

Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SESE /	County or Parish/State:
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114990	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551933	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2752815

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 09/27/2023	Time Sundry Submitted: 04:12
Date proposed operation will begin: 09/22/2023	

Procedure Description: Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: BHL change from 2050 FNL & 350 FEL to 2050 FNL & 990 FEL, both 15-26S-34E. Defining well designation revision. Please see attached revised C-102 and drilling & directional plans.

NOI Attachments

Procedure Description

- WA018465316_NORTH_BLONDIE_3_15_FED_COM_13H_WL_R1_20230922112228.pdf
- North_Blondie_3_15_Fed_Com_13H_Directional_Plan_09_21_23_20230922112222.pdf
- North_Blondie_3_15_Fed_Com_13H_DrI_Plan_20230922112222.pdf

Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SESE /	County or Parish/State:
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US Well Number: 3002551933	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL	Signed on: SEP 22, 2023 11:22 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Regulatory Analyst	
Street Address: 333 W SHERIDAN AVE	
City: OKLAHOMA CITY	State: OK
Phone: (303) 299-1406	
Email address: REBECCA.DEAL@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5759885402	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 10/11/2023
Signature: Long Vo	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

2. Name of Operator

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 230 FSL / 280 FEL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 32.080352 / LONG: -103.450173 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 350 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.0794457 / LONG: -103.4503969 (TVD: 10500 feet, MD: 10519 feet)

PPP: NENE / 183 FNL / 349 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0647045 / LONG: -103.4503912 (TVD: 11027 feet, MD: 16300 feet)

PPP: SENE / 1463 FNL / 350 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.075699 / LONG: -103.450396 (TVD: 11062 feet, MD: 12300 feet)

BHL: SENE / 2050 FNL / 350 FEL / TWSP: 26S / RANGE: 34E / SECTION: 15 / LAT: 32.04506 / LONG: -103.450383 (TVD: 10964 feet, MD: 23447 feet)

CONFIDENTIAL

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51933	Pool Code 96661	Pool Name HARDIN TANK; BONE SPRING
Property Code 334567	Property Name NORTH BLONDIE 3-15 FED COM	Well Number 13H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3304.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	25-S	34-E		230	SOUTH	280	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2050	NORTH	990	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NORTH BLONDIE 3-15 FED COM 13H

EL:3304.9'
GEODETIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
N:394089.02
E:814872.54
LAT:32.080352
LON:103.450173

KICK OFF POINT
CALLS: 50' FNL 989' FEL
N:393803.1988
E:814165.1078
LAT:32.0795
LON:-103.4525

FIRST TAKE POINT(PPP 1)
100' FNL 990' FEL SEC. 3
N:393755.34
E:814165.73
LAT:32.079451
LON:103.452463

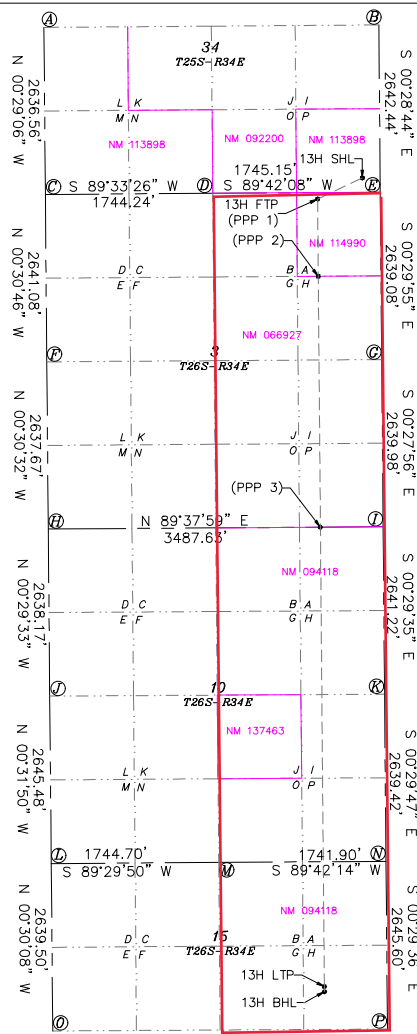
LAST TAKE POINT
1970' FNL 990' FEL SEC. 15
N:381326.12
E:814271.81
LAT:32.045285
LON:103.452448

BOTTOM OF HOLE
N:381246.12
E:814272.50
LAT:32.045065
LON:103.452448

PPP 2
1320' FNL 990' FEL SEC. 3
N:392535.03
E:814176.15
LAT:32.076097
LON:103.452462

PPP 3
0' FNL 989' FEL SEC. 10
N:388575.28
E:814209.94
LAT:32.065212
LON:103.452457

A=N:396462.79 E:809846.22
B=N:396502.82 E:815132.77
C=N:393826.32 E:809868.53
D=N:393846.74 E:812510.98
E=N:393860.48 E:815154.85
F=N:391165.34 E:809869.27
G=N:391221.50 E:815177.82
H=N:388547.78 E:809915.60
I=N:388581.61 E:815199.26
J=N:385909.71 E:809938.27
K=N:385940.49 E:815221.99
L=N:383264.34 E:809962.78
M=N:383287.54 E:812605.90
N=N:383301.17 E:815244.85
O=N:380624.94 E:809985.91
P=N:380655.67 E:815267.62



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 9/21/2023
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/05/2022

Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR
REV: 09/15/23

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☒ As Drilled ☐

API # 30-025-51933		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 13H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	26S	34E		50	FNL	989	FEL	LEA
Latitude 32.0795					Longitude -103.4525				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		100	NORTH	990	EAST	LEA
Latitude 32.079451					Longitude 103.452463				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		1970	NORTH	990	EAST	LEA
Latitude 32.045285					Longitude 103.452448				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: NORTH BLONDIE 3 15 FED COM	Well Number 11H

KZ 06/29/2018

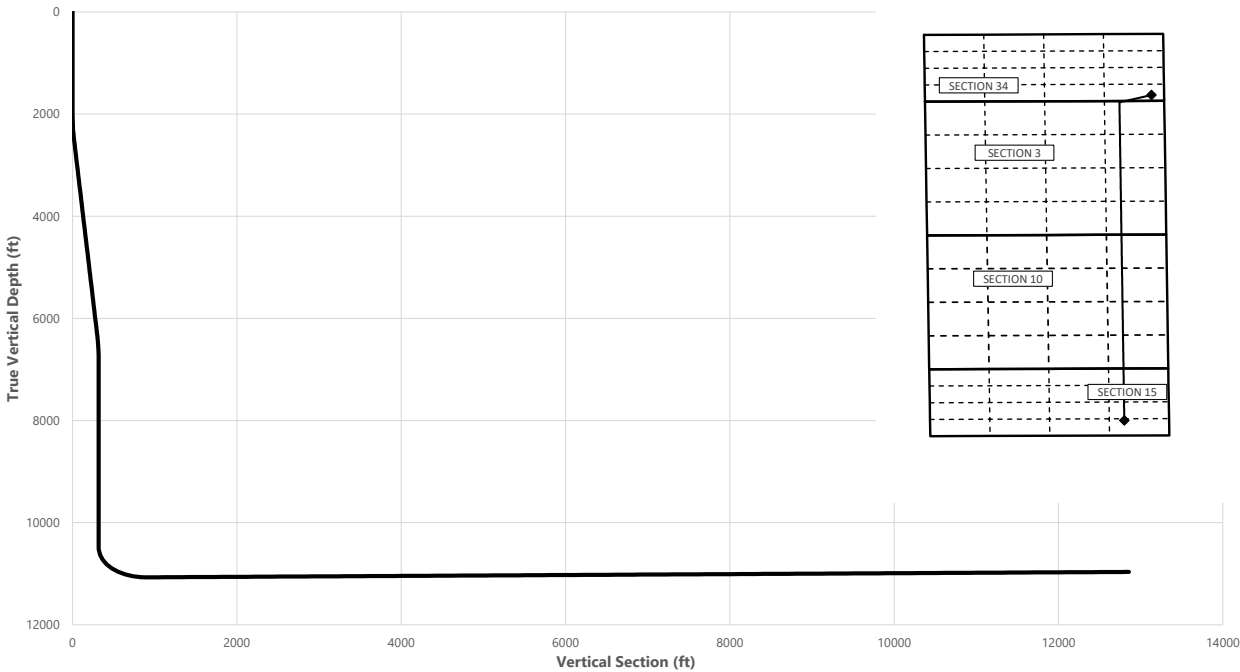
North Blondie 3-15 Fed Com 13H



Well: North Blondie 3-15 Fed Com 13H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	248.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	248.00	2497.47	-16.30	-40.35	18.17	2.00	Hold Tangent
6392.61	10.00	248.00	6330.94	-269.52	-667.08	300.36	0.00	Drop to Vertical
6892.61	0.00	248.00	6828.41	-285.82	-707.43	318.53	2.00	Hold Vertical
10561.27	0.00	179.51	10497.06	-285.82	-707.43	318.53	0.00	KOP
11466.34	90.51	179.51	11070.00	-863.83	-702.49	895.67	10.00	Landing Point
23446.32	90.51	179.51	10964.00	-12842.90	-600.04	12856.91	0.00	BHL



Key Depths	MD	TVD
	(ft)	(ft)
Rustler	860.00	860.00
Salt	1300.00	1300.00
Base of Salt	5091.91	5050.00
Delaware	5366.08	5320.00
Cherry Canyon	6381.50	6320.00
Brushy Canyon	8014.21	7950.00
1st Bone Spring Lime	9484.21	9420.00
Bone Spring 1st / Point of Penetratic	10564.21	10500.00
exit	23366.32	10964.72

SHL
KOP
Point of Penetration
Exit
BHL

MD	TVD	Lat	Long	Section Footages
(ft)	(ft)	(°)	(°)	
0.00	0.00	32.0803	-103.4503	230' FSL, 280' FEL of Sec 34 in T25S, R34E
10561.27	10497.06	32.0795	-103.4525	50' FNL, 989' FEL of Sec 3 in T26S, R34E
10564.21	10500.00	32.0795	-103.4525	100' FNL, 990' FEL of Sec 3 in T26S, R34E
23366.32	10964.72	32.0453	-103.4524	1970' FNL, 990' FEL of Sec 15 in T26S, R34E
23446.32	10964.00	32.0450	-103.4525	2050' FNL, 990' FEL of Sec 15 in T26S, R34E

North Blondie 3-15 Fed Com 13H



Well: North Blondie 3-15 Fed Com 13H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	248.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	248.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	248.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	248.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	248.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	248.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	248.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	248.00	800.00	0.00	0.00	0.00	0.00	
860.00	0.00	248.00	860.00	0.00	0.00	0.00	0.00	Rustler
900.00	0.00	248.00	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	248.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	248.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	248.00	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	248.00	1300.00	0.00	0.00	0.00	0.00	Salt,
1400.00	0.00	248.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	248.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	248.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	248.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	248.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	248.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	248.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	248.00	2099.98	-0.65	-1.62	0.73	2.00	
2200.00	4.00	248.00	2199.84	-2.61	-6.47	2.91	2.00	
2300.00	6.00	248.00	2299.45	-5.88	-14.55	6.55	2.00	
2400.00	8.00	248.00	2398.70	-10.44	-25.85	11.64	2.00	
2500.00	10.00	248.00	2497.47	-16.30	-40.35	18.17	2.00	Hold Tangent
2600.00	10.00	248.00	2595.95	-22.81	-56.45	25.42	0.00	
2700.00	10.00	248.00	2694.43	-29.31	-72.55	32.67	0.00	
2800.00	10.00	248.00	2792.91	-35.82	-88.65	39.92	0.00	
2900.00	10.00	248.00	2891.39	-42.32	-104.75	47.17	0.00	
3000.00	10.00	248.00	2989.87	-48.83	-120.86	54.42	0.00	
3100.00	10.00	248.00	3088.35	-55.33	-136.96	61.67	0.00	
3200.00	10.00	248.00	3186.83	-61.84	-153.06	68.92	0.00	
3300.00	10.00	248.00	3285.31	-68.34	-169.16	76.16	0.00	
3400.00	10.00	248.00	3383.79	-74.85	-185.26	83.41	0.00	
3500.00	10.00	248.00	3482.27	-81.35	-201.36	90.66	0.00	
3600.00	10.00	248.00	3580.75	-87.86	-217.46	97.91	0.00	
3700.00	10.00	248.00	3679.23	-94.36	-233.56	105.16	0.00	
3800.00	10.00	248.00	3777.72	-100.87	-249.66	112.41	0.00	
3900.00	10.00	248.00	3876.20	-107.37	-265.76	119.66	0.00	
4000.00	10.00	248.00	3974.68	-113.88	-281.86	126.91	0.00	
4100.00	10.00	248.00	4073.16	-120.38	-297.96	134.16	0.00	
4200.00	10.00	248.00	4171.64	-126.89	-314.06	141.41	0.00	
4300.00	10.00	248.00	4270.12	-133.39	-330.16	148.66	0.00	
4400.00	10.00	248.00	4368.60	-139.90	-346.26	155.91	0.00	
4500.00	10.00	248.00	4467.08	-146.40	-362.36	163.16	0.00	
4600.00	10.00	248.00	4565.56	-152.91	-378.46	170.41	0.00	
4700.00	10.00	248.00	4664.04	-159.41	-394.56	177.66	0.00	
4800.00	10.00	248.00	4762.52	-165.92	-410.66	184.91	0.00	
4900.00	10.00	248.00	4861.00	-172.42	-426.76	192.15	0.00	
5000.00	10.00	248.00	4959.48	-178.93	-442.86	199.40	0.00	
5091.91	10.00	248.00	5050.00	-184.91	-457.66	206.07	0.00	Base of Salt
5100.00	10.00	248.00	5057.97	-185.43	-458.96	206.65	0.00	
5200.00	10.00	248.00	5156.45	-191.94	-475.06	213.90	0.00	
5300.00	10.00	248.00	5254.93	-198.44	-491.16	221.15	0.00	
5366.08	10.00	248.00	5320.00	-202.74	-501.80	225.94	0.00	Delaware
5400.00	10.00	248.00	5353.41	-204.95	-507.26	228.40	0.00	
5500.00	10.00	248.00	5451.89	-211.45	-523.36	235.65	0.00	
5600.00	10.00	248.00	5550.37	-217.96	-539.46	242.90	0.00	
5700.00	10.00	248.00	5648.85	-224.46	-555.56	250.15	0.00	
5800.00	10.00	248.00	5747.33	-230.97	-571.66	257.40	0.00	
5900.00	10.00	248.00	5845.81	-237.47	-587.77	264.65	0.00	
6000.00	10.00	248.00	5944.29	-243.98	-603.87	271.90	0.00	
6100.00	10.00	248.00	6042.77	-250.48	-619.97	279.15	0.00	
6200.00	10.00	248.00	6141.25	-256.99	-636.07	286.40	0.00	
6300.00	10.00	248.00	6239.73	-263.49	-652.17	293.65	0.00	
6381.50	10.00	248.00	6320.00	-268.80	-665.29	299.55	0.00	Cherry Canyon
6392.61	10.00	248.00	6330.94	-269.52	-667.08	300.36	0.00	Drop to Vertical
6400.00	9.85	248.00	6338.22	-269.99	-668.26	300.89	2.00	

North Blondie 3-15 Fed Com 13H



Well: North Blondie 3-15 Fed Com 13H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6500.00	7.85	248.00	6437.02	-275.76	-682.53	307.31	2.00	
6600.00	5.85	248.00	6536.30	-280.23	-693.59	312.29	2.00	
6700.00	3.85	248.00	6635.94	-283.40	-701.43	315.82	2.00	
6800.00	1.85	248.00	6735.81	-285.26	-706.04	317.90	2.00	
6892.61	0.00	248.00	6828.41	-285.82	-707.43	318.53	2.00	Hold Vertical
6900.00	0.00	179.51	6835.79	-285.82	-707.43	318.53	0.00	
7000.00	0.00	179.51	6935.79	-285.82	-707.43	318.53	0.00	
7100.00	0.00	179.51	7035.79	-285.82	-707.43	318.53	0.00	
7200.00	0.00	179.51	7135.79	-285.82	-707.43	318.53	0.00	
7300.00	0.00	179.51	7235.79	-285.82	-707.43	318.53	0.00	
7400.00	0.00	179.51	7335.79	-285.82	-707.43	318.53	0.00	
7500.00	0.00	179.51	7435.79	-285.82	-707.43	318.53	0.00	
7600.00	0.00	179.51	7535.79	-285.82	-707.43	318.53	0.00	
7700.00	0.00	179.51	7635.79	-285.82	-707.43	318.53	0.00	
7800.00	0.00	179.51	7735.79	-285.82	-707.43	318.53	0.00	
7900.00	0.00	179.51	7835.79	-285.82	-707.43	318.53	0.00	
8000.00	0.00	179.51	7935.79	-285.82	-707.43	318.53	0.00	
8014.21	0.00	179.51	7950.00	-285.82	-707.43	318.53	0.00	Brushy Canyon
8100.00	0.00	179.51	8035.79	-285.82	-707.43	318.53	0.00	
8200.00	0.00	179.51	8135.79	-285.82	-707.43	318.53	0.00	
8300.00	0.00	179.51	8235.79	-285.82	-707.43	318.53	0.00	
8400.00	0.00	179.51	8335.79	-285.82	-707.43	318.53	0.00	
8500.00	0.00	179.51	8435.79	-285.82	-707.43	318.53	0.00	
8600.00	0.00	179.51	8535.79	-285.82	-707.43	318.53	0.00	
8700.00	0.00	179.51	8635.79	-285.82	-707.43	318.53	0.00	
8800.00	0.00	179.51	8735.79	-285.82	-707.43	318.53	0.00	
8900.00	0.00	179.51	8835.79	-285.82	-707.43	318.53	0.00	
9000.00	0.00	179.51	8935.79	-285.82	-707.43	318.53	0.00	
9100.00	0.00	179.51	9035.79	-285.82	-707.43	318.53	0.00	
9200.00	0.00	179.51	9135.79	-285.82	-707.43	318.53	0.00	
9300.00	0.00	179.51	9235.79	-285.82	-707.43	318.53	0.00	
9400.00	0.00	179.51	9335.79	-285.82	-707.43	318.53	0.00	
9484.21	0.00	179.51	9420.00	-285.82	-707.43	318.53	0.00	1st Bone Spring Lime
9500.00	0.00	179.51	9435.79	-285.82	-707.43	318.53	0.00	
9600.00	0.00	179.51	9535.79	-285.82	-707.43	318.53	0.00	
9700.00	0.00	179.51	9635.79	-285.82	-707.43	318.53	0.00	
9800.00	0.00	179.51	9735.79	-285.82	-707.43	318.53	0.00	
9900.00	0.00	179.51	9835.79	-285.82	-707.43	318.53	0.00	
10000.00	0.00	179.51	9935.79	-285.82	-707.43	318.53	0.00	
10100.00	0.00	179.51	10035.79	-285.82	-707.43	318.53	0.00	
10200.00	0.00	179.51	10135.79	-285.82	-707.43	318.53	0.00	
10300.00	0.00	179.51	10235.79	-285.82	-707.43	318.53	0.00	
10400.00	0.00	179.51	10335.79	-285.82	-707.43	318.53	0.00	
10500.00	0.00	179.51	10435.79	-285.82	-707.43	318.53	0.00	
10561.27	0.00	179.51	10497.06	-285.82	-707.43	318.53	0.00	KOP
10564.21	0.29	179.51	10500.00	-285.83	-707.43	318.53	10.00	Bone Spring 1st / Point of Penetration
10600.00	3.87	179.51	10535.76	-287.13	-707.42	319.83	10.00	
10700.00	13.87	179.51	10634.44	-302.53	-707.29	335.21	10.00	
10800.00	23.87	179.51	10728.95	-334.84	-707.01	367.47	10.00	
10900.00	33.87	179.51	10816.40	-383.06	-706.60	415.62	10.00	
11000.00	43.87	179.51	10894.16	-445.74	-706.06	478.21	10.00	
11100.00	53.87	179.51	10959.85	-520.97	-705.42	553.32	10.00	
11200.00	63.87	179.51	11011.48	-606.46	-704.69	638.69	10.00	
11300.00	73.87	179.51	11047.48	-699.61	-703.89	731.70	10.00	
11400.00	83.87	179.51	11066.75	-797.61	-703.05	829.55	10.00	
11466.34	90.51	179.51	11070.00	-863.83	-702.49	895.67	10.00	Landing Point
11500.00	90.51	179.51	11069.70	-897.48	-702.20	929.28	0.00	
11600.00	90.51	179.51	11068.82	-997.48	-701.35	1029.12	0.00	
11700.00	90.51	179.51	11067.93	-1097.47	-700.49	1128.97	0.00	
11800.00	90.51	179.51	11067.05	-1197.46	-699.63	1228.81	0.00	
11900.00	90.51	179.51	11066.16	-1297.45	-698.78	1328.65	0.00	
12000.00	90.51	179.51	11065.28	-1397.45	-697.92	1428.50	0.00	
12100.00	90.51	179.51	11064.39	-1497.44	-697.07	1528.34	0.00	
12200.00	90.51	179.51	11063.51	-1597.43	-696.21	1628.18	0.00	
12300.00	90.51	179.51	11062.62	-1697.42	-695.36	1728.03	0.00	
12400.00	90.51	179.51	11061.74	-1797.42	-694.50	1827.87	0.00	
12500.00	90.51	179.51	11060.86	-1897.41	-693.65	1927.71	0.00	
12600.00	90.51	179.51	11059.97	-1997.40	-692.79	2027.56	0.00	
12700.00	90.51	179.51	11059.09	-2097.39	-691.94	2127.40	0.00	
12800.00	90.51	179.51	11058.20	-2197.39	-691.08	2227.25	0.00	

North Blondie 3-15 Fed Com 13H



Well: North Blondie 3-15 Fed Com 13H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (")	AZI (")	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12900.00	90.51	179.51	11057.32	-2297.38	-690.22	2327.09	0.00	
13000.00	90.51	179.51	11056.43	-2397.37	-689.37	2426.93	0.00	
13100.00	90.51	179.51	11055.55	-2497.36	-688.51	2526.78	0.00	
13200.00	90.51	179.51	11054.66	-2597.36	-687.66	2626.62	0.00	
13300.00	90.51	179.51	11053.78	-2697.35	-686.80	2726.46	0.00	
13400.00	90.51	179.51	11052.89	-2797.34	-685.95	2826.31	0.00	
13500.00	90.51	179.51	11052.01	-2897.33	-685.09	2926.15	0.00	
13600.00	90.51	179.51	11051.12	-2997.33	-684.24	3025.99	0.00	
13700.00	90.51	179.51	11050.24	-3097.32	-683.38	3125.84	0.00	
13800.00	90.51	179.51	11049.35	-3197.31	-682.53	3225.68	0.00	
13900.00	90.51	179.51	11048.47	-3297.30	-681.67	3325.52	0.00	
14000.00	90.51	179.51	11047.59	-3397.29	-680.82	3425.37	0.00	
14100.00	90.51	179.51	11046.70	-3497.29	-679.96	3525.21	0.00	
14200.00	90.51	179.51	11045.82	-3597.28	-679.10	3625.05	0.00	
14300.00	90.51	179.51	11044.93	-3697.27	-678.25	3724.90	0.00	
14400.00	90.51	179.51	11044.05	-3797.26	-677.39	3824.74	0.00	
14500.00	90.51	179.51	11043.16	-3897.26	-676.54	3924.59	0.00	
14600.00	90.51	179.51	11042.28	-3997.25	-675.68	4024.43	0.00	
14700.00	90.51	179.51	11041.39	-4097.24	-674.83	4124.27	0.00	
14800.00	90.51	179.51	11040.51	-4197.23	-673.97	4224.12	0.00	
14900.00	90.51	179.51	11039.62	-4297.23	-673.12	4323.96	0.00	
15000.00	90.51	179.51	11038.74	-4397.22	-672.26	4423.80	0.00	
15100.00	90.51	179.51	11037.85	-4497.21	-671.41	4523.65	0.00	
15200.00	90.51	179.51	11036.97	-4597.20	-670.55	4623.49	0.00	
15300.00	90.51	179.51	11036.08	-4697.20	-669.69	4723.33	0.00	
15400.00	90.51	179.51	11035.20	-4797.19	-668.84	4823.18	0.00	
15500.00	90.51	179.51	11034.32	-4897.18	-667.98	4923.02	0.00	
15600.00	90.51	179.51	11033.43	-4997.17	-667.13	5022.86	0.00	
15700.00	90.51	179.51	11032.55	-5097.17	-666.27	5122.71	0.00	
15800.00	90.51	179.51	11031.66	-5197.16	-665.42	5222.55	0.00	
15900.00	90.51	179.51	11030.78	-5297.15	-664.56	5322.39	0.00	
16000.00	90.51	179.51	11029.89	-5397.14	-663.71	5422.24	0.00	
16100.00	90.51	179.51	11029.01	-5497.14	-662.85	5522.08	0.00	
16200.00	90.51	179.51	11028.12	-5597.13	-662.00	5621.93	0.00	
16300.00	90.51	179.51	11027.24	-5697.12	-661.14	5721.77	0.00	
16400.00	90.51	179.51	11026.35	-5797.11	-660.28	5821.61	0.00	
16500.00	90.51	179.51	11025.47	-5897.11	-659.43	5921.46	0.00	
16600.00	90.51	179.51	11024.58	-5997.10	-658.57	6021.30	0.00	
16700.00	90.51	179.51	11023.70	-6097.09	-657.72	6121.14	0.00	
16800.00	90.51	179.51	11022.81	-6197.08	-656.86	6220.99	0.00	
16900.00	90.51	179.51	11021.93	-6297.08	-656.01	6320.83	0.00	
17000.00	90.51	179.51	11021.05	-6397.07	-655.15	6420.67	0.00	
17100.00	90.51	179.51	11020.16	-6497.06	-654.30	6520.52	0.00	
17200.00	90.51	179.51	11019.28	-6597.05	-653.44	6620.36	0.00	
17300.00	90.51	179.51	11018.39	-6697.04	-652.59	6720.20	0.00	
17400.00	90.51	179.51	11017.51	-6797.04	-651.73	6820.05	0.00	
17500.00	90.51	179.51	11016.62	-6897.03	-650.88	6919.89	0.00	
17600.00	90.51	179.51	11015.74	-6997.02	-650.02	7019.74	0.00	
17700.00	90.51	179.51	11014.85	-7097.01	-649.16	7119.58	0.00	
17800.00	90.51	179.51	11013.97	-7197.01	-648.31	7219.42	0.00	
17900.00	90.51	179.51	11013.08	-7297.00	-647.45	7319.27	0.00	
18000.00	90.51	179.51	11012.20	-7396.99	-646.60	7419.11	0.00	
18100.00	90.51	179.51	11011.31	-7496.98	-645.74	7518.95	0.00	
18200.00	90.51	179.51	11010.43	-7596.98	-644.89	7618.80	0.00	
18300.00	90.51	179.51	11009.54	-7696.97	-644.03	7718.64	0.00	
18400.00	90.51	179.51	11008.66	-7796.96	-643.18	7818.48	0.00	
18500.00	90.51	179.51	11007.78	-7896.95	-642.32	7918.33	0.00	
18600.00	90.51	179.51	11006.89	-7996.95	-641.47	8018.17	0.00	
18700.00	90.51	179.51	11006.01	-8096.94	-640.61	8118.01	0.00	
18800.00	90.51	179.51	11005.12	-8196.93	-639.75	8217.86	0.00	
18900.00	90.51	179.51	11004.24	-8296.92	-638.90	8317.70	0.00	
19000.00	90.51	179.51	11003.35	-8396.92	-638.04	8417.54	0.00	
19100.00	90.51	179.51	11002.47	-8496.91	-637.19	8517.39	0.00	
19200.00	90.51	179.51	11001.58	-8596.90	-636.33	8617.23	0.00	
19300.00	90.51	179.51	11000.70	-8696.89	-635.48	8717.08	0.00	
19400.00	90.51	179.51	10999.81	-8796.89	-634.62	8816.92	0.00	
19500.00	90.51	179.51	10998.93	-8896.88	-633.77	8916.76	0.00	
19600.00	90.51	179.51	10998.04	-8996.87	-632.91	9016.61	0.00	
19700.00	90.51	179.51	10997.16	-9096.86	-632.06	9116.45	0.00	
19800.00	90.51	179.51	10996.27	-9196.86	-631.20	9216.29	0.00	

North Blondie 3-15 Fed Com 13H



Well: North Blondie 3-15 Fed Com 13H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
19900.00	90.51	179.51	10995.39	-9296.85	-630.34	9316.14	0.00	
20000.00	90.51	179.51	10994.50	-9396.84	-629.49	9415.98	0.00	
20100.00	90.51	179.51	10993.62	-9496.83	-628.63	9515.82	0.00	
20200.00	90.51	179.51	10992.74	-9596.83	-627.78	9615.67	0.00	
20300.00	90.51	179.51	10991.85	-9696.82	-626.92	9715.51	0.00	
20400.00	90.51	179.51	10990.97	-9796.81	-626.07	9815.35	0.00	
20500.00	90.51	179.51	10990.08	-9896.80	-625.21	9915.20	0.00	
20600.00	90.51	179.51	10989.20	-9996.80	-624.36	10015.04	0.00	
20700.00	90.51	179.51	10988.31	-10096.79	-623.50	10114.88	0.00	
20800.00	90.51	179.51	10987.43	-10196.78	-622.65	10214.73	0.00	
20900.00	90.51	179.51	10986.54	-10296.77	-621.79	10314.57	0.00	
21000.00	90.51	179.51	10985.66	-10396.76	-620.93	10414.42	0.00	
21100.00	90.51	179.51	10984.77	-10496.76	-620.08	10514.26	0.00	
21200.00	90.51	179.51	10983.89	-10596.75	-619.22	10614.10	0.00	
21300.00	90.51	179.51	10983.00	-10696.74	-618.37	10713.95	0.00	
21400.00	90.51	179.51	10982.12	-10796.73	-617.51	10813.79	0.00	
21500.00	90.51	179.51	10981.23	-10896.73	-616.66	10913.63	0.00	
21600.00	90.51	179.51	10980.35	-10996.72	-615.80	11013.48	0.00	
21700.00	90.51	179.51	10979.47	-11096.71	-614.95	11113.32	0.00	
21800.00	90.51	179.51	10978.58	-11196.70	-614.09	11213.16	0.00	
21900.00	90.51	179.51	10977.70	-11296.70	-613.24	11313.01	0.00	
22000.00	90.51	179.51	10976.81	-11396.69	-612.38	11412.85	0.00	
22100.00	90.51	179.51	10975.93	-11496.68	-611.53	11512.69	0.00	
22200.00	90.51	179.51	10975.04	-11596.67	-610.67	11612.54	0.00	
22300.00	90.51	179.51	10974.16	-11696.67	-609.81	11712.38	0.00	
22400.00	90.51	179.51	10973.27	-11796.66	-608.96	11812.22	0.00	
22500.00	90.51	179.51	10972.39	-11896.65	-608.10	11912.07	0.00	
22600.00	90.51	179.51	10971.50	-11996.64	-607.25	12011.91	0.00	
22700.00	90.51	179.51	10970.62	-12096.64	-606.39	12111.76	0.00	
22800.00	90.51	179.51	10969.73	-12196.63	-605.54	12211.60	0.00	
22900.00	90.51	179.51	10968.85	-12296.62	-604.68	12311.44	0.00	
23000.00	90.51	179.51	10967.96	-12396.61	-603.83	12411.29	0.00	
23100.00	90.51	179.51	10967.08	-12496.61	-602.97	12511.13	0.00	
23200.00	90.51	179.51	10966.20	-12596.60	-602.12	12610.97	0.00	
23300.00	90.51	179.51	10965.31	-12696.59	-601.26	12710.82	0.00	
23366.32	90.51	179.51	10964.72	-12762.91	-600.69	12777.03	0.00	exit
23400.00	90.51	179.51	10964.43	-12796.58	-600.40	12810.66	0.00	
23446.32	90.51	179.51	10964.00	-12842.90	-600.04	12856.91	0.00	BHL

North Blondie 3-15 Fed Com 13H

1. Geologic Formations

TVD of target	10965	Pilot hole depth	N/A
MD at TD:	23446	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	860		
Salt	1300		
Base of Salt	5050		
Delaware	5320		
Cherry Canyon	6320		
Brushy Canyon	7950		
1st Bone Spring Lime	9420		
Bone Spring 1st	10500		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

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2. Casing Program

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	BTC	0	885	0	885
12 1/4	9 5/8	40	J-55	BTC	0	5150	0	5150
8 3/4	5 1/2	17	P110	BTC	0	23446	0	10965

- All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.

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3. Cementing Program (3-String Primary Design)

Casing	# Sks	TOC	Wt. (lb/gal)	Yld (ft ³ /sack)	Slurry Description
Surface	679	Surf	13.2	1.4	Lead: Class C Cement + additives
Int 1	571	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4650	13.2	1.4	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	742	Surf	9.0	3.3	Squeeze Lead: Class C Cement + additives
	571	Surf	9.0	3.3	Lead: Class C Cement + additives
	154	4650	13.2	1.4	Tail: Class H / C + additives
Production	504	4650	9.0	3.3	Lead: Class H / C + additives
	2486	10561	13.2	1.4	Tail: Class H / C + additives

If a DV tool is ran the depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Slurry weights will be adjusted based on estimated fracture gradient of the formation. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. If cement is not returned to surface during the primary cement job on the surface casing string, a planned top job will be conducted immediately after completion of the primary job.

Casing String	% Excess
Surface	50%
Intermediate	30%
Production	10%

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4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
Production	13-5/8"	5M	Annular	X	50% of rated working pressure
			Blind Ram	X	5M
			Pipe Ram		
			Double Ram	X	
			Other*		
			Annular (5M)		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

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5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	Brine	10-10.5
Production	WBM	8.5-9

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	
	Density	
X	CBL	Production casing
X	Mud log	KOP to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	5131
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176.. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H ₂ S is present
Y	H ₂ S plan attached.

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8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pad.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan

 Other, describe

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 277440

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 277440
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/26/2023