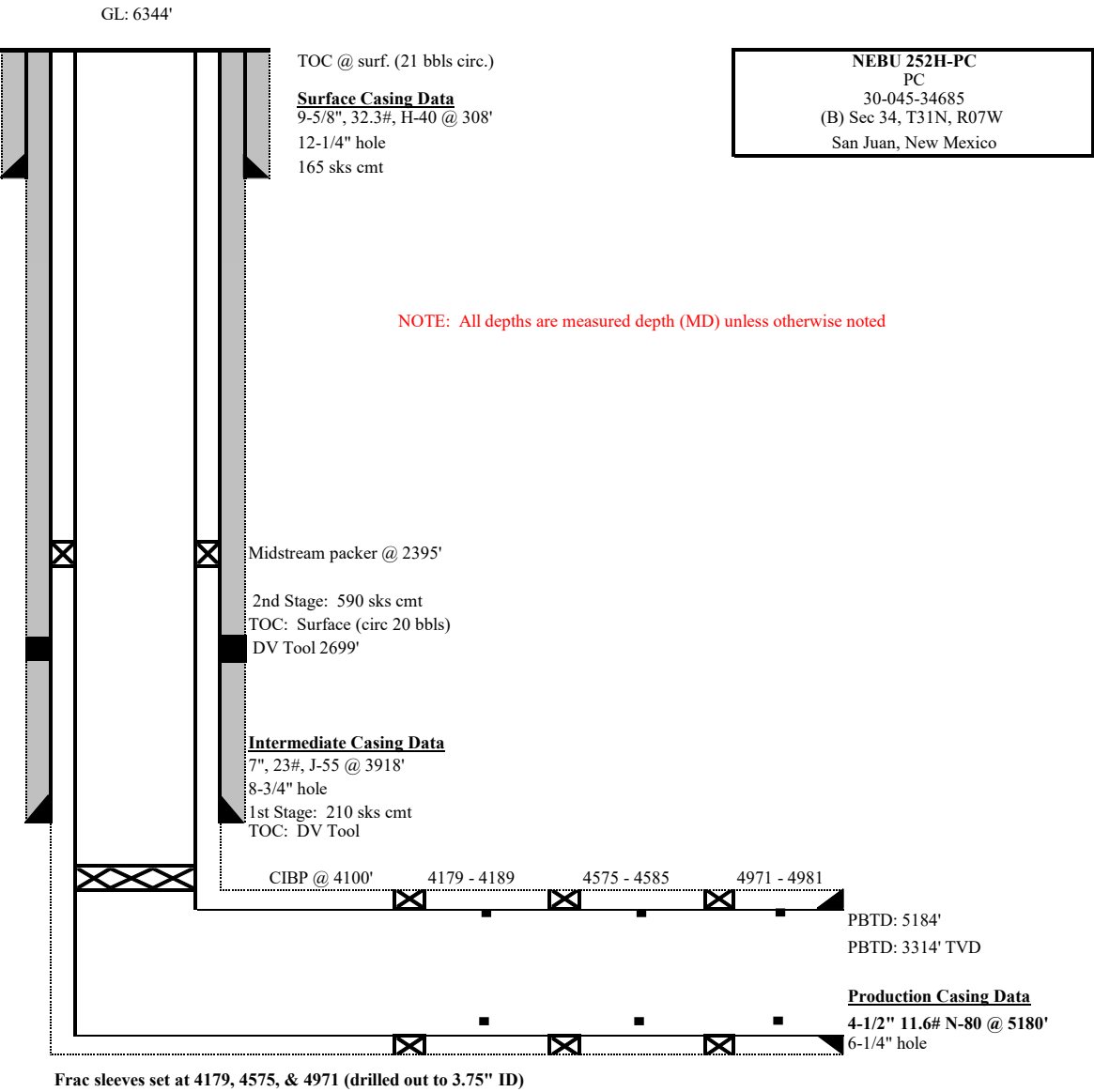
Signature: Matthew Kade

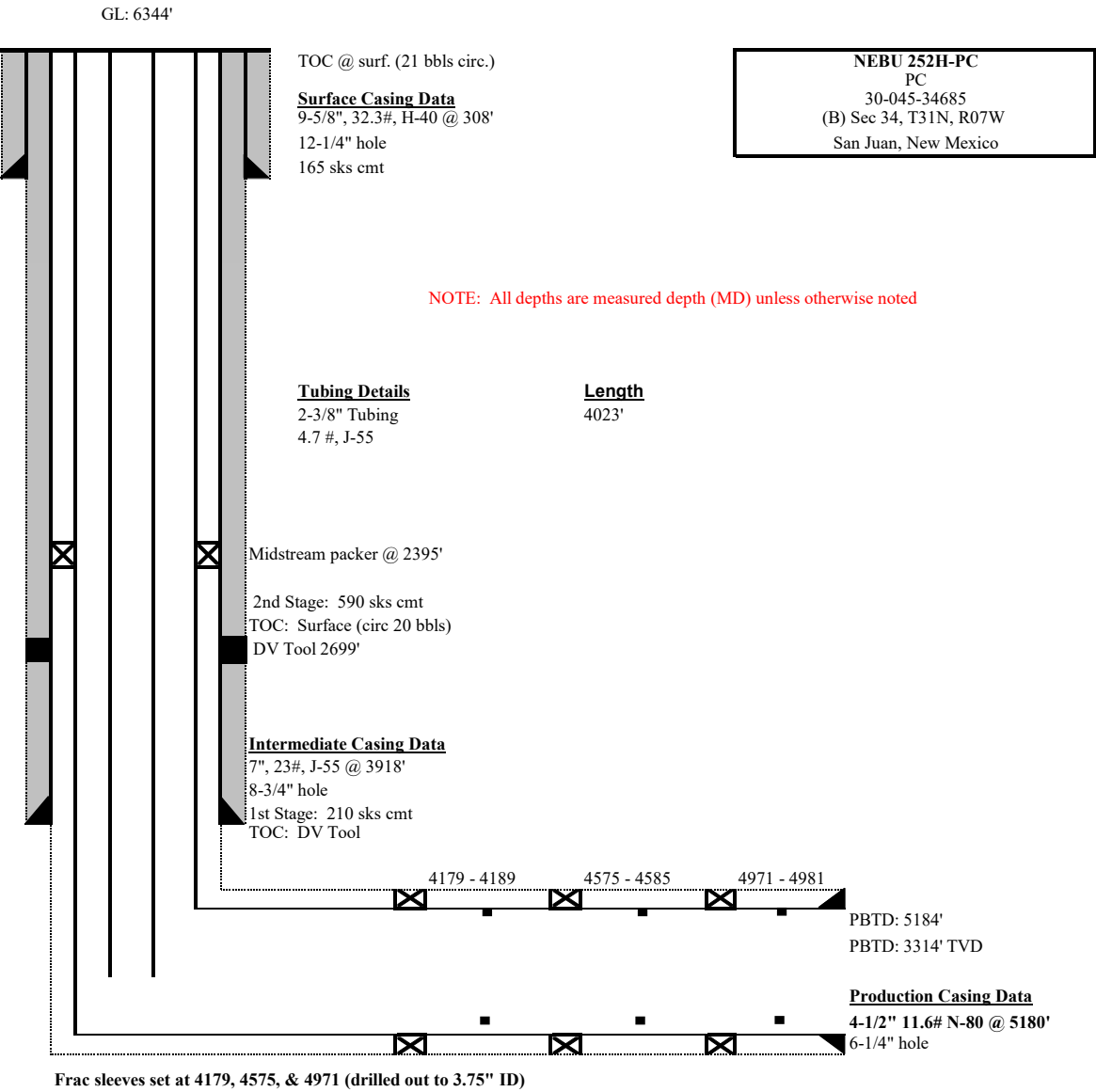
Additional Information

Location of Well

0. SHL: NWE / 550 FNL / 2565 FEL / TWSP: 31N / RANGE: 7W / SECTION: 34 / LAT: 36.86174 / LONG: -107.55806 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1894 FNL / 703 FEL / TWSP: 31N / RANGE: 7W / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)





Procedure - Temporary Abandonment

NEBU #256H

(B) Sec 34, T31N, R7W

San Juan County

30-045-34685

MIRU service unit.

Pull rodstring/pump/tubing if present in well.

RIH cast iron bridge plug and set at 4100'

Top off casing with 2% KCl w/biocide and corrosion inhibitor

Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



September 25, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2752823 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF079003
Agreement:
Well(s): NEBU 256H, API # 30-045-34685
Location: NWNE Sec 34 T31N R7W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Procedure - Temporary Abandonment

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San Juan County

30-045-34685

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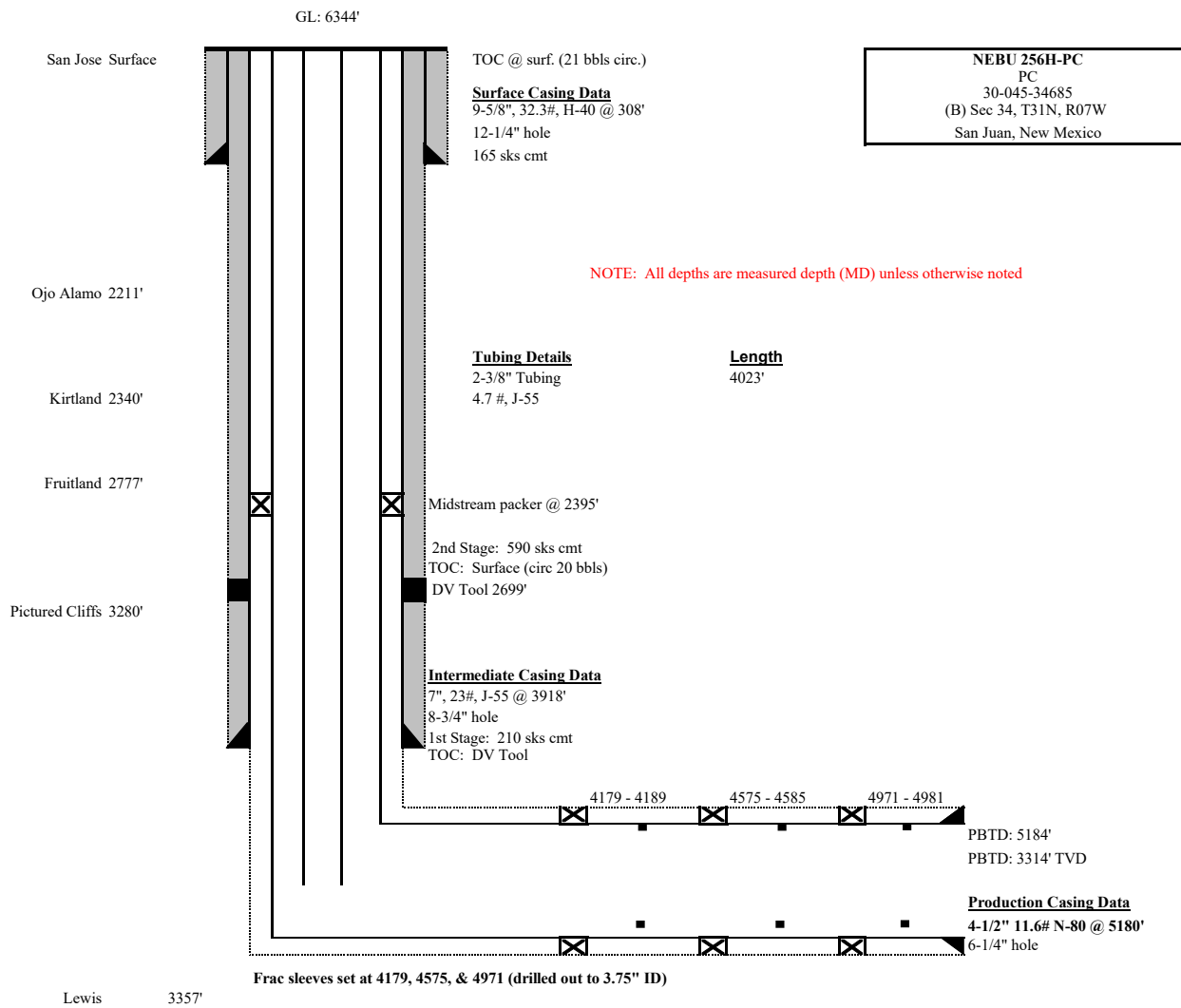
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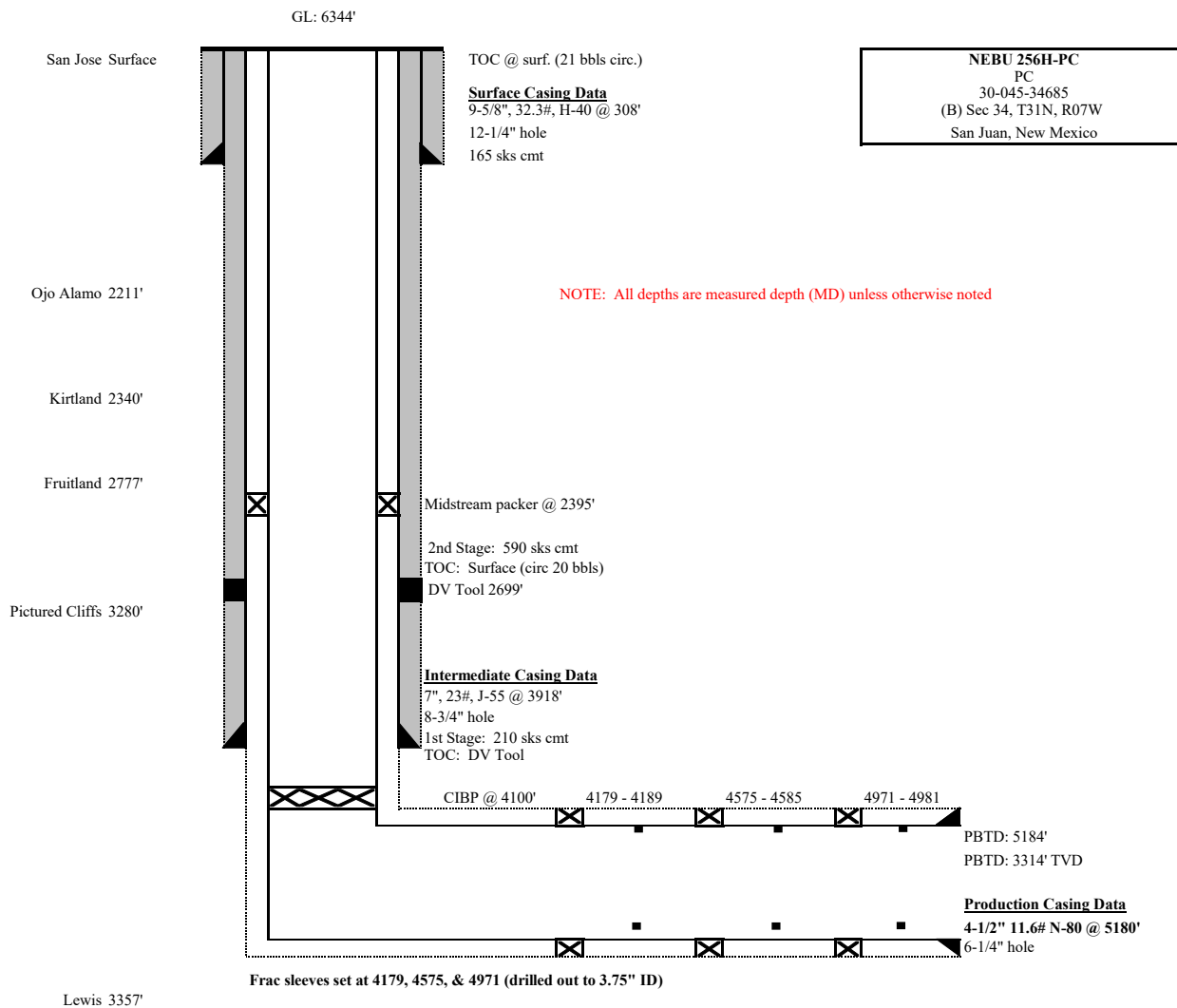
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 278846

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 278846
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Placement of CIBP can moved to 50 feet above intermediate shoe. Below the shoe is considered open hole due to lack of cement. Schematics do not show formation tops. Include tops for any other NOIs or they will be rejected. Notify NMOCD 24 hours prior to testing. - Bradenhead test required prior to MIT day of MIT - Bradenhead test required yearly once ta'd	10/24/2023