

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07672
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 066
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>West</u> line Section <u>10</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see final well-bore diagram and procedure attached.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 11/01/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/2/23

Conditions of Approval (if any):

Daily Log

10/19/23 Moved Brigade 27 from Roswell to SHU 066 P&A. Jsa & tgs. Dug out cellar, Changed connections. Spotted in rig & tanks. Drove back to Roswell for the rest of equip. Spotted equip on loc. SION.

10/20/23 Jsa. Csg 0 psi. RUPU & Cmt Equip. Set COFO. Function test bop, Ok. Nd wh, Nu bop. Prep work floor. Midwest spot in float w/ 2 3/8" work string. Spot in RWLS, ran CBL from 3979' to Surface. RDMO WL. Tally & Pu 100-2 3/8" jts. SION

10/23/23 Jsa. COFO set. Tbg/Csg 0 psi. Pu 23-2 3/8" jts, tag existing cmt @ 3975' w/ 123 jts. Notify NMOCD. Circ well w/ 95 bbls salt gel. Test csg to 400 psi, leak. EOT @ 3975', spot 25 sxs cmt, disp to 3728' w/ 14.25 bbw. Pooh w/ 50 jts. WOC. Rih w/ 50 jts, did not tag cmt, decided to Pooh & WOC over night. Pooh w/ 30 jts. SION.

10/24/23 Jsa. COFO set. Tbg/Csg 0 psi. Rih w/ 30-2 3/8" jts, did not tag TOC, tag @ 3975'. Waited on Brigade to replace compressor on Cmt Pump. EOT @ 3975', Rev out 30 bbw, got back cmt. Test csg to 500 psi, test good. EOT @ 3975', spot 25 sxs cmt, disp to 3728' w/ 14.25 bbw. Pooh w/ 30-2 3/8" jts. SION.

10/25/23 CREW DROVE TO LOCATION. HTGSM, CHECK TUBING AND CASING PRESSURES "0". SET AND TEST COFO. "OK". RIH TO TAG TOC. TONG BAND BROKE. WAIT ON NEW BAND. REPAIR. TONGS, BAND BROKE IMMEDIATELY, CALLED FOR REPLACEMENT SET. SWAPPED OUT TONGS. CONTINUE RIH. TAG TOC @ 3693. L/D 41 JTS. EOP @ 2365' FILL WELL AND SET PACKER RG UP AND RUN WIRELINE AND PERF @ 2785' POOH AND RIG DOWN WIRELINE. SION

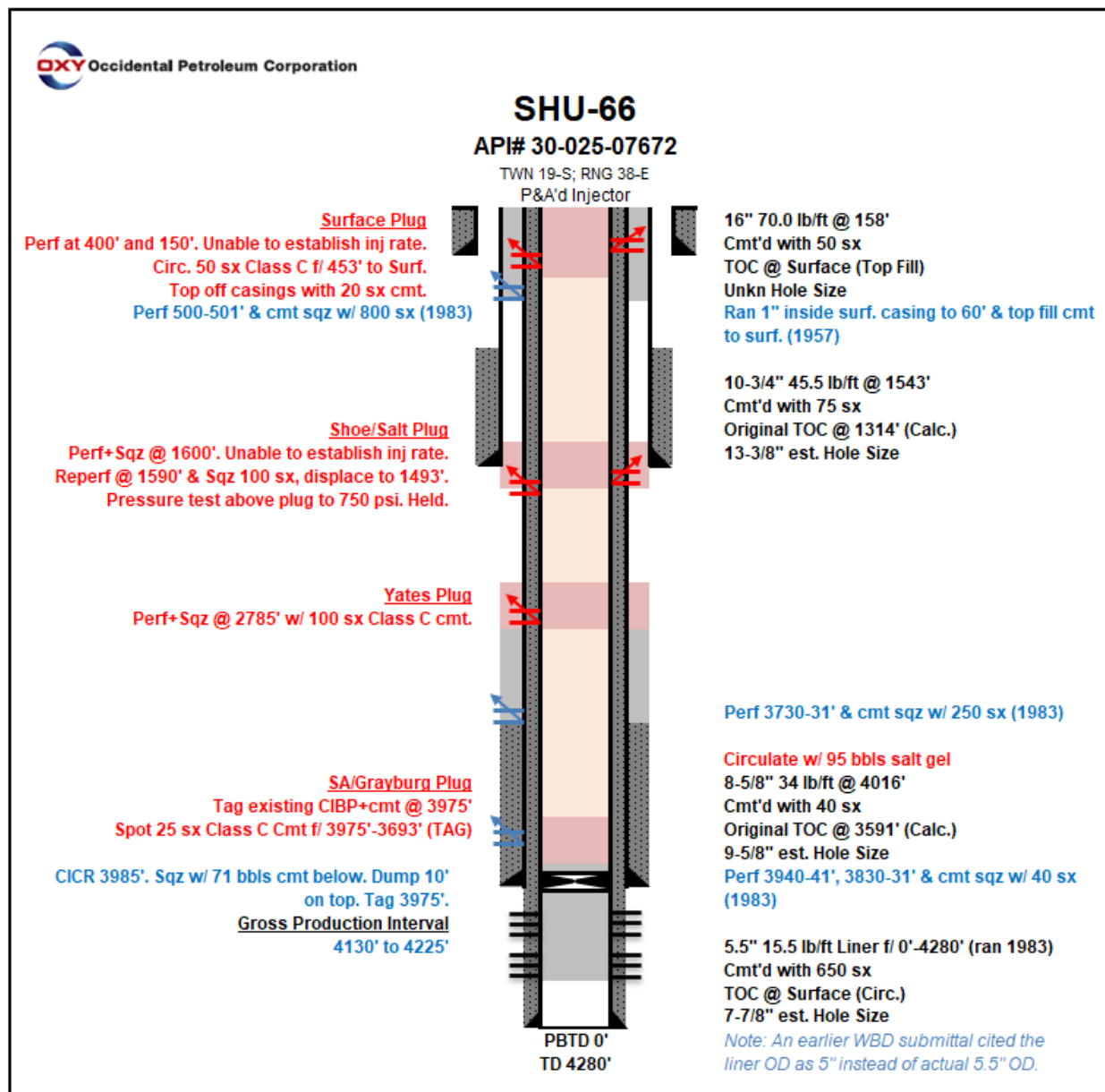
10/26/23 CREW TRAVELED TO LOCATION, HTGSM, CHECK TBG PSI "0", CHECK CSG PRESSURE "0". RIG UP CEMENT PUMP LINES AND RETURN TO OPEN TOP. FILL CASING AND EST INJ RATE. SQUEEZE 100SX 23.5 BBLs DISP W/ 9 BBLs BRINE. R/D CEMENT PUMP. UNSET PACKER AND POOH L/D 40 JTS, SET PACKER @ 1166, RIG UP WIRELINE, RIH AND PERF @ 1600, POOH. R/D WIRELINE. EST. INJECTION RATE, PRESSURED UP TO 1500 NO INJECTION RATE. SPOKE TO MR KERRY W/ NMOCD, "SPOT 25 SX. SION CREW TRAVELED TO TOWN

10/27/23 CREW TRAVELED TO LOCATION, HTGSM, SET AND TEST COFO. CHECK CSG TBG AND CSG PRESSURE "700" BLED DOWN WELL. SLOW FLOW. L/D 40 JTS TBG TO 1166, FILL WELL AND SET PACKER. "AS PER NMOCD". RIG UP WIRELINE AND PERF @ 1590 (10FT ABOVE PREVIOUS PERF) R/D WIRELINE. RIG UP CMT PUMP AND 8FT PUMP, SET PACKER AND CLOSE BOP, ESTABLISH INJ RATE. 1/4 BPM @ 1500 PSI. W/10 BBLs BRINE. SIP @ 900 PSI. REACHED OUT TO MR CROWLEY, ADVISED TO SQZ 400 BBLs BRINE AHEAD OF CEMENT. FILLED FRAC TANK AND 1 TRUCK W/ BRINE. INJECT 400 BBLs BRINE @ 1/2 BBL/MIN @ 1300 PSI BUILT TO 2000 PSI. BROKE OVER AND DROPPED TO 1200 PSI @ 1.5 BPM. SQZ 100 SX 23.5 BBLs. DISP W 12 BBLs BRINE TO 1493. SIP @ 800PSI. SION. MAKE UP LOCK DOWN PINS.

10/30/23 CREW TRAVELED TO LOCATION. HTGSM. CHECK TBG AND CSG PRESSURES, TBG "750" CSG "0" PSI. BLED DOWN PRESSURE. PRESSURE TEST PLUG 750 PSI "OK". L/D 45 JTS TBG, CHECK PACKER AND RIH W/2 JTS. PERF @ 400' R/D WIRELINE. ESTABLISH INJ RATE. PRESSURED UP TO 1500 NO INJECTION RATE. R/U WIRELINE AND PERF @ 150'. ESTABLISH INJ RATE. PRESSURE UP TO "1200" NO RATE. RIH W/ 14 JTS. EOT @ 453. ESTABLISH CIRCULATION. AND CIRCULATE CEMENT TO SURFACE, 50 SX 11.75 BBLs.. POOH. AND R/D WORKING FLOOR. PRESSURE DOWN AND NIPPLE DOWN BOP. LOAD OUT ON TRAILER.

INSTALL WELL HEAD AND TOP OFF PRODUCTION AND SURFACE CASING W/ 20 SX. 4.7 BBLS. RIG DOWN PULLING UNIT.

Final P&A'd WBD



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COMMENTS

Action 281803

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 281803
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	11/3/2023

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Created By	Condition	Condition Date
gcordero	None	11/2/2023