

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
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| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. NMLC031622A |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator PENROC OIL CORPORATION | | 7. If Unit of CA/Agreement, Name and/or No. |
| 3a. Address 1515 W CALLE SUR SUITE 174, HOBBS, NM 88301 | | 8. Well Name and No. SANDERSON A/18 |
| 3b. Phone No. (include area code) (575) 492-1236 | | 9. API Well No. 3002532574 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 11/T20S/R36E/NMP | | 10. Field and Pool or Exploratory Area EUMONT/EUMONT |
| | | 11. Country or Parish, State LEA/NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

6/14/23 Move backhoe and rig to location. Cleared area for plugging equipment. Set matting board and rigged up. Removed head from pumping unit and SION.

6/15/23 Unseated the pump. Laid down 131 7/8" rods, 2 3/4" rods, 5 sinker bars and the pump. Dug out surface head and replace the connections. Installed the BOP. Stood back 53 stands, laid down 5 joints, SN, perf sub, and mud anchor. 112 total joints including mud anchor. Pumped 20 bbl fresh down the casing. Set 5 1/2" CIBP on tubing at 3157'. SION.

6/16/23 Circulated MLF and test casing. Casing good to 500#. Spot 25 sx Class C cement on top of CIBP @ 3157'. WOC and tagged at 2948'. POOH to 2548' and spot 25 sx cement. POOH and shut down.

6/19/23 Tagged cement at 2318'. POOH to 1510' and spot 35 sx cement with CaCl. WOC and tagged at 1180'. POOH and perforated casing at 480'. Set packer and pressured up to 600# and held 15 minutes. Bled off at the truck and repeated to 750# with same result. RIH with tubing to 534' and circulated cement to surface with 55 sx. Laid down remaining tubing and rigged down. Dug out the wellhead. SION.

6/20/23 Removed wellhead. Good cement in all strings of casing. Installed standard marker, removed anchors, cleaned pit and moved out equipment.

Continued on page 3 additional information

| | | |
|---|--|---------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) AGGIE ALEXIEV / Ph: (575) 492-1236 | | Title CONTROLLER |
| Signature (Electronic Submission) | | Date 06/25/2023 |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|--------------------|
| Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted | Acting Assistant Field Manager Title | Date 07/20/2023 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office CARLSBAD |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Penroc plans to empty fluids from tank, move all equipment, rehab location and seed.

Location of Well

0. SHL: NWSE / 1980 FSL / 1920 FEL / TWSP: 20S / RANGE: 36E / SECTION: 11 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 1980 FSL / 1920 FEL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PENROC OIL CORPORATION

SANDERSON A # 18

API # 30-025-32574

GAS WELL

APPROVAL
PROPOSAL

J-11-20S-36E 1980 FSL 1920 FEL

PERF @ 430' CIRC CMT TO SURFACE t
 8 5/8" 24# @ 430' w/ 380 sx CIRC CMT TO SURF
 480'

CTOC @ 1235' 1180' Tagged
 SPOT 25SXS CLASS C @ 1500'

30sx, 1500'-1204'

CTOC @ 2061' Tagged @ 2138'

SPOT 25SXS @ 2326' CLASS C
 2527' - 2402'

CTOC @ 2882' 2948'

CIBP SET CIBP @ 3147' 3157' 35 SPOT SX CLASS C
 Leak test 500psi, 30mins ✓
 2 3/8TBG EOT @ 3205

PERFS

Perfs @ 3247-3562
 5 1/2 "15.5# @ 3650' w/ 1275SXS CIRC CMT TO SURF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 272082

COMMENTS

| | |
|--|--|
| Operator: PENROC OIL CORP P.O. Box 2769 Hobbs, NM 882412769 | OGRID: 17213 |
| | Action Number: 272082 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|----------------|--------------|
| plmartinez | DATA ENTRY PM. | 10/31/2023 |

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 272082

CONDITIONS

| | |
|--|--|
| Operator: PENROC OIL CORP P.O. Box 2769 Hobbs, NM 882412769 | OGRID: 17213 |
| | Action Number: 272082 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|------------------------|----------------|
| kfortner | Like approval from BLM | 10/30/2023 |