

Well Name: PMS 8 FEDERAL	Well Location: T18S / R31E / SEC 8 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM33437	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526218	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for record –NMOCD gc10/26/2023

Subsequent Report

Sundry ID: 2756314

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/12/2023	Time Sundry Submitted: 03:07
Date Operation Actually Began: 09/25/2023	

Actual Procedure: 9/25/23: MIRU WOR; POOH w/ rods; NU & function test BOPs. 9/26/23: POOH w/ tubing. 9/27/23: TIH w/ tubing & packer to 3,797' TM; Pressure test casing below packer to 500 psi for 30 minutes, good test. 9/28/23: TIH & spot a 55 sk Class C cmt Balanced Plug @ 5,310' TM; POOH w/ tubing; RIH & set CIBP @ 3,700' WLM; TIH @ tag CIBP @ 3,705' TM. 9/29/23: Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot a 25 sk Class C cmt Balanced Plug on top of CIBP; WOC for 4 hrs; TIH & tag TOC @ 3,493' TM; PU & spot a 25 sk Class C cmt Balanced Plug @ 2,303' TM. 10/2/23: TIH & tag TOC @ 2,079' TM; BLM OK'd; RIH & tag TOC @ 2,054' WLM; Perf @ 2,050' WLM; TIH & squeeze 100 sks Class C cmt. 10/3/23: TIH & tag TOC @ 1,609' TM; RIH & perf @ 750' WLM; Establish circulation & squeeze Class C cement to surface (200 sks of Class C cmt total); WOC for 4 hrs; Cut & remove wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location. Spud Date: 10/27/1989 Rig Release Date: RDMO; 10/3/2023 Inspector: Rodrigo Gonzalez

SR Attachments

Actual Procedure

PMS_8_Federal__004_As_Plugged_WBD_20231012150744.pdf

Well Name: PMS 8 FEDERAL	Well Location: T18S / R31E / SEC 8 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM33437	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526218	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS
Signed on: OCT 12, 2023 03:07 PM
Name: MATADOR PRODUCTION COMPANY
Title: Regulatory Analyst
Street Address: 5400 LBJ FREEWAY, STE 1500
City: DALLAS State: TX
Phone: (972) 629-2160
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 10/14/2023
Signature: James A Amos

9/25/23: MIRU WOR; POOH w/ rods; NU & function test BOPs.

9/26/23: POOH w/ tubing.

9/27/23: TIH w/ tubing & packer to 3,797' TM; Pressure test casing below packer to 500 psi for 30 minutes, good test.

9/28/23: TIH & spot a 55 sk Class C cmt Balanced Plug @ 5,310' TM; POOH w/ tubing; RIH & set CIBP @ 3,700' WLM; TIH @ tag CIBP @ 3,705' TM.

9/29/23: Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot a 25 sk Class C cmt Balanced Plug on top of CIBP; WOC for 4 hrs; TIH & tag TOC @ 3,493' TM; PU & spot a 25 sk Class C cmt Balanced Plug @ 2,303' TM.

10/2/23: TIH & tag TOC @ 2,079' TM; BLM OK'd; RIH & tag TOC @ 2,054' WLM; Perf @ 2,050' WLM; TIH & squeeze 100 sks Class C cmt.

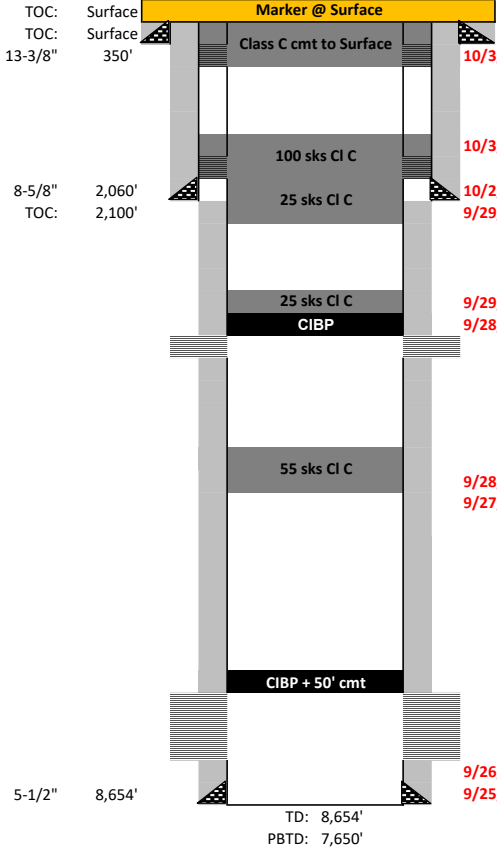
10/3/23: TIH & tag TOC @ 1,609' TM; RIH & perf @ 750' WLM; Establish circulation & squeeze Class C cement to surface (200 sks of Class C cmt total); WOC for 4 hrs; Cut & remove wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 10/27/1989

Rig Release Date: RDMO; 10/3/2023

Inspector: Rodrigo Gonzalez

PMS 8 Federal #004
1880' FNL & 1980' FEL Sec. 8-T18S-R31E
Eddy County, NM / NMNM-33437
API: 30-015-26218
As Plugged WELLBORE SCHEMATIC
Spudded: 10/27/1989



10/3/23: Cut & remove wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.
10/3/23: RIH & perf @ 750' WLM; Establish circulation & squeeze Class C cement to surface (200 sks of Class C cmt total).

10/3/23: TIH & tag TOC @ 1,609' TM.

10/2/23: TIH & tag TOC @ 2,079' TM; BLM OK'd; RIH & tag TOC @ 2,054' WLM; Perf @ 2,050' WLM; TIH & squeeze 100 sks Class C cmt.
9/29/23: PU & spot a 25 sk Class C cmt Balanced Plug @ 2,303' TM.

9/29/23: Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot a 25 sk Class C cmt Balanced Plug on top of CIBP; WOC for 4 hrs; TIH & tag TOC @ 3,493' TM.
9/28/23: POOH w/ tubing; RIH & set CIBP @ 3,700' WLM; TIH @ tag CIBP @ 3,705' TM.
10/19/1996 Grayburg perfs (3,754'-3,773')

9/28/23: TIH & spot a 55 sk Class C cmt Balanced Plug @ 5,310' TM.
9/27/23: TIH w/ tubing & packer to 3,797' TM; Pressure test casing below packer to 500 psi for 30 minutes, good test.

10/19/1996 CIBP + 50' cmt 7,700' (PBDT: 7,650')
9/17/1992 Bone Spring perfs (7,724'-7,734')
12/21/1989 Bone Spring perfs (7,791'-7,795') & (7,800'-7,810') & (7,820'-7,824')
11/28/1989 Bone Spring perfs (7,932'-7,975') & (8,221'-8,347')
9/26/23: POOH w/ tubing.
9/25/23: MIRU WOR; POOH w/ rods; NU & function test BOPs.

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	J-55	54.5#	7	350'
Intermediate	12-1/4"	8-5/8"	J-55	32#	50	2,060'
Production	7-7/8"	5-1/2"	J-55	17#	206	8,654'
					Marker Joint	6,604'
					Marker Joint	3,816'

	Cementing Record	
	Type	TOC
Surface	375 sks	Surface
Intermediate	1000 sks	Surface
Production 1st	1350 sks	2,102'

Ran CBL 11/22/1989

Geologic Markers	
Top of Salt	700
Rustler	533
Bottom of Salt	1,790
Yates	2,002
Seven Rivers	2,350
Bowers	2,810
Queen	3,070
Penrose	3,296
Grayburg	3,640
Premier	3,906
San Andres	4,010
Delaware	4,873
Bone Spring	5,260

Date	Perforation Information	
	Formation	Depth
11/28/1989	Bone Spring perfs	(7,932'-7,975') & (8,221'-8,347')
12/21/1989	Bone Spring perfs	(7,791'-7,795') & (7,800'-7,810') & (7,820'-7,824')
9/17/1992	Bone Spring perfs	(7,724'-7,734')
10/19/1996	Grayburg perfs	(3,754'-3,773')

CIBP + 50' cmt	Plug Information	
	10/19/1996	7,700'
Plus 50' cmt		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 275868

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 275868
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/26/2023