



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

10/15/2023

Well Name: MCCLAY	Well Location: T18S / R30E / SEC 33 / SENW /	County or Parish/State: EDDY / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152167400X1	Well Status: Abandoned	Operator: BXP OPERATING LLC

Accepted for record –NMOCD gc11/2/2023

## Subsequent Report

Sundry ID: 2710258

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/10/2023

Time Sundry Submitted: 09:42

Date Operation Actually Began: 12/12/2022

Actual Procedure: null

## SR Attachments

Actual Procedure

mcclay10\_20230109224632\_20230110094143.pdf

<b>Well Name:</b> MCCLAY	<b>Well Location:</b> T18S / R30E / SEC 33 / SENW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 10	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b>	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152167400X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> BXP OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** AGGIE ALEXIEV**Signed on:** JAN 10, 2023 09:41 AM**Name:** BXP OPERATING LLC**Title:** CONTROLLER**Street Address:** 1515 W CALLE SUR SUITE 174**City:** HOBBS**State:** NM**Phone:** (575) 492-1236**Email address:** AGGIE@PENROCOIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Phone:** 5752345927**Disposition:** Accepted**Signature:** James A. Amos**BLM POC Title:** Acting Assistant Field Manager**BLM POC Email Address:** jamos@blm.gov**Disposition Date:** 01/12/2023

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM27276

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. MCCLAY/10

2. Name of Operator BXP OPERATING LLC

9. API Well No. 3001521674

3a. Address PO BOX7227, DALLAS, TX 75209-0227

3b. Phone No. (include area code)  
(214) 368-571610. Field and Pool or Exploratory Area  
GRAYBURG/GRAYBURG4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 33/T18S/R30E/NMP11. Country or Parish, State  
EDDY/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

AGGIE ALEXIEV / Ph: (575) 492-1236

CONTROLLER

Title

Signature (Electronic Submission)

Date

01/10/2023

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Date 01/12/2023

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: SENW / 1650 FNL / 2310 FWL / TWSP: 18S / RANGE: 30E / SECTION: 33 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SENW / 1650 FNL / 2310 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0135  
Expires: January 31, 2004

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BXP Operating, LLC

3a. Address

1515 Calle Sur, Suite 174, Hobbs, NM 88240

3b. Phone No. (include area code)

575-492-1236

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL &amp; 2310' FWL, SEC 33, T18S, R30E UL-F

5. Lease Serial No.  
NMNM27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
McClay Federal #109. API Well No.  
30-015-2167410. Field and Pool, or Exploratory Area  
Benson; Queen-Grayburg, North11. County or Parish, State  
Eddy, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

M. J. Merchant

Title

Agent

Signature

[Signature]

Date

11/8/2023

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Plugging Report  
McClay Federal #10  
API 30-015-21674**

12/12/2022 Set large matting board. Rigged up. Worked to unseat the pump. Pump came free. Laid down 1 rod. Reinstalled the polish rod and the stuffing box. SION

12/13/2022 POOH and lay down rods. 121 ¾" rods. Dug out the cellar to the surface head. Replaced the connections and plumbed to the pit. Installed the BOP. Tubing was stuck. Worked up the hole 10' and the well kicked. Blew to the pit for 15 minutes. Continued to work tubing up the hole. With 30' out the well kicked again. Blew for 30 minutes. Pumped 30 bbl fresh water down the casing. Tubing was free. POOH with 35 stands and the well kicked again. Pumped 30 bbl brine down the casing and 10 bbl down the tubing. Stood back 45 stands and laid down the rest. 98 total joints plus the mud anchor. SION

12/14/2022 Made gauge ring run. Had trouble from 2450' to 2800'. Drug pulling back through. POOH. Junk basket was full of perforation balls. Made another run without issues. 3 balls in the basket this run. Set CIBP at 2748'. RIH with tubing and tagged CIBP. Could not gain circulation. Spot 25 sx cement with CaCl on top of CIBP. WOC and tagged cement at 2404'. Still could not circulate the wellbore. Called BLM and spoke to Jim Amos. Perforated casing at 1764'. Set packer at 1263'. Pumped 20 bbls brine down the tubing without pressure. Pumped plug. Caught pressure with 50 sx cement away. Finished mixing 65 sx and displaced. ISIP 750#. No communication with surface or casing annulus. Left packer set and SION.

12/15/2022 Tagged cement at 1646'. Reset packer at 1263'. Pressure up to 500#. Small bleed off. Set packer at 631'. Would not load above or below the packer. Set packer at 505'. Would not load above or below the packer. Unset packer. Could travel down but not up. RIH with 8 stands and the trash on top of the packer cleared up. POOH with packer. RIH with tubing to 1646'. Spot 25 sx cement with CaCl. WOC and tagged at 1331'. Set packer at 315'. Loaded and tested good above the packer. Pumped 20 bbl down the tubing. Slight blow up the surface head. Called BLM. Pumped 10 bbl LCM followed by 25 sx cement. Shut in and shut down.

12/19/2022 Pressure on the tubing and the surface head this morning. Left packer set at 315' and pumped down the tubing. Stronger blow to the pit. Pumped 25 bbls with no circulation and the blow weakened. Pumped 25 sx cement and displaced to 550'. WOC and tagged at 618'. Reset packer at 30' and gained circulation with 7 bbls. Closed surface head and tested to 500#. Good. Pumped cement down the 4 ½" casing to the holes in the 4 ½" casing (505' to 661') and up the annulus to surface. Took 145 sx to get good cement to the pit. Rigged down. Will cut off in the morning.

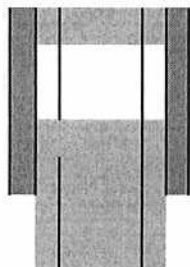
12/20/2022 Dug out cellar. Concrete had been poured around the surface casing. Brought out jack hammer and removed the concrete. Removed the wellhead. Filled up both strings of casing with 2 sx cement. Installed BGM, cleaned the pit, and removed the anchors.

BXP Operating, LLC  
McClay Federal #10

AFTER

CURRENT ~~10-2-20~~ 50

30-015-21674



8 5/8" 29# @ 490' w/ 150 sx

INSTALL DRY HOLE MARKER  
CUT OFF WELL & VERIFY CMT  
CIRC CMT TO SURFACE

PERF AT 60' holes in csg 505-661' 145SX Circ. to surface.

WOC & TAG

SQUEEZE W/ <sup>25</sup> 30 SX CMT

PERF AT 540' 550' Tagged @ 618' after WOC.

WOC & TAG

SQUEEZE W/ <sup>65</sup> 30 SX CMT

PERF AT ~~1747~~ 1764' WOC. Tagged cmt top @ 1646'  
Spot 25 SXs. on top of 1646' followed by 25 SX.

Tagged cement @ 2404'

SPOT 25 SX CMT ON CIBP

SET CIBP AT ~~2736~~ 2748'

CIBP @ 3175'

Perfs 2836' - 3370'

4 1/2 "9.5# csc @ 3470' w/ 300 sx



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 280721

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 280721
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2023