

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 21S / RANGE: 32E / SECTION: 4 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Strata Production Co

P. O. Box 1030

Roswell, New Mexico 88202-1030

Lease	New Mexico A Federal			Well No	2	Location	1,980' FNL & 1,980' FEL,	
County	Lea	ST	NM	Section	4	TwnShp	21S	Rng 32E
AFE	925 (\$160,000)							Page 1
API No. 30-025-25751								

DATE	DAILY REPORTS
June 01, 2023	MIRU Reliable Well Service rig. POOH with rods. LD polished rod with liner, 7/8” X 2’, 6’, 8’ rod subs, 58 1” N97 rods, 104 7/8” N97 rods, 102 3/4” N97 rods, 10 1-1/2” sinker bars, and 1-1/2” X 22’ pump. ND tubing head, NU BOP’s. Release tubing anchor. Secured well SDON. EDC: \$7,480ECC: \$7,480
June 02, 2023	RU GT tubing scanner. POOH scanning tubing. Scanned 23 yellow, 104 blue, 90 green, 0 red. Pulled 196 joints 2-7/8’ tubing, tubing anchor, 21 joints 2-7/8” tubing, seating nipple, 2-7/8” X 4’ perforated sub, and 1 mud joint with bull plug. Stood back yellow and blue tubing and LD green tubing. SD for rig repair. Secured well. SDFWE. EDC: \$7,480ECC: \$14,960
June 05, 2023	TIH with 217 joints 2-7/8” tubing. 90 joints green, 104 joints blue, and 23 joints yellow band. ND BOP’s, NU tubing head. RDMO Reliable Well Service. WO Transtex plugging rig. Sent rod string to TRC for inspection. Sent pump and tubing anchor to Q2 supply for rebuild. Well secure. EDC: \$6,820ECC: \$21,780
June 20, 2023	Notified BLM of intent to plug. Moving Transtex plugging rig from Cercion Federal #4 today. EDC: \$0ECC: \$21,780
June 26, 2023	MIRU Transtex rig and P&A equipment. NU BOP’s. PU 5 joints tubing for a total of 222 joints and tagged CIBP at 7,112’. Notified Adam Gannaway at BLM of tag. Spotted 25 sacks Class C cement mixed 14.8 ppg. POOH with 93 joints tubing and reversed tubing clean. Secured well. SDON. EDC: \$14,190ECC: \$35,970
June 27, 2023	Finished POOH with tubing. SD for rig repairs. Canary Wellhead tech on location to service intermediate valves. Got one valve opened. Intermediate casing on vacuum. SDON WO rig repairs. EDC: \$9,900ECC: \$45,870
June 28, 2023	TIH with CIBP on tubing. CIBP set at 35’. Could not move up or down. Ordered out tools to drill out CIBP. RU pump and tank. Secured well. SDON. EDC: \$8,800ECC: \$54,670
June 29, 2023	TIH with 4-3/4” bit and one 4-1/8” drill collar. Tagged CIBP at 10’ and PU power swivel. Blew hydraulic hose on swivel. WO replacement. Drilled on CIBP for 4 hours and made 2”. Secured well. SDON. EDC: \$12,650ECC: \$67,320
June 30, 2023	TIH with 4-3/4” washover shoe with wire inside shoe. Rotated on CIBP at 10’ for 3 hours. Pulled shoe and found 4” piece of CIBP inside. Resumed rotating on CIBP for 4 hours without making any hole. LD shoe and PU 4-3/4” bit. Drilled on CIBP for 3 hours without making any hole. LD swivel. SD for long holiday weekend. EDC: \$9,900ECC: \$77,220

Strata Production Co

P. O. Box 1030

Roswell, New Mexico 88202-1030

LeaseNew Mexico A FederalWell No2Location1,980' FNL & 1,980' FEL,

CountyLeaSTNMSection4TwtnShp21SRng32E

AFE925 (\$160,000)Page2

API No. 30-025-25751

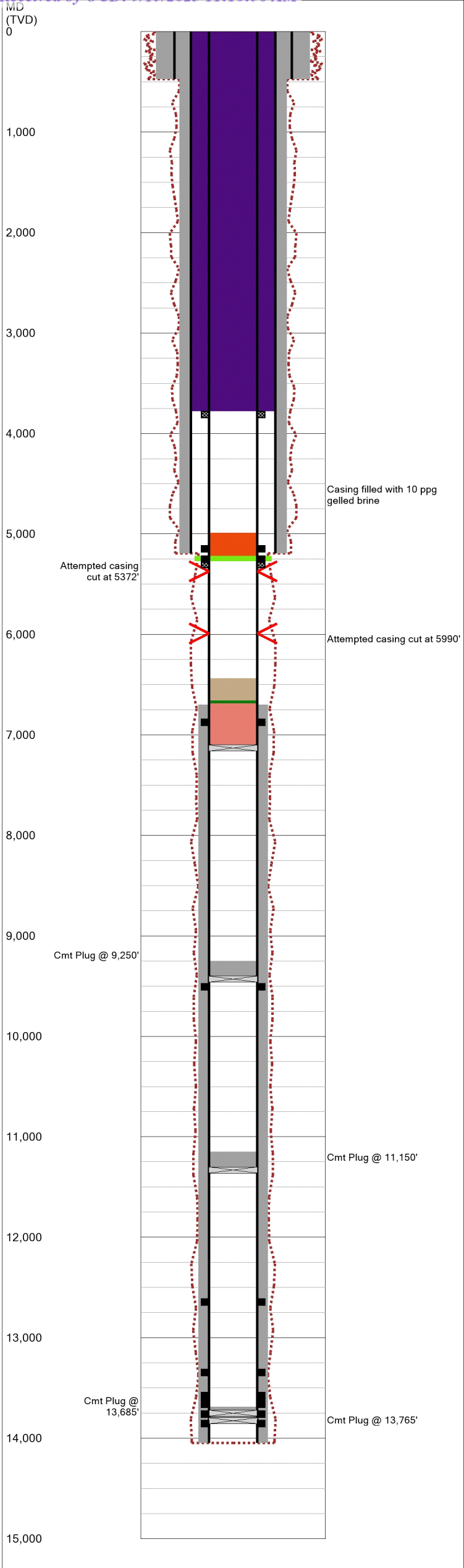
DATE	DAILY REPORTS
July 05, 2023	<p>TIH with 4-3/4” 4 blade junk mill. Tagged bridge plug and drilled out in 4 hours. Dropped to 22’ and drilled an additional hour. TIH to 90’ without tagging. PU 4-3/4” bit and casing scraper. Tagged at 25’. Could not work through. LD casing scraper and TIH with bit. Worked through tight spot and TIH to 50’. PU and tagged again at 25’. Ordered out tapered mill to clean out casing. Secured well. SDON.</p> <div>EDC: \$10,450ECC: \$87,670</div>
July 06, 2023	<p>TIH with 4.90” tapered mill. Tagged at 25’ and rotated through tight spot 15 times. LD tapered mill and TIH with 4-3/4” bit and casing scraper. Tagged cement at 6,688’ and notified BLM of tag. POOH with bit and scraper. WO response from BLM. Secured well. SDON.</p> <div>EDC: \$11,000ECC: \$98,670</div>
July 07, 2023	<p>BLM approved tag. Tested 5-1/2” casing to 600 psi for 30 minutes. Tagged cement plug at 6,688’ and spotted 25 sack cement plug. WOC 4 hours and tagged at 6,656’. BLM requested another 25 sack cement plug. Cement bulk truck broke down. Secured well. SDFWE.</p> <div>EDC: \$9,900ECC: \$108,570</div>
July 10, 2023	<p>Tagged cement at 6,656’ and spotted second 25 sack cement plug. PU and reverse tubing clean. WOC 4 hours and tagged at 6,436’. Notified Adam Gannaway at BLM of tag. Circulated well with 10 ppg gelled brine. Secured well. SDON.</p> <div>EDC: \$8,800ECC: \$117,370</div>
July 11, 2023	<p>POOH with tubing. RU Renegade Wireline and cut 5-1/2” casing at 5,990’ with jet cutter. Attempted to circulate 5-1/2” X 9-5/8” annulus with 10 ppg gelled brine. Filled casing with 12 bbls and pressured up to 1,000 psi without circulating. Contacted BLM and was told to attempt cut 5-1/2” casing at 5,372’. Secured well. SDON.</p> <div>EDC: \$20,163ECC: \$138,083</div>
July 12, 2023	<p>RU Renegade Wireline and attempted to cut 5-1/2” casing with jet cutter at 5,372’. Attempted to circulate down 5-1/2” casing. Pressured up to 1,000 psi. Attempted to circulate down 9-5/8” X 5-1/2” annulus. Pressured up to 1,000 psi. Notified BLM of status and was instructed to perf and squeeze at 5,272’. Perforated with 4 holes. SD for additional equipment repairs. Secured well. SDON.</p> <div>EDC: \$18,535ECC: \$156,618</div>
July 13, 2023	<p>TIH with squeeze packer and set at 5,000’. Established injection into perfs at 5,272’ 1 BPM 600 psi. Pumped 35 sacks Class C cement. Squeezed to 1,500 psi with 10 sacks cement through perforations. Held pressure for 30 minutes. Released packer and reversed out tubing volume. POOH LD squeeze packer. Notified BLM of squeeze. Secured well. SDON.</p> <div>EDC: \$11,000ECC: \$167,618</div>
July 14, 2023	<p>Tagged cement at 5,219’. Notified BLM of tag and BLM requested perforating and squeezing at 5,219’. Pressured up to 1,600 psi. Unable to pump in. Contacted BLM who requested perf and squeeze at 5,119’. Pressured up to 1,600 psi. Unable to pump in. BLM requested cement plug 5,219-5,090’. Spotted 25 sack cement plug at 5,219’. PU above cement and reverse circulated tubing. Secured well. SDON.</p> <div>EDC: \$12,100ECC: \$179,718</div>

Strata Production Co
P. O. Box 1030
Roswell, New Mexico 88202-1030

Lease	New Mexico A Federal	Well No	2	Location	1,980' FNL & 1,980' FEL,				
County	Lea	ST	NM	Section	4	TwnShp	21S	Rng	32E
AFE	925 (\$160,000)	Page 3							

API No. 30-025-25751

DATE	DAILY REPORTS
July 17, 2023	<p>Tagged cement at 4,988'. Notified Adam Gannaway at BLM of tag. POOH LD tubing. Perforated 3,780-3,781' with 4 shots. Circulated down 5-1/2" casing and up 9-5/8" X 5-1/2" annulus. Secured well. SDON.</p> <p>EDC: \$8,250 ECC: \$187,968</p>
July 18, 2023	<p>WO bulk cement to be delivered.</p> <p>EDC: \$2,200 ECC: \$190,168</p>
July 19, 2023	<p>Established circulation down 9-5/8" X 5-1/2" annulus and up 5-1/2" casing. Pumped 1,150 sacks Class C cement mixed 14.8 ppg, 1.34 ft³/sack yield. Circulated cement 3,780' to surface inside 5-1/2" casing and 9-5/8" X 5-1/2" annulus. Notified BLM. Released plugging equipment.</p> <p>EDC: \$40,150 ECC: \$230,318</p>



Last Updated: 8/8/2023 02:10 PM

Field Name			Lease Name			Well No.	
Hat Mesa Delaware			New Mexico A Federal			2	
County			State			API No.	
Lea			New Mexico			30-025-25751-0000	
Version		Version Tag					
3		Plugged					
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey		
3,673.0		4	21S		32E		
Operator			Well Type		Well Status		
Strata Production Co			Oil		TA		
Latitude			Longitude				
32.569067			-103.6775818				
Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From			
1980	FNL	1970	FEL	Section 4			
Prop Num		Spud Date		Comp. Date		Plug Date	
		3/20/1978		8/3/1978		7/19/2023	
Additional Information							
Other 1		Other 2		Other 3		Other 4	
Prepared By		Updated By			Last Updated		
jelgin		jelgin			8/8/2023 2:10 PM		
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
	17.500	0	473				
	12.250	473	5,192				
	7.875	5,192	14,047				
Tubular Summary							
Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
	Surface Casing	13.375	48.00		0	473	C
	Intermediate Casing	9.625	40.00		0	5,192	C
	Production Casing	5.500	17.00		0	14,047	C
Casing Cement Summary							
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
		650	13.375	0	473		C
		3,250	9.625	0	5,192		C
		675	5.500	6,700	14,047		C
Tools/Problems Summary							
Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	BP		5.500	0.000	13,796	0	C
	BP		5.500	0.000	13,720	0	C
	BP		5.500	0.000	11,300	0	C
	BP		5.500	0.000	9,400	0	C
	BP		5.500	0.000	7,100	0	C
	Csg Part		5.500	0.000	5,990	5,991	C
	Csg Part		5.500	0.000	5,372	0	C
Cement Plug Summary							
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
		2	5.500	13,765	13,796		C
		2	5.500	13,685	13,720		C
		35	5.500	11,150	11,300		C
		35	5.500	9,250	9,400		C
	6/26/2023	25	5.500	6,688	7,112		C
	7/7/2023	25	5.500	6,656	6,688		C
	7/10/2023	25	5.500	6,436	6,656		C
	7/13/2023	35	8.750	5,219	5,272		C
	7/14/2023	25	5.500	4,988	5,219		C
	7/19/2023	1,150	9.625	0	3,780		C
Perforation Summary							
C	Date	Perf. Status	Formation		OA Top (MD ft)	OA Bottom (MD ft)	RL
	7/17/2023	Squeezed			3,780	3,781	C
	7/14/2023	Open			5,119	5,220	C
	7/13/2023	Squeezed			5,272	5,273	C
		Open	Delaware		6,842	6,888	C
		Isolated	Bone Springs		9,475	9,517	C
		Isolated	Atoka		12,614	12,622	C

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C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL
		Isolated	Morrow	13,314	13,842	C

Last Updated: 8/8/2023 02:10 PM

Field Name		Lease Name		Well No.	County	State	API No.					
Hat Mesa Delaware		New Mexico A Federal		2	Lea	New Mexico	30-025-25751-0000					
Version	Version Tag				Spud Date	Comp. Date	GL (ft)	KB (ft)				
3	Plugged				3/20/1978	8/3/1978	3,673.0					
Section	Township/Block		Range/Survey		Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From			
4	21S		32E		1,980	FNL	1,970	FEL	Section 4			
Operator			Well Status			Latitude		Longitude	Prop Num			
Strata Production Co			TA			32.569067		-103.6775818				
Other 1		Other 2			Other 3			Other 4				
Last Updated		Prepared By				Updated By						
08/08/2023 2:10 PM		jelgin				jelgin						
Additional Information												
Hole Summary												
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo								
	17.500	0	473									
	12.250	473	5,192									
	7.875	5,192	14,047									
Tubular Summary												
Date	Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo	RL	
	Surface Casing			13.375	48.00			0	473		C	
	Intermediate Casing			9.625	40.00			0	5,192		C	
	Production Casing			5.500	17.00			0	14,047		C	
Casing Cement Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo	RL
		650	1.34	871	0	13.375	0	473				C
		3,250	1.34	4,355	0	9.625	0	5,192				C
		675	1.34	905	40	5.500	6,700	14,047				C
Tools/Problems Summary												
Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL	
	Bridge Plug		5.500	0.000	13,796	0					C	
	Bridge Plug		5.500	0.000	13,720	0					C	
	Bridge Plug		5.500	0.000	11,300	0					C	
	Bridge Plug		5.500	0.000	9,400	0					C	
	Bridge Plug		5.500	0.000	7,100	0					C	
	Casing Part		5.500	0.000	5,990	5,991					C	
	Casing Part		5.500	0.000	5,372	0					C	
Cement Plug Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL
		2	1.34	2.68	5.500	13,765	13,796					C
		2	1.34	2.68	5.500	13,685	13,720					C
		35	1.34	46.9	5.500	11,150	11,300					C
		35	1.34	46.9	5.500	9,250	9,400					C
	6/26/2023	25	1.32	33	5.500	6,688	7,112					C
	7/7/2023	25	1.32	33	5.500	6,656	6,688					C
	7/10/2023	25	1.32	33	5.500	6,436	6,656					C
	7/13/2023	35	1.32	46.2	8.750	5,219	5,272					C
	7/14/2023	25	1.32	33	5.500	4,988	5,219					C
	7/19/2023	1,150	1.32	1518	9.625	0	3,780					C
Perforation Summary												
C	Date	Stage	Perf. Status		Formation		Closed Date		Memo			RL
			Isolated		Morrow							C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo					
13,314		13,318										
13,546		13,693										
13,730		13,740										
13,823		13,842										
			Isolated		Atoka							C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo					
12,614		12,622										
			Isolated		Bone Springs							C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo					
9,475		9,517										
			Open		Delaware							C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo					

Last Updated: 8/8/2023 02:10 PM

C	Date	Stage	Perf. Status	Formation		Closed Date	Memo	RL
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo		
	6,842	6,888						
	7/13/2023		Squeezed					C
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo		
	5,272	5,273	4	4	90			
	7/14/2023		Open					C
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo		
	5,119	5,120	4	4	90	Unable to pump in		
	5,219	5,220	4	4	90	Unable to pump in		
	7/17/2023		Squeezed					C
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo		
	3,780	3,781	4	4	90			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 265751

COMMENTS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 265751
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/31/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 265751

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 265751
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	10/31/2023