

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> SALADO DRAW 29 26 33 FED COM	<b>Well Location:</b> T26S / R33E / SEC 29 / NENW /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 3H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM27506	<b>Unit or CA Name:</b> SD EA 29 32 FED STATE COM AREA	<b>Unit or CA Number:</b> NMNM139732
<b>US Well Number:</b> 300254263800S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> CHEVRON USA INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 10/26/23

X#

### Notice of Intent

**Sundry ID:** 2739794

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 07/07/2023

**Time Sundry Submitted:** 09:43

**Date proposed operation will begin:** 07/07/2023

**Procedure Description:** CHEVRON REQUESTS THE FOLLOWING: This wellbore is being proposed for temporary abandonment due to becoming uneconomic from water influx prohibiting the production of hydrocarbons. The TA of this wellbore allows further investigation and planning on how to return well to preserve wellbore should a way to economically produce emerge or determine to progress to plug and abandonment. Salado Draw 29-3: 30-025-42638 / Procedure to TA: o Rig up, kill well, and pull of out hole with equipment. Top perf is at 9,578', run in and set CIBP at 9,478'. Dump bail 35' of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

SD\_29\_26\_33\_FED\_COM\_3H\_\_\_WELLBORES\_20230929151109.pdf

Well Name: SALADO DRAW 29 26 33  
FED COM

Well Location: T26S / R33E / SEC 29 /  
NENW /

County or Parish/State: LEA /  
NM

Well Number: 3H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM27506

Unit or CA Name: SD EA 29 32 FED  
STATE COM AREA

Unit or CA Number:  
NMNM139732

US Well Number: 300254263800S1

Well Status: Producing Oil Well

Operator: CHEVRON USA  
INCORPORATED

### Conditions of Approval

#### Specialist Review

TA\_COA\_20230929151718.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: SEP 29, 2023 03:11 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/29/2023

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMNM27506**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **CHEVRON USA INCORPORATED**

3a. Address **P O BOX 1635, HOUSTON, TX 77251**    3b. Phone No. (include area code) **(661) 654-7256**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**SEC 29/T26S/R33E/NMP**

7. If Unit of CA/Agreement, Name and/or No.  
**SD EA 29 32 FED STATE COM AREA/NMNM139732**

8. Well Name and No. **SALADO DRAW 29 26 33 FED COM**

9. API Well No. **3002542638**

10. Field and Pool or Exploratory Area  
**WC025G06S263319P-BONE SPRING/WC025G06S26**

11. Country or Parish, State  
**LEA/NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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Salado Draw 29-3: 30-025-42638 / Procedure to TA:

o Rig up, kill well, and pull of out hole with equipment. Top perf is at 9,578, run in and set CIBP at 9,478. Dump bail 35 of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**CAROL ADLER / Ph: (432) 687-7148**

Signature (Electronic Submission)

Title **Sr Regulatory Affairs Coordinator**

Date **09/29/2023**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
**JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **CARLSBAD**

Date **09/29/2023**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENW / 200 FNL / 1333 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

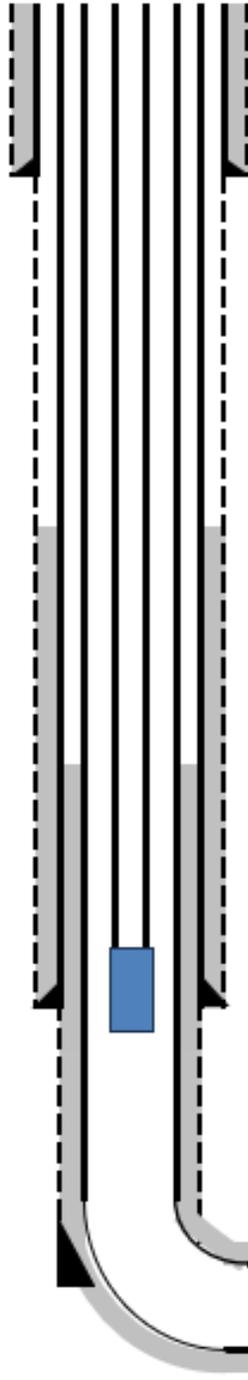
PPP: LOT 3 / 479 FSL / 1755 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: LOT 3 / 479 FSL / 1755 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 ( TVD: 9225 feet, MD: 9507 feet )

### Salado Draw 29-26-33 FED Com 3H

API#: 30-025-42638  
 Cheena: PF9572  
 Field: Jennings  
 County: Lea County, Nm

Spud: 9/29/2015  
 Complete: 1/30/2016  
 Elevation: 3215  
 KB: 3247.6



**Surface Casing**  
 13-3/8" 54.5#/ft H-40  
 Set @ 843'

Item Desc	Jct	OD (in)	Len (ft)	Btm (ftKB)
QCITBG HANGER	1	7.06	0.32	28.07
Tubing Pup Joint	3	2.88	17.83	45.90
PRODTBG I P C T K 15	257	2.88	8,379.69	8,425.59
Tubing Pup Joint	1	3.06	4.00	8,429.59
DISCHARGE	1	2.88	0.62	8,430.21
ESP - Pump	1	4.00	23.53	8,453.74
ESP - Pump	1	4.00	23.50	8,477.24
ESP - Pump	1	4.00	23.55	8,500.79
ESP - Pump	1	4.00	23.55	8,524.34
ESP - Pump	1	4.00	23.52	8,547.86
INTAKE GAS SEPER	1	4.25	4.40	8,552.26
SEAL	1	3.75	6.12	8,558.38
SEAL	1	3.75	6.12	8,564.50
ESP - MOTOR	1	4.50	35.30	8,599.80
SENSOR	1	3.06	2.20	8,602.00

**Intermediate Casing**  
 9-5/8" HCK-55 40#/ft  
 Set @ 4755'

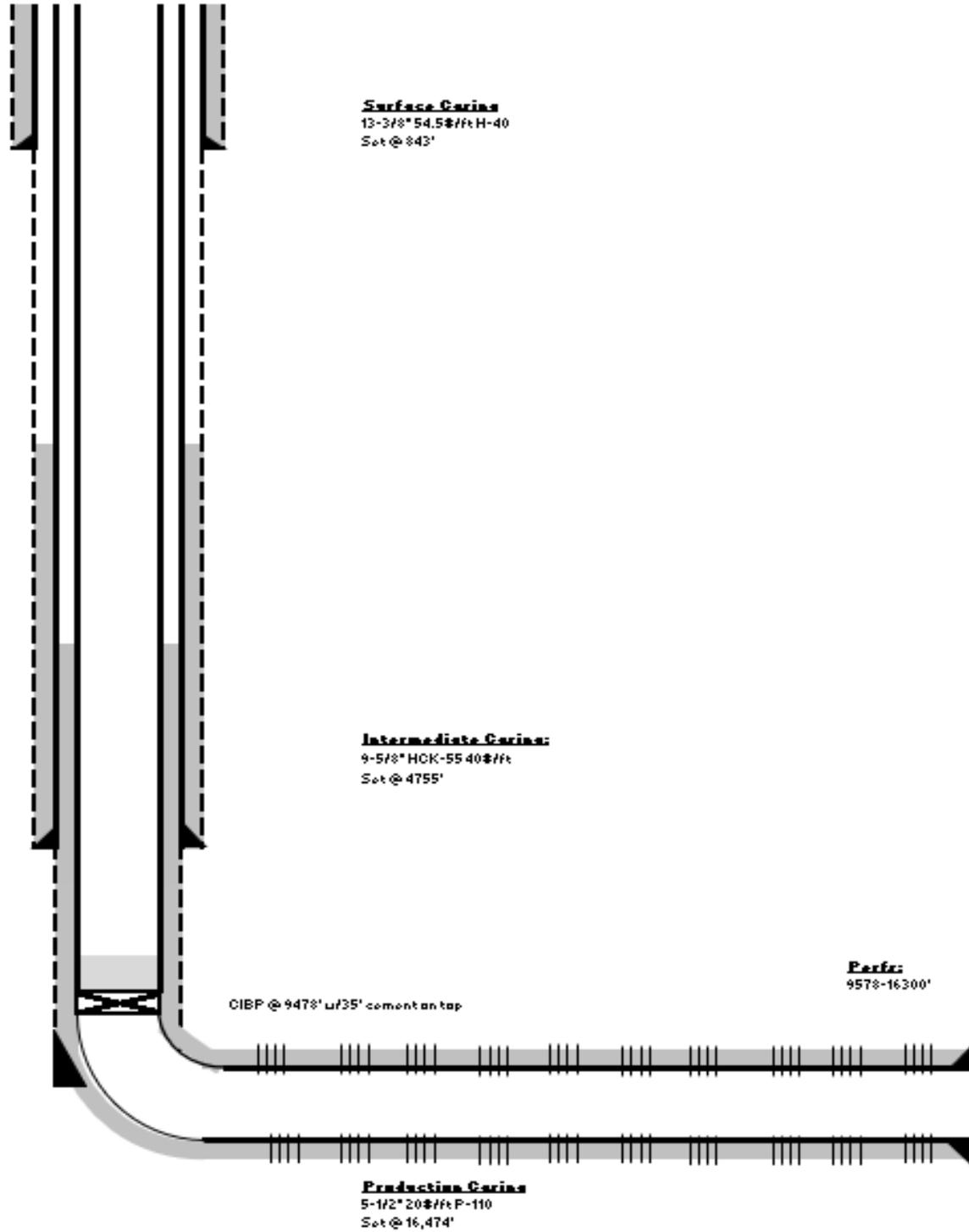
**Perfs:**  
 9578-16300'

**Production Casing**  
 5-1/2" 20#/ft P-110  
 Set @ 16,474'

### Salado Draw 29-26-33 FED Com 3H

API#: 30-025-42638  
Chevron: PF9572  
Field: Jennings  
County: Lea County, Nm

Spud: 9/29/2015  
Complete: 1/30/2016  
Elevation: 3215  
KB: 3247.6



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42638
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SALADO DRAW 29 26 33 FED COM
8. Well Number 3H
9. OGRID Number 4323
10. Pool name or Wildcat [97955] WC-025 G-06 S263319P;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3215'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator CHEVRON USA, INC.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706
4. Well Location Unit Letter C : 200 feet from the NORTH line and 1333 feet from the WEST line
Section 29 Township 26S Range 33E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3215'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [X] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON REQUESTS THE FOLLOWING:

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Salado Draw 29-3: 30-025-42638 / Procedure to TA:

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Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol Adler TITLE Sr. HSE Regulatory Affairs Coordinator DATE 9/29/2023

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> SALADO DRAW 29 26 33 FED COM	<b>Well Location:</b> T26S / R33E / SEC 29 / NENW /	<b>County or Parish/State:</b> LEA / NM
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**Notice of Intent**

**Sundry ID:** 2739794

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 07/07/2023

**Time Sundry Submitted:** 09:43

**Date proposed operation will begin:** 07/07/2023

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Well Name: SALADO DRAW 29 26 33  
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NENW /

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Well Number: 3H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM27506

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Signed on: SEP 29, 2023 03:11 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/29/2023

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137  
Expires: October 31, 2021

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Signature (Electronic Submission)

Title **Sr Regulatory Affairs Coordinator**

Date **09/29/2023**

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Approved by  
**JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **CARLSBAD**

Date **09/29/2023**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENW / 200 FNL / 1333 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

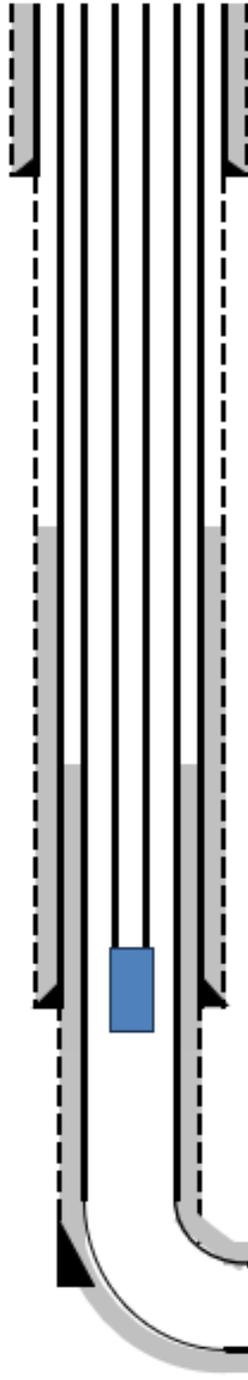
PPP: LOT 3 / 479 FSL / 1755 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: LOT 3 / 479 FSL / 1755 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 ( TVD: 9225 feet, MD: 9507 feet )

### Salado Draw 29-26-33 FED Com 3H

API#: 30-025-42638  
 Cheena: PF9572  
 Field: Jennings  
 County: Lea County, Nm

Spud: 9/29/2015  
 Complete: 1/30/2016  
 Elevation: 3215  
 KB: 3247.6



**Surface Casing**  
 13-3/8" 54.5#/ft H-40  
 Set @ 843'

Item Desc	Jct	OD (in)	Len (ft)	Btm (ftKB)
QCITBG HANGER	1	7.06	0.32	28.07
Tubing Pup Joint	3	2.88	17.83	45.90
PRODTBG I P C T K 15	257	2.88	8,379.69	8,425.59
Tubing Pup Joint	1	3.06	4.00	8,429.59
DISCHARGE	1	2.88	0.62	8,430.21
ESP - Pump	1	4.00	23.53	8,453.74
ESP - Pump	1	4.00	23.50	8,477.24
ESP - Pump	1	4.00	23.55	8,500.79
ESP - Pump	1	4.00	23.55	8,524.34
ESP - Pump	1	4.00	23.52	8,547.86
INTAKE GAS SEPER	1	4.25	4.40	8,552.26
SEAL	1	3.75	6.12	8,558.38
SEAL	1	3.75	6.12	8,564.50
ESP - MOTOR	1	4.50	35.30	8,599.80
SENSOR	1	3.06	2.20	8,602.00

**Intermediate Casing**  
 9-5/8" HCK-55 40#/ft  
 Set @ 4755'

**Perfs:**  
 9578-16300'

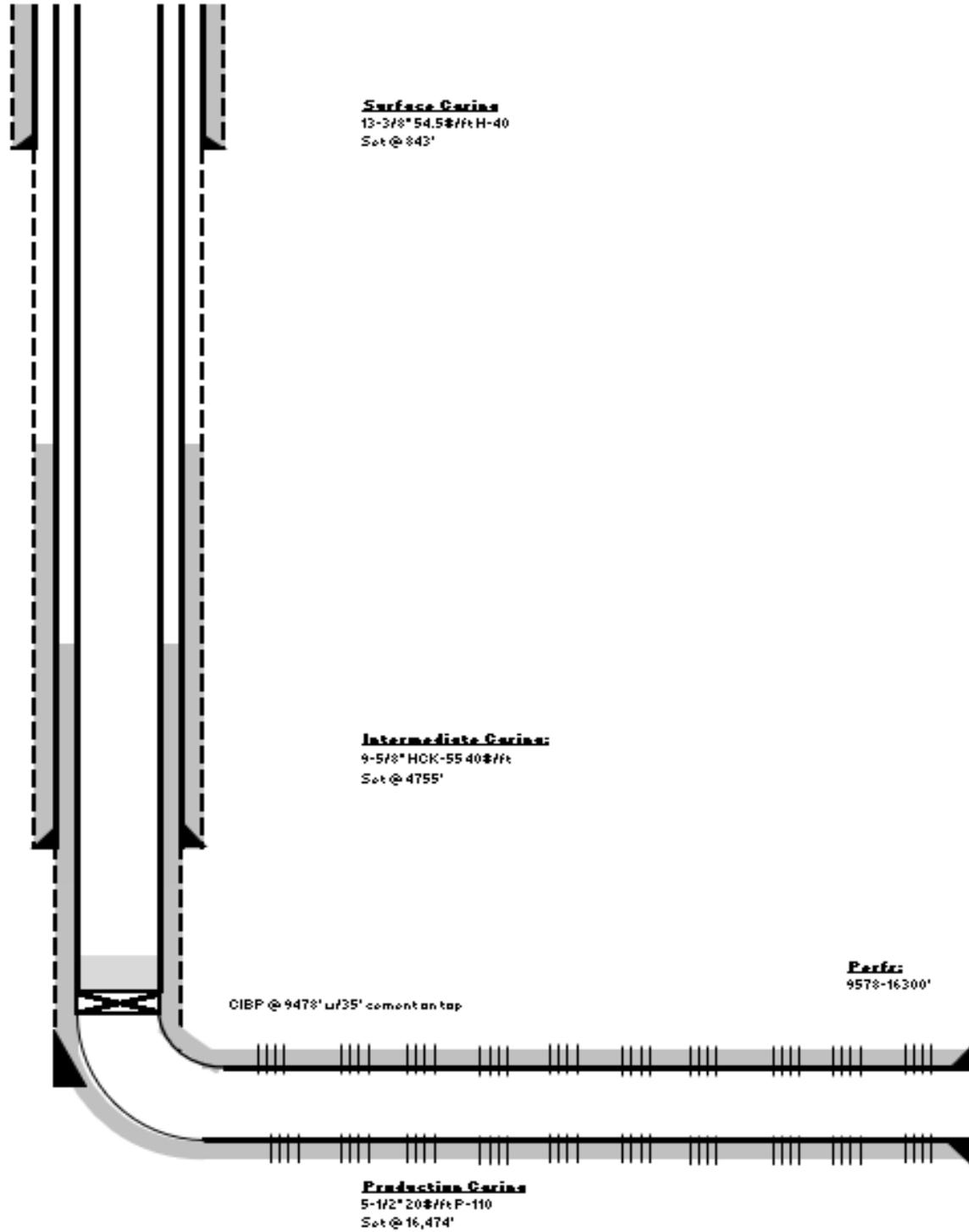
**Production Casing**  
 5-1/2" 20#/ft P-110  
 Set @ 16,474'

### Salado Draw 29-26-33 FED Com 3H

API#: 30-025-42638  
Chevron: PF9572  
Field: Jennings  
County: Lea County, Nm

Spud  
Complete  
Elevation  
KB

9/29/2015  
1/30/2016  
3215  
3247.6



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

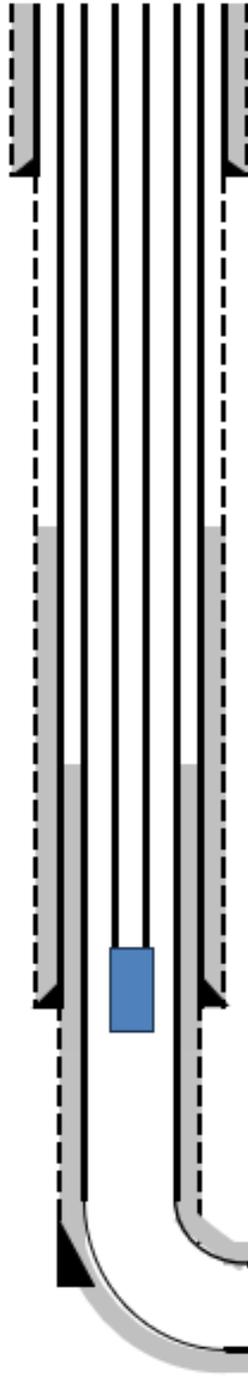
**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

### Salado Draw 29-26-33 FED Com 3H

API#: 30-025-42638  
 Cheena: PF9572  
 Field: Jennings  
 County: Lea County, Nm

Spud: 9/29/2015  
 Complete: 1/30/2016  
 Elevation: 3215  
 KB: 3247.6



**Surface Casing**  
 13-3/8" 54.5#/ft H-40  
 Set @ 843'

Item Desc	Jct	OD (in)	Len (ft)	Btm (ftKB)
QCITBG HANGER	1	7.06	0.32	28.07
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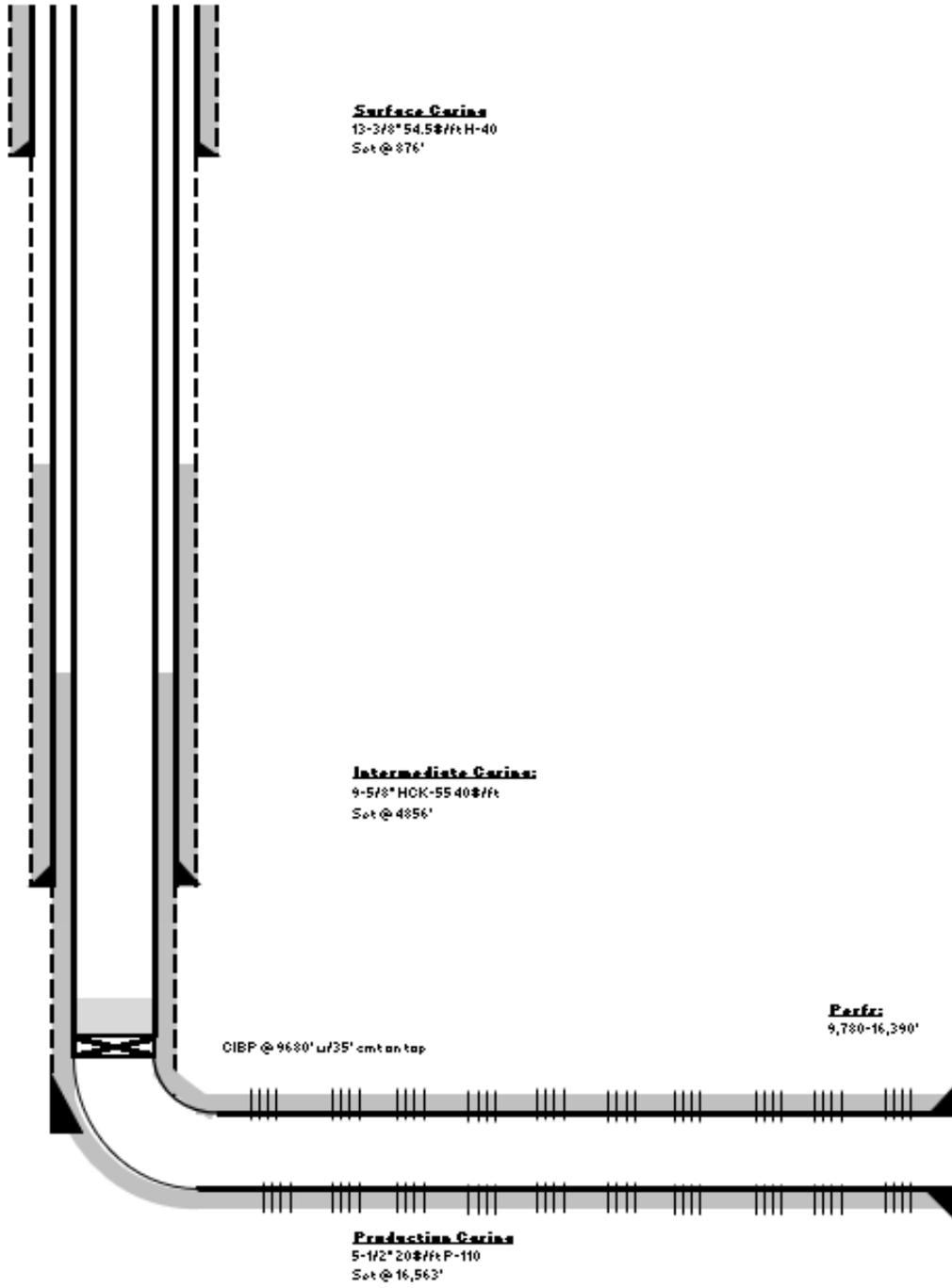
**Perfs:**  
 9578-16300'

**Production Casing**  
 5-1/2" 20#/ft P-110  
 Set @ 16,474'

### Salado Draw 29-26-33 FED Com 6H

API#: 30-025-42441  
Chevron: PE1703  
Field: Jennings  
County: Lea County, Nm

Spud: 4/23/2015  
Complete: 7/17/2015  
Elevation: 3247'  
KB: 3279.6'



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 274863

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 274863
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	10/26/2023