eccined by Och: Apple 12:38 AM Office	State of New Mexico)		Form C-103 ¹ of
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-21975	
<u>District III</u> – (505) 334-6178	1220 South St. Francis	Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	5	STATE X FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			State 647	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lois Mae State	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 2	
2. Name of Operator Abo Empire, LLC			9. OGRID Number 371762	
3. Address of Operator			10. Pool name or Wi	ldcat
PO Box 900, Artesia, NM 88211-090			Empire (Yates S	S.R.) East
4. Well Location Unit Letter K: 2310 fe	eet from theS	line and 2	310feet from th	e W line
	Sownship 17S Range			ounty
11. Elevati	on (Show whether DR, RK)			
36	61 GR			
12. Check Appropriate	Box to Indicate Natur	e of Notice 1	Report or Other Da	ta
			•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	UG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ IANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			AND A A
PULL OR ALTER CASING MULTIPLE		SING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: 13. Describe proposed or completed operation		HER:	give pertinent dates in	acluding estimated date
of starting any proposed work). SEE RU proposed completion or recompletion.				
Abo Empire, LLC plugged this well as follows:				
4/14/23: Kill well w/ brine. RIH w/ CIBP on wir plug @ 820'. RIH to 820' and spot 50 sx class C p		ın 380'. Call NN	1OCD and obtained pe	ermission to RIH and spot
4/17/23: RIH and tag plug @ 642'. Load hole an	d test casing 500 psi. OK. S	Spot 72 sx class	C @ 820'. Pull up to 21	0' and circulate cement
out of hole. RIH and perfoate 200'. Attempt to 6 from 210 to surface w/ cement. load hole w/ 35	establish injection without			
The casing will be cut off 3' below ground level, a	plate welded on and a dry	hole marker ins	talled The location wi	ll be cleared and
remediated to NMOCD standards.	place wellow on alla a ally			
	\neg			f well bore only. Liability under
Spud Date: 11/26/1976	Rig Release Date:	1/3/1977	<mark>C-103Q (Subsequent Re</mark> p	g Location cleanup & receipt of port of Well Plugging) which eb Page, OCD Permitting @
			www.emnrd.state.nm.us	
I hamply contify that the information above is two	and complete to the best of	f my Irmayyladaa	and haliaf	
I hereby certify that the information above is true	and complete to the best of	i my knowiedge	and belief.	
SIGNATURE	TITLE Consulta	ant	DATE	4/18/2023
Type or print name Phelps White For State Use Only	E-mail address: P	wiv@zianet.con	PHON	E: <u>575 626 7660</u>
APPROVED BY: Conditions of Approval (if any):	- title St	aff Mana	egerDATE_	10/27/23

ABO PETROLEUM, LLC

Plugging Report

Estimated Cumulative Cost \$33,450.0

Well Name: **Lois Mae #2**Location: K-27-17S-28E
API# 30-015-21975
Current Zone of Interest:

1/31/2023 0

Hobbs Anchor inspected anchors, 1 failed.

4/13/2023

Notified NMOCD via text (Gilbert-David) of commencement. Move Trans Tex rig to location but no winch truck to move the rest of the equipment. Open well to blead down for NU BOP but had continuous blow. Shut down for night. Will kill well in the morning when equipment is moved.

4/14/2023

Kill well w/ brine and NU BOP. POH LD tubing. RIH w/ 7" CIBP, could not go deeper than 380'. Call NMOCD (David off, talked to Kerry) and got permission to RIH open ended and spot a plug over the perforations. RIH open ended to 820'. Pump 32 bbls water with no returns. Spot 50 sx class C cement at 820' and SDFWE.

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4/17/2023

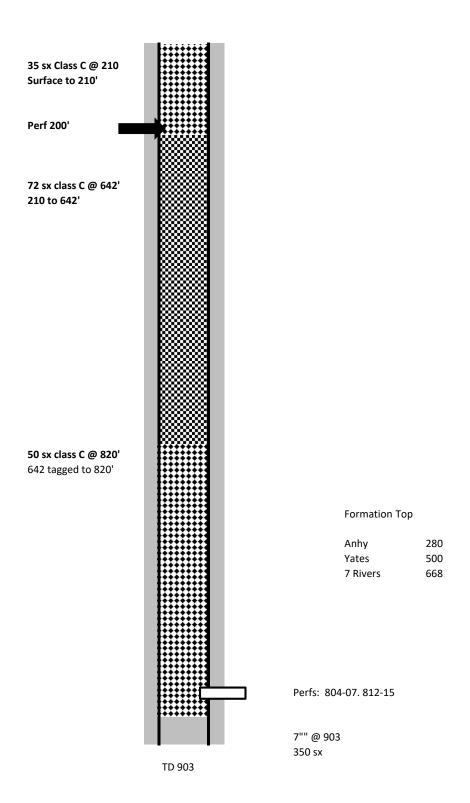
RIH and tag plug @ 642'. Load hole and test casing OK. Pump 72 sx class C @ 642'. Pull up 13 jts and circulate out cement @ 210'. POH and perforate 200'. Could not establish injection. Call NMOCD and were instructed to fill 7" casing w/cement. Pump 35 sx class C to fill 7" casing from 210' to surface. POH and top off 7" casing. SDFN

Well Bore Diagram Worksheet

Operataor: Abo Empire, LLC Well Name Lois Mae State #2 API # 30-015-21975

Location: K-27-17S-28E

Date Spud 11/26/1976 Date Complete 1/3/1977



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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 276865

CONDITIONS

Operator:	OGRID:
ABO EMPIRE, LLC	371762
P.O. Box 900	Action Number:
Artesia, NM 88211090	276865
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/27/2023