eceived by OCD: 10/24/2023 8:40:17 AM	Page 1
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-29030
District III – (505) 334-6178	5. Indicate Type of Lease
1000 Pio Prazos Pd. Aztec NM 97410	STATE S FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Cato San Andres
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number: 827
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number: 248802
Cano Petro on NM. INC	10. Pool name or Wildcat
3. Address of Operator	
801 Cherry Street Unit 25 Suite 3200 Fort Worth, Texas 76102	Cato; San Andres
4. Well Location	
Unit Letter: F: 1980 feet from the N line and 2037 feet from the W line	
Section 11 Township 08S Range 30E NMPM	County: Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
The Distriction (Show Whether Dr., Tata), Art, Gr., etc.)	
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12 Chook Ammonwisto Dou to Indicate Nature of Natice	Domant on Othan Data
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB-	SEQUENT REPORT OF:
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	AND
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
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CLOSED-LOOP SYSTEM	e and belief.
CLOSED-LOOP SYSTEM	e and belief.  DATE: 9/28/23
CLOSED-LOOP SYSTEM	e and belief.
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CLOSED-LOOP SYSTEM	e and belief.  DATE: 9/28/23  HONE: (405)343-7736

## **Cano Petro**

# Plug And Abandonment End Of Well Report

### **Cato San Andres #827**

1980' FNL & 2037' FWL, Section 11, 08S, 30E Chaves County, NM / API 30-005-29030

## **Work Summary:**

9/22/23 Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.

9/23/23 Arrived on location. Held safety meeting. Fixed road, location, and prepped WH with backhoe. Moved in rig. R/U equipment. TIH with work string. Tagged at 1120'. Reviewed well files. Found records of bridge plug at 1130' with unknown KB prior to this work. R/U cementers. Successfully circulated well with 67 bbls. R/D cementers. TOOH. R/U wireline services. RIH and logged well. POOH. TIH. R/U cementing services. Pumped plug #1 from 1120' to 980'. R/D cementers. L/D 5 joints and TOOH. WOC overnight. Shut in and secured well.

Arrived on location. Held safety meeting. Checked well pressures. TIH and tagged plug #1 at 974'. R/U cementing services. Pumped mud/gel spacer from 974' to 600'. R/D cementers. L/D 10 joints. R/U cementing services. Pumped plug #2 from 600' to surface. R/D cementers. L/D tubing. R/D floor and equipment. R/D unit. Prepare to MOL.

Arrive on location with welder. Preformed WH cutoff. Cement was to surface. Welder attached marker per all NMOCD regulations.

## **Plug Summary:**

# Plug #1: (Salt Formation Top, 1,120 – 974', 43 Sacks Type I/II Cement)

TIH. R/U cementing services. Pumped plug #1 from 1120' to 980'. R/D cementers. L/D 5 joints and TOOH. WOC overnight. TIH and tagged plug #1 at 974'.

# Plug #3: (Surface, 650' to Surface', 180 Sacks Type I/II Cement (0 sx for top off))

L/D 10 joints. R/U cementing services. Pumped plug #2 from 600' to surface. R/D cementers. Preformed WH cutoff. Cement was to surface. Welder attached marker per all NMOCD regulations.

# **Completed Wellbore Diagram**

Cano Petro Of New Mexico Cato San Andres #827 API: 30-005-29030 Chaves County, New Mexico

## **Surface Casing**

8.625" 24# @ 1155 ft OH: 12.25"

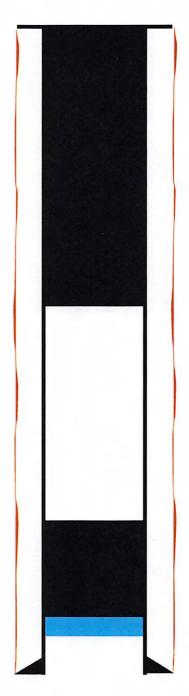
### Plug 2

600 feet - surface 600 foot plug 1810 Sacks of Type I/II Cement

Formation Salt - 1115'

### Plug 1

1120 feet - 974 feet 146 foot plug 43 sacks of Type I/II Cement



Existing CIBP at 1120'







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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 278687

### **CONDITIONS**

Operator:	OGRID:
J.A. Drake Well Service Inc.	330485
607 W Pinon	Action Number:
Farmington, NM 87401	278687
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	10/25/2023