

Well Name: CHOLLA AGE FED	Well Location: T20S / R24E / SEC 3 / NESE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM58143	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152607100X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2725726

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 04/14/2023	Time Sundry Submitted: 06:58
Date Operation Actually Began: 04/04/2023	

Actual Procedure: P&A Reclamation and re-seeding was completed on 4/4/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

CHOLLA_AGE_FEDERAL_1_CRR_2023_4_12_20230414065803.pdf

Well Number: 1

Type of Well: OIL WELL

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Lease Number: NMNM58143

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US Well Number: 300152607100X1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: APR 14, 2023 06:58 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: CHOLLA AGE FEDERAL #001

API: 30-015-26071

Well Location: I-03-20S-24E

Surface Owner: BLM

Reclamation Complete Date: 4/4/23

Total Acres reclaimed: 2.65 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

Reclamation is complete and EOG will monitoring in one year.





Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Cholla AGE Federal #001

API: 30-015-26071

Location: NE/4SE/4 being approximately 2.00 acres in total area.

Section: 03
Township: 20 South
Range: 24 East
County: Eddy

Surface owner: Silverback New Mexico LLC
C/O Bodee Eudy
19707 IH 10 West Suite 201
San Antonio, TX 78257

Silverback New Mexico LLC, the operator of the Dagger Draw Water Transfer Station, has filed a ROW application with the Bureau of Land Management to utilize the remaining pad and the access road at the Cholla AGE Federal #001 to access the Transfer Station (picture is attached) which is located on the south side of the well pad. If the ROW is denied, Silverback New Mexico LLC will be responsible for the reclamation of the remaining pad and access road.

3rd Party Equipment Owner Name: Silverback New Mexico LLC – Bodee Eudy

3rd Party Equipment Owner Signature: Bodee Eudy

EOG Representative Name: Kelth Kistner

EOG Representative Signature: Kelth Kistner

Dated: 3/3/2023

On-Site Regulatory Reclamation Inspection		Date:	4 / 4 / 2023	
Site Name: CHOLLA AGE FEDERAL #001				
API Number:	30-015-26071	Plug Date:	3 / 8 / 2022	<input type="checkbox"/> Initial <input type="checkbox"/> Active <input checked="" type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?			YES	NO
Are there any abandoned pipelines that are going to remain on the location?			✓	✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?			✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.			3rd party risers west side, valve cans on southwest corner, Silverback facility on south of pad.	
Site Evaluation				
Recontoured back to original State/Topsoil Replaced				
Have the rat hole and collar been filled and leveled?			YES	NO
Have the cathodic protection holes been properly abandoned & reclaimed?			✓	
Rock or Caliche Surfacing materials have been removed?			✓	
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)			✓	
Has all of the required junk and trash been cleared from the location?			✓	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?			✓	
Have all of the required metal bolts and other materials have been removed?			✓	
Have all the required portable bases been removed?			✓	
Section Comments:				
Dry Hole Marker				
Has a steel marker been installed per COA requirements?			YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			✓	
Required DHM Information:				
<input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> U.I. or On/Off <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input checked="" type="checkbox"/> Federal Lease # (Fed Only) <input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Ten-Ring <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> PBA Date				
Free of Oil or Salt Contaminated Soil				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			YES	NO
Have all other environmental concerns been addressed as per OCD rules?			✓	
If any environmental concerns remain on the location, please specify.				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			YES	NO
Have all fluids have been removed from any abandoned pipelines?				
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?				
Have all accessible points of abandoned pipelines been permanently capped?				
Section Comments:				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			YES	NO
Have all electrical service poles and lines been removed from the location?			✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?				✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			✓	
Have all the retrievable pipelines, production equipment been removed from the location?			✓	
Has all the junk and trash been removed from the location?			✓	
Section Comments:				
Environmental Only: Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.			Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)			✓	
Site Stability? Erosion controls in place (if necessary) & working.			✓	
Signs of seedling completion? (Broadcast/Drilled)			✓	
Revegetation Success as compared to background? Met >75%.			0%	25% 50% 75% 100%
Adequate Reclamation Fence installed?			✓	
Section Comments:				
Additional Findings or Comments: Inspection sweep completed; all EOG trash/junk removed.				
Inspector: B. Madrid				
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW				
Picture Checklist:				
<input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Cones <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____				
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL				

On-Site_Inspection_Form v1.xlsx

2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230039

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230039
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/27/2023