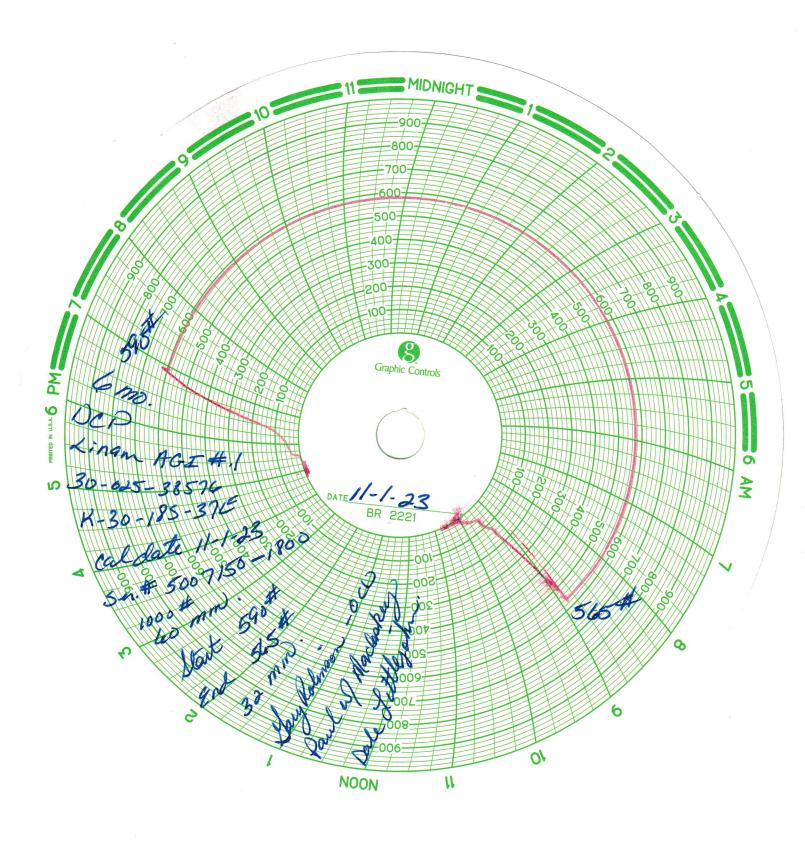
Energy, Minerals and Natural Resources Melia 25 N Irwest Dr. Ishbis, No. 18240	Office	PM State of N	lew Me	xico			Form C-103 ¹ o
OIL CONSERVATION DIVISION 1208.018 15. Francis 15. State Oil & Gis Leuse 10.	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELL API N		
1. Pool well: 0.00 Nort Design 1. Pool of Present 1. Pool of Pre	<u>District II</u> – (575) 748-1283	1220 South St. Francis Dr.				3	0-025-38576
Santa Fe, NM 87505 Sun Jack Fe, NM 87505 Sun	<u>District III</u> – (505) 334-6178						EE 🗆
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR REPORGASLAT DO BAIL, OR TO DEEPEN OR PLAUGACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROFOSALS.) 1. Type of Well: Oil Well	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM						Vo.
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PREMIT' (FORM C-101) FOR SUCH R. Well Oil Well Gas Well Other: Acid Gas Injection S. Well Number #1		CES AND REPORTS ON	WELLS		7. Lease Nam	ne or Unit Ag	reement Name
1. Name of Operator	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Linam AGI
Phillips 66 10. Pool name or Wildcat AGI - Wolfcamp 10. Pool name or Wildcat AGI - Pool name or Wildcat AGI - Wolfcamp 10. Pool name or Wildcat AGI	-	Gas Well Other: Acid O	Gas Injec	ction 🛛			
10. Pool name or Wildcat AGI - Wolfcamp	<u> </u>	lins 66			9. OGRID N	ımber 36785	
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ASANDON SUBSEQUENT REPORT OF: REMEDIAL WORK AND AND AND AND CASING CASING AND CASING COMMENCE DRILLING OPNS: ALTERING CASING COMMENCE COMMINCE COMMINCE COMMINCE COMMINCE COMMINCE COMMINCE SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CASING/CEMENT JOB CASING/C	3. Address of Operator		88240				
Section 30 Township 18S Range 37E NMPM County Lea	4. Well Location			I			
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Unit Letter <u>K</u> : <u>1980</u>	<u></u>	and <u>198</u>		<u>est</u> line		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: (Mechanical Integrity Test) OTHER: (Mechanical Integrity Test) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The mechanical integrity test (MIT) was conducted on Wednesday, November 1, 2023. Gary Robinson (NMOCD) was onsite to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results: 1. The annulus pressure between the production casing and tubing was 61 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was not being injected into the #1 well and the tubing was 1,208 psi (0 MCFGPD). 2. Lines from the diesel pump truck and a calibrated chart recorder were attached to the annulus well valve to record the pressure changes. The pressure was bled down into the truck and at 9:25 am the chart recorder was started. 3. At 9:27 am diesel was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck and the MIT began at 9:31 am with the annulus pressure at 590 psi. 5. The chart recorded the annulus pressure until 10:05 am (34 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 327 psi was then added to the annulus. 6. During the test, the annulus pressure dropped from 590 to 565 psi. A decrease of 25 psi (4.2%), with stable conditions during the last half of the test. The surface and intermediate casing annulus pressures remained unchanged (84 and 44 psi respectively) throughout the MIT. The MIT pr	Section 30				252 (GD	County	Lea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		11. Elevation (Show when	ther DR,	RKB, RT, GR, etc.)	: 3736 GR		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB PAND A PAND A CASING/CEMENT JOB CASING/CEMENT JOB THER: (Mechanical Integrity Test) MULTIPLE COMPL THER: (Mechanical Integrity Test) THER: (MECHANICAL TEST) THER: (MECHANICAL TEST) THER: (MECHANICAL TE			icate N	•	•		ΩE∙
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APPROVED BY: DATE 11/3/23	Type or print name Dale T. I	ittlejohn	E-mail a	address <u>: dale@geo</u>	olex.com	_ PHONE: <u>_5</u>	05-842-8000
APPROVED BY: TITLE Compliance Officer A DATE 11/3/23	For State Use Only	A st					
	APPROVED BY: Conditions of Approval (if any):	Forther TITLE	Complia	ince Officer A		DATE 11/3/2	23



<u>District I</u> 1625 N. French Dr., Hobbs, NM 83240 Pacne: (575) 393-6151 Fax. (575) 393-9729

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	CACCOO - 1800 - Grand	BRADENHEAD TE	EST REPORT			. *
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Surges	YIN	Y/N	YIN		YA	GAS
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Gas or Oil	YIN	Y/N	Y/N		YIN	Titiger Misculotot g
Water	Y/N	Y/N	YIN		YIN	
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Signature:				OIL CC	NSERVAT	ON DIVISION
Printed name:				Entered into I		
Title:	t entre a de .			Re-test	פויינעט.	
E-mail Address:				240 1001		M
Date:	Phone:	11 11				M
	Wimess: 🗶	Duy Molenson)			
	4 4 4 4 4	The sales				

DCP LINAM AGI #1 WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL **SURFACE CASING:** STR 30-T18S-R37E 13 3/8", 48.00#/ft, H40, STC at 530' County, St.: LEA, NEW MEXICO **INTERMEDIATE CASING:** 9 5/8", 40.00#/ft, J55, LTC at 4212' 0 SSSV at 250' OH = 17 1/2"**PRODUCTION CASING:** 13 3/8" at 530' 7", 26.00#/ft, L80, STC at 9200' PBTD = 9137' OH = 12 1/4" **TUBING:** 9 5/8" at 4212' Subsurface Safety Valve at 250 ft 3 1/2", 9.2#/ft, L80, Hunting SLF to 8304' $OH = 8 \ 3/4"$ 3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602' 3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers DV Tool at 5686' PACKER: Primary TOC @ 5,955' Permanent Production Packer (2) Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing 0 Profile Nipple Adjustable Choke 3 1/2" to 8602' Check valve Packer at 8602' **PERFORATIONS:** Casing Corrosion (8620-8650) **Primary Target Secondary Target** Packer at 8650' Adjustable Choke (NA) Lower Bone Springs Brushy Canyon 8710' - 8730' 5000' to 5300' Check valve 0 8755' - 8765' (Not perforated) 8780' - 8795' Perforations 8780' - 8890' 8710' to 9085' 8925' - 8930' 8945' - 8975' 8985' - 9000' 9045' - 9085' 7" PBTD at 9137' TD: 9213'

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240 505-395-1016

THIS IS TO CERTIFY THAT:	DATE: 11-1-23
IMETER TECHNICA SERVICES, INC. HAS CHECKED THE CALIE INSTRUMENT	N FOR MACLASKEY OILFIELD RATION ON THE FOLLOWING PRESSURE RECORDER
	SERJAL NUMBER
	S007650-/800
TESTED AT THESE POINTS. PRESSURE \$00	PRESSURE /100
TEST AS FOUND CORRECTED	TEST AS FOUND CORRECT
110. 200	600 700
300 300	800 910
400 500 C	800 1000
REMARKS:	
14211445.	

SIGNED: NU

Act lary

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 282541

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	282541
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
kfortner	None	11/3/2023