

State of New Mexico  
Energy, Minerals and Natural Resources

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 3001524066
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG6341
7. Lease Name or Unit Agreement Name CROOKED CREEK A STATE COM
8. Well Number 01
9. OGRID Number 024225
10. Pool name or Wildcat BALDRIDGE CANYON: MORROW

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
W A MONCRIEF, JR

3. Address of Operator  
950 COMMERCE, MONCRIEF BUILDING, FORT WORTH, TX 76102

4. Well Location  
Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line  
Section 2 Township 24S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL: 4010

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WAS PLUGGED AS OF 09/05/2023. SEE ATTACHED P & A REPORT

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Bouline TITLE VP DATE 10/02/2023

Type or print name SCOTT BOULINE

E-mail address: sbouline@moncriefoil.com

PHONE: 817-336-7232

**For State Use Only**

APPROVED BY: Staff Manager TITLE Staff Manager DATE 10/26/23  
Conditions of Approval (if any):

CBMONCRIEF OPERATING, LLC  
CROOKED CREEK STATE #1  
PLUG AND ABANDON

8/16/23 MI & RU AAA Plugging Unit. SITP 800#, CP 500#. BD tbg to 400#. BD csg to 0. W/O WTR. SWIFN

8/17/23 SITP 900#. RU pump. LD tbg w/ 40 bbls fw, on vacuum. LD csg w/40 bbls fw. Tbg started gassing. Flow to tank until dead. Pump add'l 20 bbls. ND WH/NU BOP. PU on tbg. Work pkr for 2 ½ hrs w/ no success. SDFN. W/O Packer hand.

8/18/23 SITP 40; CP strong blow. BD to tank. PU on tbg. Work pkr to 70k for 1 ½ hrs, w/ packer hand, w/ no success. W/O WL 4 hrs. RU WL. GIH w/ tbg cutter to 10,270' & cut tbg. POOH w/ WL. PU on tbg to 70k. Not free. Work tbg and torque to RT. Pulled free. POOH w/ 1 std. SDFN

8/21/23 POOH w/331 jts. GIH w/ 331 jts to 10,270'. RT pump, plug #1. Mix 30 sx Class H & spot @ EOT. POOH to 8,000'. Had circ @ last 10 bbls +/- of disp. SDFN. WOC

8/22/23 GIH w/ 30 std to 10,250' (227' above perms) OCD wanted another 25 sx on top. LD hole. Press test csg to 800# & held 5 min. Mix 25 sx class H & spot to EOT. POOH w/ 30 stds. WOC 5 hrs. GIH tag plug #1-A @ 9,848'. POOH w/135 std. SWIFN.

8/23/3 FOOH w/ 27 stds. MI & RU API W/L for bond log (per OCD). GIH w/ CBL to td @ 9,850'. PU to toc # 9,150' RD WL. GIH w/ 306 jts to 9,515' (OCD wanted plug @ 9,515') Mix 50 sx Class C cmt & spot to EOT. POOH w/ 30 stds. WOC SDFN

8/24/23 GIH w/ 19 stds. Tag plug @ 8,846'. POOH w/ tbg. GIH w/ AD-1 pkr & 250 jts to 7,787' & set pkr. RU w/l. GIH & perf @ 8,100'. POOH. Pump into perms @ 100# Mix 50 sx disp to 8,000'. SWI WOC.

8/25/23 GIH w/ 7 jts. TAG plug @ 8,017'. POOH w/ tbg. SD w/o WL

8/28/23 GIH w/ 133 jts to 4,111' & set pkr. RU WL. GIH to 4,440' & perf. POOH. Pump won't start. Work on pump all day. SDFN.

CBMONCRIEF OPERATING, LLC  
CROOKED CREEK STATE #1  
PLUG AND ABANDON

8/29/23 Work on pump till 3:00. LD csg. Pump in perfs @ 300# @ 2bpm.  
Mix 50 sx class C cmt & sqz perfs. WOC. SWIFN.

8/30/23 Load tbg (1 bbl). Press to 500# & held. GIH w/ 8 jts & tag cmt  
@ 4,361'. POOH to 2,425'. Set Pkr. RU WL GIH & perf @ 2,970'  
(Per OCD). POOH. Pump in @ 2bpm @ 400# w/partial returns.  
Mix 75 sx class c cmt & sqz perfs. WOC 4 hrs. GIH w/ WL. Tag cmt  
@ 2,651'; POOH. Release pkr & POOH w/ tbg. GIH w/ pkr 2 jts.  
Set pkr. GIH w/ WL & perf @ 445. POOH. Pump in @ 200# @ 2 bpm.  
Still partial returns. SDFN.

8/31/23 LD hole. Mix 40 sx class c & sqz perfs. WOC 4 hrs. RU WL GIH tag plug  
@ 306'. Perf @ 200' (Per OCD) Mix 40 sx circ cmt to surface. Ran out of  
cmt disp to 200'

9/5/23 GIH to 200' mix 15 sx, circ cmt to surface in 4 ½

10/10/23 Cut casing, welded cap and set marker post.



Well Name: Crooked Creek A State Com. #1

GL: 4,010.0

KB: 4,029.0

PROPOSED WELLBORE SCHEMATIC

State: New Mexico

County: Eddy

API: 30-015-24066

HOLE SIZE	CASING	DEPTH MD [ft]	LITHOLOGY	SHL: 1980' SL & 660' EL	Perforations and Plugs	CEMENTING PROGRAM
	20" Conductor	27'				Fill with 15 sx Cl 'C' Circ Cl 'C' to surf. 40 sx Cl 'C' 250 sx lite & 150 sx Cl 'C' Circ. to Surface
17-1/2"	48# 13-3/8"	428'			Perf 2 JSPF 200'	
					Perf 2 JSPF 445'	40 sx Cl 'C'
	32#					900 sx lite & 200 sx Cl 'C' Circ. to Surface
11-1/2"	8-5/8"	2,651' 2,707'			Perf 2 JSPF 2,970'	75 sx Cl 'C'
		4,361'			Perf 2 JSPF 4,440'	50 sx Cl 'C'
		8,017'			Perf 2 JSPF 8,100'	50 sx Cl 'H'
		8,846'			TOC 9,150'	50 sx Cl 'H'
		9,848'	Morrow 'B'		Perf 2 JSPF 10,217-28'	55 sx Cl 'H'
						Perfs Sqz 75 sx 'H'
	11.6#		Lwr Morrow		Perf 2 JSPF 10,452',10,461' 10,465',10,467' 10,477-83'	750 sx Cl 'H'
7-7/8"	4-1/2"	10,630'	TD 10,647'		10,555-70'	topped at 8,260' fill to 10,616'

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CONDITIONS

Action 271892

CONDITIONS

Operator: W A MONCRIEF JR 420 Throckmorton Fort Worth, TX 76102	OGRID: 24225
	Action Number: 271892
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/26/2023