







www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



18206G			CSAU #97 Post Plug				CSAU #97
Sample Point Code		Sample Point Name				Sample Point Location	
Laboratory Services		2023074626		BAG		CES - Spot	
Source Laboratory		Lab File No		Container Identity		Sampler	
USA		USA		USA New Mex		New Mexico	
District		Area Name	_	Field Name		Facility Name	
Aug 29,	2023 16:0	5	Aug 29, 2023 16:05		Aug 3	0, 2023 14:14	Aug 31, 2023
Date	e Sampled		Date Effective		D	ate Received	Date Reported
			Admir	<u> </u>			
Ambient Temp (°F)	Flo	w Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions		
Well Dor	ne Foundat	ion					NG
	Operator					Lab	Source Description
Component	t	Normalized Mol %	Un-Normalized Mol %	GPM	Gr 14.696 PSI (oss Heating Values 60.00 °F	(Real, BTU/ft³) 14.73 PSI @ 60.00 °F
H2S (H2S)	١	0.0000	0		Dry	Saturated	Dry Saturated
Nitrogen (N2	2)	99.8910	99.89119		3.8	4.7	3.8 4.7
CO2 (CO2))	0.0340	0.03378			Calculated Total San GPA2145-16 *Calculated at	
Methane (C1	1)	0.0000	0		Relative De	•	Relative Density Ideal
Ethane (C2))	0.0000	0	0.0000	Molecula		0.9690
Propane (C3	3)	0.0000	0	0.0000	28.0)677	
I-Butane (IC	4)	0.0000	0	0.0000	-	C6+ Group Pr Assumed Comp	
N-Butane (NC	C4)	0.0000	0	0.0000	C6 - 60.000°		
I-Pentane (IC	C5)	0.0000	0	0.0000	PROTREND STATUS		DATA SOURCE:
N-Pentane (NC5)		0.0000	0	0.0000	Passed By Validat PASSED BY VALIDA	or on Sep 1, 2023	Imported
Hexanes Plus (C6+)		0.0750	0.07503	0.0330	Close enough to be considered reasonable.	nable.	
TOTAL		100.0000	100.0000	0.0330	VALIDATOR: Rush		Juf 2 /
Method(s): Gas C6+ - GPA 22	261, Extended G	as - GPA 2286, Calcula	ations - GPA 2172				Just 1 h
	А	nalyzer Informa	ation		OK VALIDATOR COMMI	ENTS:	
Device Type: Device		Device	ce Make:				
Device Model:		Last C	Cal Date:				
Source	Dat	te	Notes				
	Son 1 20	23 3:06 nm	Mothano: 00%				

Sep 1, 2023 3:06 pm Methane: 0%

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 280508

DEFINITIONS

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	280508
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 280508

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CANO PETRO OF NEW MEXICO, INC.	248802
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QUESTIONS

Prerequisites		
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.	
[API] Well Name and Number	[30-005-10567] CATO SAN ANDRES UNIT #097	
Well Status	Plugged (not released)	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	08/29/2023	
Latitude	33.6215935	
Longitude	-103.8959961	

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.00
Test duration in hours (hr)	2.0
Average flow temperature in degrees Celsius (°C)	31.0
Average gauge flow pressure in kilopascals (kPag)	0.0
Methane concentration in part per million (ppm)	0
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	