Form 3160-5 (June 2019)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

		Expires:	October	31,	•
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BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM01747		
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	o re-enter an		
SUBMIT IN TRIPLICATE - Other instructions on pag			
1. Type of Well	LEA UNIT - PENNSYLVANIAN/NMNM70976C		
Oil Well Gas Well Other	8. Well Name and No. LEA UNIT/29		
2. Name of Operator LEGACY RESERVES OPERATING LP	9. API Well No. 3002539077		
3a. Address 15 SMITH ROAD SUITE 3000, MIDLAND, TX 79 3b. Phone No. (432) 689-52			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T20S/R34E/NMP	11. Country or Parish, State  LEA/NM		
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Acidize Deep Alter Casing Hydr	pen Production (Start/Resume) Water Shut-Off raulic Fracturing Reclamation Well Integrity		
Subsequent Report = 5	Construction Recomplete Other and Abandon Temporarily Abandon		
	Back Water Disposal		
completed. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.)  06/29/23 MIRU plugging equipment. 06/30/23 ND well head, NU BOP 07/06/23 Continued circulating MLF. Pressure test csg, held 500 PSI. Spotted 25 sx class H cmt @ 8355-8162'. Spotted 37 sx class C cmt @ cmt @ 5012-4771'. WOC & Tagged @ 4850'. Perf'd @ 3610'. 07/10/2 @ 1746'. Sqz'd 150 sx class C cmt @ 1746-1281'. WOC. 07/11/23 Ta tagged @ 520'. Perf'd @ 520'. ND BOP, NU wellhead. Sqz'd 170 sx cl in backhoe and welder. Cut off well head & anchors. Adam Gannaway Marker". Backfilled cellar, cut off deadmen, cleaned location, and mov	Spotted 25 sx class H cmt @ 9745-9552'. WOC & tagged @ 9558'.  @ 5603-5247'. WOC. 07/07/23 Tagged plug @ 5364'. Spotted 25 sx class C 3 Sqz'd 40 sx class C cmt @ 3610-3474'. WOC & tagged @ 3420'. Perf'd agged @ 1200'. Perf'd & Sqz'd 230 sx class C cmt @ 1200-500'. WOC & lass C cmt @ 520' to surface. Rigged down & moved off. 07/12/23 Moved y w/ BLM verified cmt @ surface. Welded on "Under Ground Dry Hole		
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  MELANIE REYES / Ph: (432) 221-6358	Compliance Coordinator Title		
(Electronic Submission) Signature	Date 07/17/2023		
THE SPACE FOR FED	ERAL OR STATE OFICE USE		
Approved by			
JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Acting Assistant Field Manager Date 09/21/2023		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	ny person knowingly and willfully to make to any department or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Location of Well**

0. SHL: NENW / 1310 FNL / 1948 FWL / TWSP: 20S / RANGE: 34E / SECTION: 24 / LAT: 32.562143 / LONG: -103.515512 ( TVD: 0 feet, MD: 0 feet ) BHL: NENW / 1310 FNL / 1948 FWL / TWSP: 20S / RANGE: 34E / SECTION: 24 / LAT: 32.5622864 / LONG: -103.5159988 ( TVD: 0 feet, MD: 0 feet )

AT FOLOW	Lea Fede	Lea Federal Unit #29			30-025-39077				
MILEGACY	Field/Pool:	d/Pool: Lea Penn/ Bone Spring		Section:	24		PLUGGED		
R E S E R V E S	County:		Lea	Township:	20S	Range:	34E		
	State: Spud Date:		Mexico 1/2008	Location: GL:	3670'	1310' FNL x 1948 PBTD:		Author: J. Valdez	
	Spud Date.	10/	1/2000	OL.	3070	1010.	3143	J. Valuez	
I ! I I I I I I I I I I	Description	O.D.	Weight	Тор	Depth	Hole	Cmt Sx	TOC	
	Surface	13.375	54.5	18	1675	17.5	1475 Sx	Circ'd	
i	Intermediate	9.625	40	18	5459	12.25	1850 Sx	Circ'd	
	Production	5.5	20	18	13462	8.75	1725 Sx	Est TOC 4962'	
				L.		l			
	8. Perf'd @ 520'. ND	BOP, NU w	ellhead. Sqz'd	170 sx class (	C cmt @ 5	20' to surface.	Formation Rustler (T-Salt)	n Tops: 1696	
	7. Perf'd & Sqz'd 230 sx	class C cmt /	ര 1200-500' W.C	NC & tagged @ 5	20'		Transil (B-Salt) Yates	3560	
	7. Fell a & 3q2 a 230 3x	ciass c cint (	₽ 1200-300 . WC	re a tagged @ 3			7Rivers	3920	
		Queen Delaware	5553						
	13.375" Surface Casing	@ 1675'					1st Bone Spring	9520	
	5. Perf'd @ 3610'. S	qz'd 40 sx	class C cmt @	3610-3474'. W	/OC & tagg	ged @ 3420'.			
	Est TOC 5.5" @ 4962' 4. Spotted 25 sx class C cmt @ 5012-4771'. WOC & Tagged @ 4850'.  9.625" Intermediate Csg @ 5459' 3. Spotted 37 sx class C cmt @ 5603-5247'. WOC & Tagged plug @ 5364'.								
	2. Spotted 25 sx class H	cmt @ 8355	-8162'.						
	1. Tagged @ 9745'. C 9552'. WOC & tagged RBP set @ 9745' 9/6/20 Perfs: 9775'-9870' CIBP Set @ 10633' 8/28 Perfs: 10663'-10704' CIBP Set @ 10760' on 8 Perfs: 10772'-10786' Perfs: 12864'-13219'	d @ 9558'. 119. 540# P/' '/2019 '/26/2019		ure test csg, h	eld 500 PS	il. Spotted 25 sx cl	ass H cmt @ 9745-		
PBTD 13,329' TD 13, 462'		-							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 267726

### **COMMENTS**

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	267726
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/31/2023

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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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15 Smith Road	Action Number:
Midland, TX 79705	267726
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval rom BLM	10/31/2023