

Test Report

Start Date: Mon Nov 14 2022 22:45:20 GMT+0000 (Coordinated Universal Time) End Date: Tue Nov 15 2022 18:21:12 GMT+0000 (Coordinated Universal Time) Device: VB100-0016 Well Licensee: NMOCD Well Name: Double L Queen 01P UWI: 30-005-20332 Well License Number: 30-005-20332

Test Operator: f.v. Authorized By: NMOCD Test Reason: IIJA/PRE PLUG Scope Of Work: 12-Hour AFE Number: NMOCD038AA/APWS22.001 GPS: 33.05141,-103.96352 Notes: monitoring casing flow Prepared By: Curtis Shuck, QMS

Flow / Pressure Test

Surface Location: double I queer Bottom Hole Location: unknown

Flow Duration

19 hrs 35 minutes

Average Flowrate

-0.0019 m3/d

Average Pressure

4.4467 kPag

Average Flow Temperature

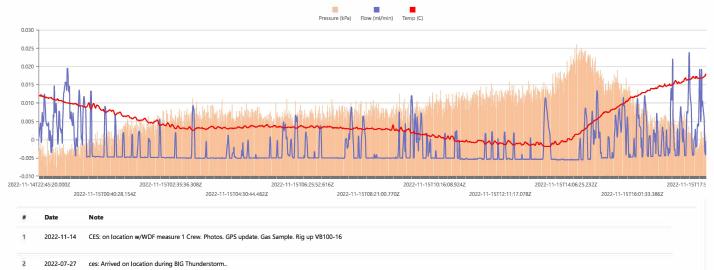
4.9387

Average CH4 Mass

0.00 g/hr

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m³ x -0.0019 m³/day = -1.36 g/day total /24 = -0.06 g/hour x 0 (methane concentration) = 0.00 g/hour CH4). Methane, gas weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft³], or 0.0004144 ounce per cubic inch [oz/inch³].

Flow / Pressure / Temperature Timeseries











November 14, 2022

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+39°	+32°	29.8	▲ s 12.8	60%
Morning	△ +37°	+27°	30	▼ N 25.9	70%
Day	+46°	+39°	30.1	▼ N 18.1	42%
Evening	+39°	+34°	30.2	∢ E 7.2	56%

November 15, 2022

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	(+30°	+25°	30.2	► SE 6.5	69%
Morning	+27°	+27°	30.3	► SE 2.5	74%
Day	+46°	+45°	30.3	➤ SE 5.4	34%
Evening	(+37°	+32°	30.3	▲ s 7.4	48%



15341G		D	ouble L Queen	#01P - Pre Plug		Double L Q	ueen #01P
Sample Point Code	Sample Point Name				Sample Poir	nt Location	
Laboratory Se	rvices	2022060365		Tedlar Bag		FV - Spot	
Source Laborat	tory	Lab File No		Container Identity		Sampler	
USA		USA		USA	_	New Mexico	
District		Area Name		Field Name		Facility Name	
Nov 14, 2022 15	:26	Nov 14,	2022 15:26	Nov	18, 2022 08:03	Nov 18, 2022	
Date Sampled		Date	e Effective		Date Received	Date	e Reported
		Torrand	ce				
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	i	Press PSI @ Temp Source Condition			
Well Done Found	lation					NG	
Operator					L	ab Source Descript	ion
Component	Normalized Mol %	Un-Normalized Mol %	GPM		Gross Heating Value	-	t ³) @ 60.00 °F
H2S (H2S)	0.0000	0		Dry	Saturated	Dry	Saturated
Nitrogen (N2)	98.8160	98.8156		58.8	58.7	58.9	58.8
CO2 (CO2)	0.0410	0.04136		┥	Calculated Total Sa GPA2145-16 *Calculated		
Methane (C1)	0.0000	0		Relative	Density Real		ensity Ideal
	0.0000	0	0.0000		.9931 Jar Weight	0.9	931
Ethane (C2)	+				3.7649		
Propane (C3)	0.0000	0	0.0000	4	C6+ Group	Properties	
I-Butane (IC4)	0.0000	0	0.0000	-	Assumed Co		
N-Butane (NC4)	0.0000	0	0.0000	C6 - 60.00	0% C7 - 30.0	000% C8	3 - 10.000%
I-Pentane (IC5)	0.0000	0	0.0000	<u> </u>	Field I		
N-Pentane (NC5)	0.0000	0	0.0000	╛	0 PF	2 V	
Hexanes Plus (C6+)	1.1430	1.14304	0.4960	PROTREND STATE	IS:	DATA SO	URCE:
TOTAL	100.0000	100.0000	0.4960		ator on Nov 18, 202		
ethod(s): Gas C6+ - GPA 2261, Extende	d Gas - GPA 2286, Calculat	cions - GPA 2172		PASSED BY VALIE Close enough to	ATOR REASON: be considered rea	sonable.	
Analyzer Information Device Type: Gas Chromatograph Device Make: Shimadzu Device Model: GC-2014 Last Cal Date: Sep 26, 2022			VALIDATOR: Luis Cano VALIDATOR COMI				

Source

Luis Cano

Nov 18, 2022 4:10 pm Methane: 0PPM

Notes

Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 280017

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	280017
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

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QUESTIONS

Prerequisites		
[OGRID] Well Operator	[269864] CANYON E & P COMPANY	
[API] Well Name and Number	[30-005-20332] DOUBLE L QUEEN UNIT #001P	
Well Status	Plugged (not released)	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Pre-Plug Methane Monitoring	
Date of monitoring	11/14/2022	
Latitude	33.05141	
Longitude	-103.96352	

Monitoring Event Details			
Please answer all the questions in this group.	Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.00		
Test duration in hours (hr)	19.5		
Average flow temperature in degrees Celsius (°C)	4.9		
Average gauge flow pressure in kilopascals (kPag)	4.4		
Methane concentration in part per million (ppm)	0		
Methane emission rate in grams per hour (g/hr)	0.00		
Testing Method	Steady State		

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	