

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips 66		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 139 Hwy 62-180, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM _____ County <u>Lea</u>		8. Well Number #1 9. OGRID Number 36785
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR		10. Pool name or Wildcat AGI - Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: (Mechanical Integrity Test) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Wednesday, November 1, 2023. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- The annulus pressure between the production casing and tubing was 61 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was not being injected into the #1 well and the tubing was 1,208 psi (0 MCFGPD).
- Lines from the diesel pump truck and a calibrated chart recorder were attached to the annulus well valve to record the pressure changes. The pressure was bled down into the truck and at 9:25 am the chart recorder was started.
- At 9:27 am diesel was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck and the MIT began at 9:31 am with the annulus pressure at 590 psi.
- The chart recorded the annulus pressure until 10:05 am (34 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 327 psi was then added to the annulus.
- During the test, the annulus pressure dropped from 590 to 565 psi. A decrease of 25 psi (4.2%), with stable conditions during the last half of the test. The surface and intermediate casing annulus pressures remained unchanged (84 and 44 psi respectively) throughout the MIT.

The MIT pressure chart, BHT documentation, well schematic, and chart recorder calibration sheet are attached.

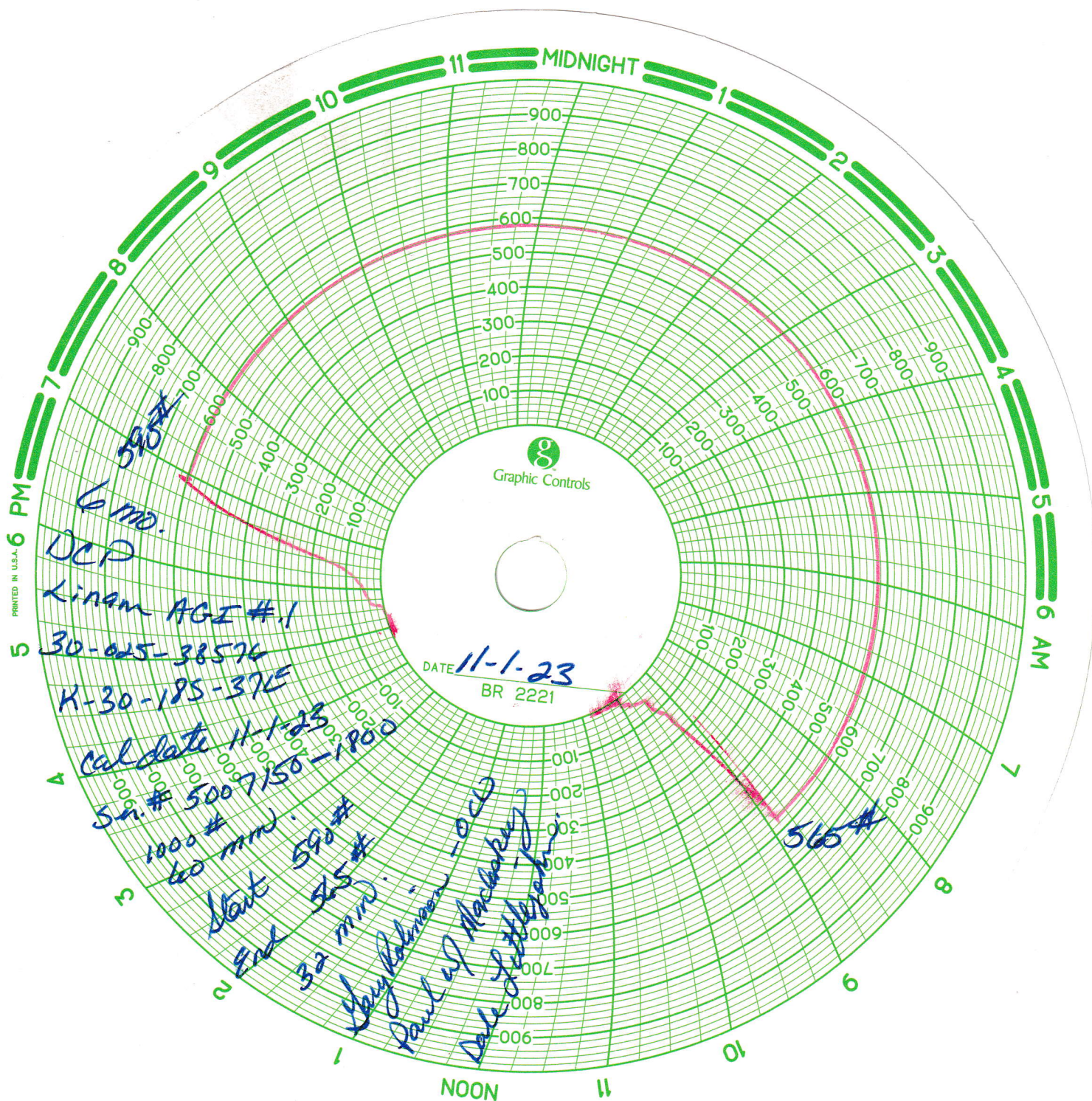
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Phillips 66 DATE 11-1-23

Type or print name Dale T. Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/3/23
 Conditions of Approval (if any):



District I
1825 N. French Dr., Hobbs, NM 88240
Phone: (575) 392-6151 Fax: (575) 391-0729

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name DCL		API Number 30-025-38576	
Property Name Lingm AGI		Well No. #1	

1. Surface Location

UL - Lot K	Section 30	Township 18S	Range 37E	Feet from 1980	N/S Line S	Feet From 1980	E/W Line W	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	OIL	PRODUCER	GAS	DATE 11-1-23
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AGI - INJ.
OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	84	44		61	1208
Flow Characteristics	Monitor	monitor			
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Exposed for
Water	Y / N	Y / N	Y / N	Y / N	Waterhead &
					apples

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness:	Larry Robinson		

DCP LINAM AGI #1
WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO

SURFACE CASING:
13 3/8", 48.00#/ft, H40, STC at 530'

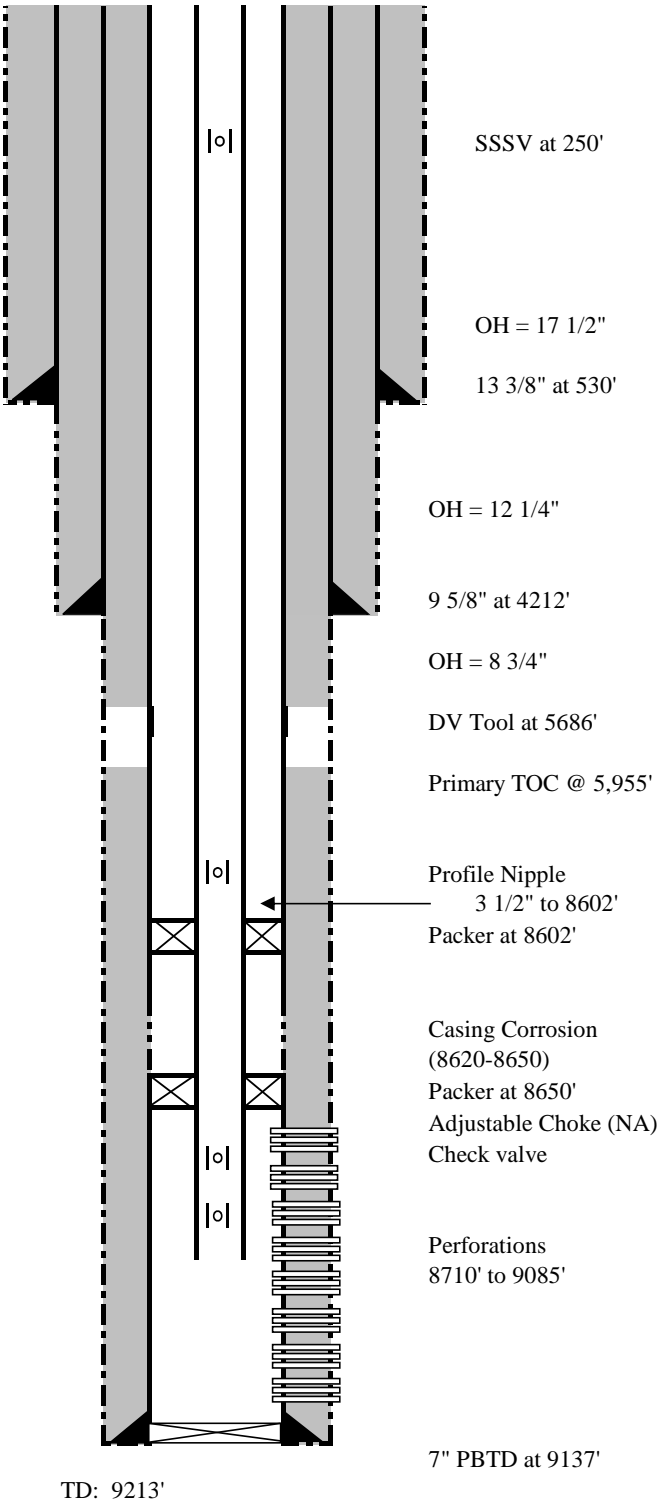
INTERMEDIATE CASING:
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
7", 26.00#/ft, L80, STC at 9200'
PBTD = 9137'

TUBING:
Subsurface Safety Valve at 250 ft
3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

PACKER:
Permanent Production Packer (2)
Upper Packer Placement Subject to Pipe Scanner Results
of the 7" Casing
Adjustable Choke
Check valve

PERFORATIONS:	
Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	



MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-393-1016

THIS IS TO CERTIFY THAT:

DATE: 11-1-23

I, _____ METER TECHNICAN FOR MACLASKEY OILFIELD
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT. _____ PRESSURE RECORDER

SERIAL NUMBER

5007150-1800

TESTED AT THESE POINTS.

	PRESSURE <u>500</u>	
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>/</u>
<u>100</u>	<u>200</u>	<u>/</u>
<u>200</u>	<u>300</u>	<u>/</u>
<u>300</u>	<u>400</u>	<u>/</u>
<u>400</u>	<u>500</u>	<u>✓</u>

	PRESSURE <u>1000</u>	
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>/</u>
<u>600</u>	<u>700</u>	<u>/</u>
<u>700</u>	<u>800</u>	<u>/</u>
<u>800</u>	<u>900</u>	<u>/</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS: _____

SIGNED: Pelt Rody

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(575) 748-1283 Fax:(575) 748-9720
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 282541

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 282541
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/3/2023