

Well Name: PMS 8 FEDERAL	Well Location: T18S / R31E / SEC 8 / NENE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM33437	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001525913	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for record –NMOCD gc10/26/2023

Subsequent Report

Sundry ID: 2756303

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/12/2023	Time Sundry Submitted: 02:41
Date Operation Actually Began: 10/04/2023	

Actual Procedure: 10/4/23: MIRU WOR; POOH w/ rods; NU & function test BOPs. 10/5/23: POOH w/ tubing. 10/6/23: RIH & set CIBP @ 3,700' WLM; TIH & circulate wellbore full of MLF; Spot 25 sks Class C cmt on CIBP. 10/9/23: TIH & tag TOC @ 3,464' TM; Pressure test casing to 500 psi for 30 minutes, good test; RIH & perf @ 2,110' WLM; Attempt to establish circulation, no success; TIH & spot a 40 sks Class C cmt Balanced Plug @ 2,160' TM; WOC for 4 hrs; TIH & tag TOC @ 1,835' TM. 10/10/23: RIH & perf @ 760' WLM; Establish injection but no circulation; TIH to 810' TM & spot 80 sks Class C cmt to surface; POOH & Squeeze 215 sks of Class C cmt. 10/11/23: Cut & remove wellhead; Verified cement to surface in the surface casing; (using 1" PVC) Tagged TOC @ 240' in the intermediate casing; Circulated 32 sks of Class C cmt to surface; (using 1" PVC) Tagged TOC @ 50' in the production casing; Circulated 5 sks Class C cmt to surface; Install dryhole marker; Fill cellar and back drag location. Spud Date: 7/13/1988 Rig Release Date: RDMO; 10/11/2023 Inspector: Rodrigo Gonzalez

SR Attachments

Actual Procedure

PMS_8_Federal__001_As_Plugged_WBD_20231012144050.pdf

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US Well Number: 3001525913	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS
Signed on: OCT 12, 2023 02:41 PM
Name: MATADOR PRODUCTION COMPANY
Title: Regulatory Analyst
Street Address: 5400 LBJ FREEWAY, STE 1500
City: DALLAS State: TX
Phone: (972) 629-2160
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 10/14/2023
Signature: James A Amos

10/4/23: MIRU WOR; POOH w/ rods; NU & function test BOPs.

10/5/23: POOH w/ tubing.

10/6/23: RIH & set CIBP @ 3,700' WLM; TIH & circulate wellbore full of MLF; Spot 25 sks Class C cmt on CIBP.

10/9/23: TIH & tag TOC @ 3,464' TM; Pressure test casing to 500 psi for 30 minutes, good test; RIH & perf @ 2,110' WLM; Attempt to establish circulation, no success; TIH & spot a 40 sks Class C cmt
Balanced Plug @ 2,160' TM; WOC for 4 hrs; TIH & tag TOC @ 1,835' TM.

10/10/23: RIH & perf @ 760' WLM; Establish injection but no circulation; TIH to 810' TM & spot 80 sks Class C cmt to surface; POOH & Squeeze 215 sks of Class C cmt.

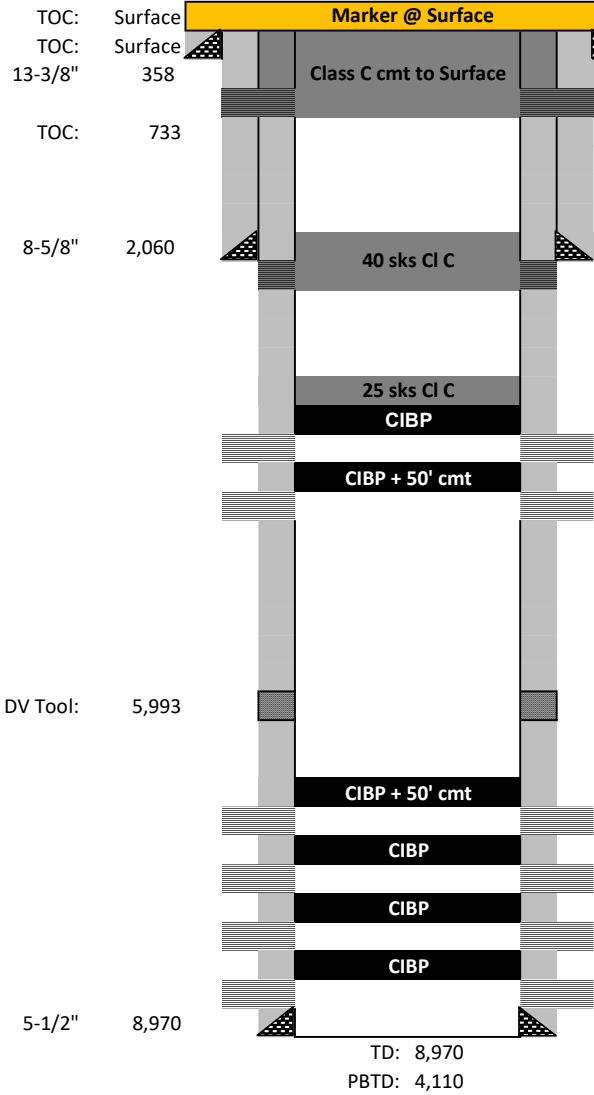
10/11/23: Cut & remove wellhead; Verified cement to surface in the surface casing; (using 1" PVC)
Tagged TOC @ 240' in the intermediate casing; Circulated 32 sks of Class C cmt to surface; (using 1" PVC)
Tagged TOC @ 50' in the production casing; Circulated 5 sks Class C cmt to surface; Install dryhole
marker; Fill cellar and back drag location.

Spud Date: 7/13/1988

Rig Release Date: RDMO; 10/11/2023

Inspector: Rodrigo Gonzalez

PMS 8 Federal #001
635' FNL & 685' FEL Sec. 8-T185-R31E
Eddy County, NM
API: 30-015-25913
As Plugged WELLBORE SCHEMATIC
Spudded: 7/13/1988



10/11/23: Cut & remove wellhead; Verified cement to surface in the surface casing; (using 1" PVC) Tagged TOC @ 240' in the intermediate casing; Circulated 32 sks of Class C cmt to surface; (using 1" PVC) Tagged TOC @ 50' in the production casing; Circulated 5 sks Class C cmt to surface; Install dryhole marker; Fill cellar and back drag location.
10/10/23: RIH & perf @ 760' WLM; Establish injection but no circulation; TIH to 810' TM & spot 80 sks Class C cmt to surface; POOH & Squeeze 215 sks of Class C cmt.

10/9/23: TIH & tag TOC @ 1,835' TM.
10/9/23: RIH & perf @ 2,110' WLM; Attempt to establish circulation, no success; TIH & spot a 40 sks Class C cmt Balanced Plug @ 2,160' TM; WOC for 4 hrs.

10/9/23: TIH & tag TOC @ 3,464' TM; Pressure test casing to 500 psi for 30 minutes, good test.
10/6/23: RIH & set CIBP @ 3,700' WLM; TIH & circulate wellbore full of MLF; Spot 25 sks Class C cmt on CIBP.

1/29/1997 Grayburg perfs (3,746'-3,753') & (3,834'-3,836')
1/28/1997 CIBP + 50' cmt 4,160' (PBTD: 4,110')
1/24/1997 San Andres perfs (4,170'-4,175')

10/5/23: POOH w/ tubing.
10/4/23: MIRU WOR; POOH w/ rods; NU & function test BOPs.

1/23/1997 CIBP + 50' cmt 7,450' (PBTD: 7,400')
2/21/1996 Bone Spring perfs (7,471'-7,492') & (7,563'-7,573')
2/20/1996 CIBP 7,665'
9/30/1988 Bone Spring perfs (7,700'-7,712')
9/30/1988 CIBP 7,850'
8/19/1988 Bone Spring perfs (7,877'-8,308')
8/18/1988 CIBP 8,668'
8/18/1988 Bone Spring perfs (8,694'-8,712')

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	J-55	54.5#	9	358
Intermediate	11"	8-5/8"	J-55	24#, 32#	55	2,060
Production	7-7/8"	5-1/2"	J-55	17#	215	8,970
					DV Tool	5,993
					Marker Joint	3,907

	Plug Information	
	Date	Depth
CIBP	8/18/1988	8,668
CIBP	9/30/1988	7,850
CIBP	2/20/1996	7,665
CIBP + 50' cmt	1/23/1997	7,450
CIBP + 50' cmt	1/28/1997	4,160

	Cementing Record	
	Type	TOC
Surface	350 sks	Surface
Intermediate	1070 sks	Surface
Production 1st	1800 sks	733

CBL on 1/25/1997

Date	Perforation Information	
	Formation	Depth
8/18/1988	Bone Spring perfs	(8,694'-8,712')
8/19/1988	Bone Spring perfs	(7,877'-8,308')
9/30/1988	Bone Spring perfs	(7,700'-7,712')
2/21/1996	Bone Spring perfs	(7,471'-7,492') & (7,563'-7,573')
1/24/1997	San Andres perfs	(4,170'-4,175')
1/29/1997	Grayburg perfs	(3,746'-3,753') & (3,834'-3,836')

Geologic Markers	
Top of Salt	550
Rustler	560
Yates	1,962
Bottom of Salt	1,950
Seven Rivers	2,361
Bowers	2,815
Queen	3,071
Grayburg	3,576
Premier	3,830
Delaware	4,706
Bone Spring	4,980

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 275841

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 275841
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/26/2023