

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 22 / NWSW / 36.70958 / -108.09105

County or Parish/State: SAN JUAN / NM

Well Number: 533

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF080647

Unit or CA Name: GCU PC 89200844E

Unit or CA Number: NMNM78391A

US Well Number: 3004528733

Well Status: Gas Well Shut In

Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2755704

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/10/2023

Time Sundry Submitted: 10:21

Date proposed operation will begin: 10/25/2023

Procedure Description: Simcoe requests permission to temporarily abandon this well. It has recomplete potential in the Fruitland Coal. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has other production from the 89 wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_533_Proposed_WBD_20231010102110.pdf

GCU_533_Current_WBD_20231010102056.pdf

GCU_533_TA_Procedure_20231010102044.pdf

Received by OCD: 10/30/2023 1:28:54 PM

Page 2 of 12

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US Well Number: 3004528733	Well Status: Gas Well Shut In	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallego_Canyon_Unit_533_ID_2755704_TA_COAs_MHK_10.10.2023_20231010115624.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 10, 2023 10:20 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 10/10/2023

Signature: Matthew Kade

Pictured Cliffs
API # 30-045-28733
Sec. 22, T29N, R12W
San Juan County, NM

10/6/92: Spud date
11/20/92: Completion date
2/4/98: Installed pumping unit, pump and rods.
2/5/98: Workover. Lowered tubing 1 joint deeper
after initial installation.
1/19/99: Workover. Pulled rods and pump. Fill at 1584'.
Cleaned out to 1604'. EOT at 1587'; Pump: 2x1.5x8 RWAC
2/28/00: Workover: Pulled stuck pump. Fill at 1605'.
Changed out tubing.
EOT at 1582'. Pump: 2x1.25x6x7x9 RHAC
3/14/2000: Workover. Changed out tubing and pump.
7/25/02: Workover: Fill at 1599'. Changed out pump.
Ran 20 guided rods on bottom on fod string.
EOT at 1582'; Pump: RHAC. 2"x1.25"x6"x7"x9'

5/22/09: Bradenhead test showed 0.1 psi on the surface casing annulus. MOASP calculated at 1122 psi.

Formation Tops	
Fruitland Coal	1356
Pictured Cliffs	1537

A schematic diagram of a vertical tube. The tube has a central cross-section indicated by a large 'X'. The left side of the tube is labeled 'VAC' and the right side is labeled 'TO'. The tube is surrounded by a grey shaded region, and there are small triangular features at the top and bottom of the tube.

TOC: Circulated cement to surface

1537-1564'
Frac'd w/ 20# linear gel, 700 N2 foam, 91,140# of 12/20 sand

Fill at 1599'

6 1/4" hole
4 1/2", 10.5# K55 casing at 1695'
Cmt w/ 220 sx

PBTD 1610'
Total Depth 1700'

Depth	Deviation
406	0.5
1068	0.5
1700	0.5

Ground Elevation 5554'
KB Measurement 5569'

Gallegos Canyon Unit 533

Pictured Cliffs
API # 30-045-28733
Sec. 22, T29N, R12W
San Juan County, NM

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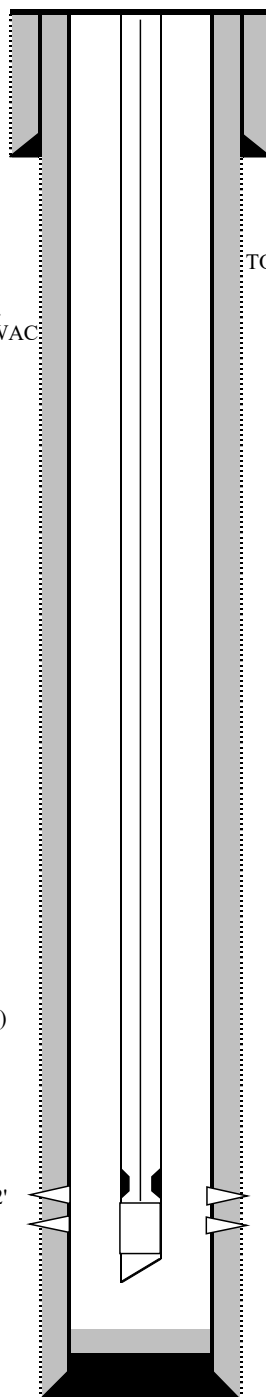
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Formation Tops

Fruitland Coal	1356
Pictured Cliffs	1537

Nipple Data (2 3/8" SN at 1555')

2 3/8" Tubing at 1582'



PBTD 1610'
Total Depth 1700'

Deviation Survey

Depth	Deviation
406	0.5
1068	0.5
1700	0.5

TOC: Circulated cement to surface

Surface Casing Data

8 3/4" hole
7", 20# J55 casing at 402'
Cmt w/ 250sx Class B

TOC: Circulated cement to surface

Rod Details

ROD, POLISHED: 1.25X14'
RODS, PONY: 0.75 GRD D
RODS, PONY: 0.75 GRD D
RODS: 0.75X25 GRD D FSSMC
PUMP, RHAC, 2X1.25X6X7X9'

Length

14
4
6
1525
9

Tubing Details

2 3/8" 4.7# J55 8RD EUE
2 3/8" 4.7# J55 8RD EUE Subs
2 3/8" Standart seat nipple
23/8" 4.7# J55 8rd EUE cut off

Length

1536.12
18
1.1
17

Perforation Data

1537-1564'
Frac'd w/ 20# linear gel, 70Q N2 foam, 91,140# of 12/20 sand

Fill at 1599'

Production Casing Data

6 1/4" hole
4 1/2", 10.5# K55 casing at 1695'
Cmt w/ 220 sx

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #533

1760' FSL 1170' FWL, SECTION 22, T29N, R12W

SAN JUAN COUNTY, NM / 3004528733

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1487'.
7. RIH 4.5" CIBP and set at 1487'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



October 10, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2755704 Proposed Work to Temporary Abandonment

Operator:	Simcoe LLC
Lease:	NMSF 080647
Agreement:	NMNM 78391A
Well(s):	Gallegos Canyon Unit 533, API # 30-045-28733
Location:	NWSW Sec 22 T29N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28733	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMNM78391A	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number 533	
9. OGRID Number 000778	
10. Pool name or Wildcat Blanco Pictured Cliffs	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5554', GL
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>L</u> : <u>1760</u> feet from the <u>South</u> line and <u>1170</u> feet from the <u>West</u> line Section <u>22</u> Township <u>29N</u> Range <u>12W</u> NMPM San	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe requests permission to temporarily abandon this well. It has recomplete potential in the Fruitland Coal. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has other production from the 89 wells in the agreement.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/17/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #533

1760' FSL 1170' FWL, SECTION 22, T29N, R12W

SAN JUAN COUNTY, NM / 3004528733

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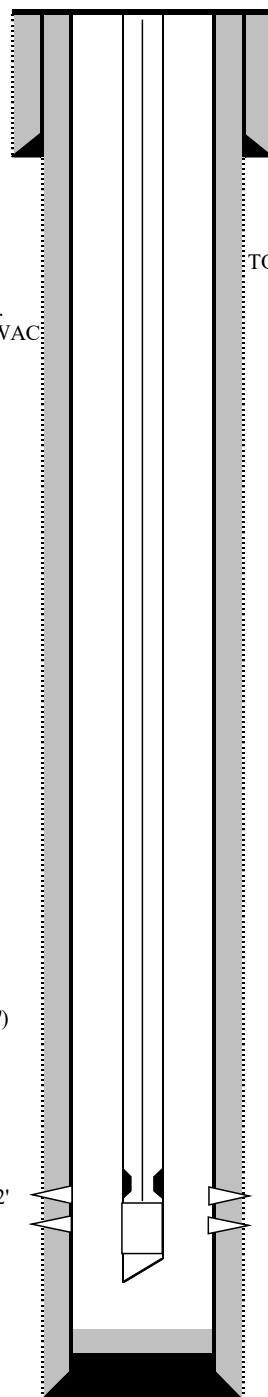
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Ojo Alamo (est.)	233
Kirtland (est.)	379
Fruitland Coal	1356
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Gallegos Canyon Unit 533

Pictured Cliffs

API # 30-045-28733

Sec. 22, T29N, R12W

San Juan County, NM

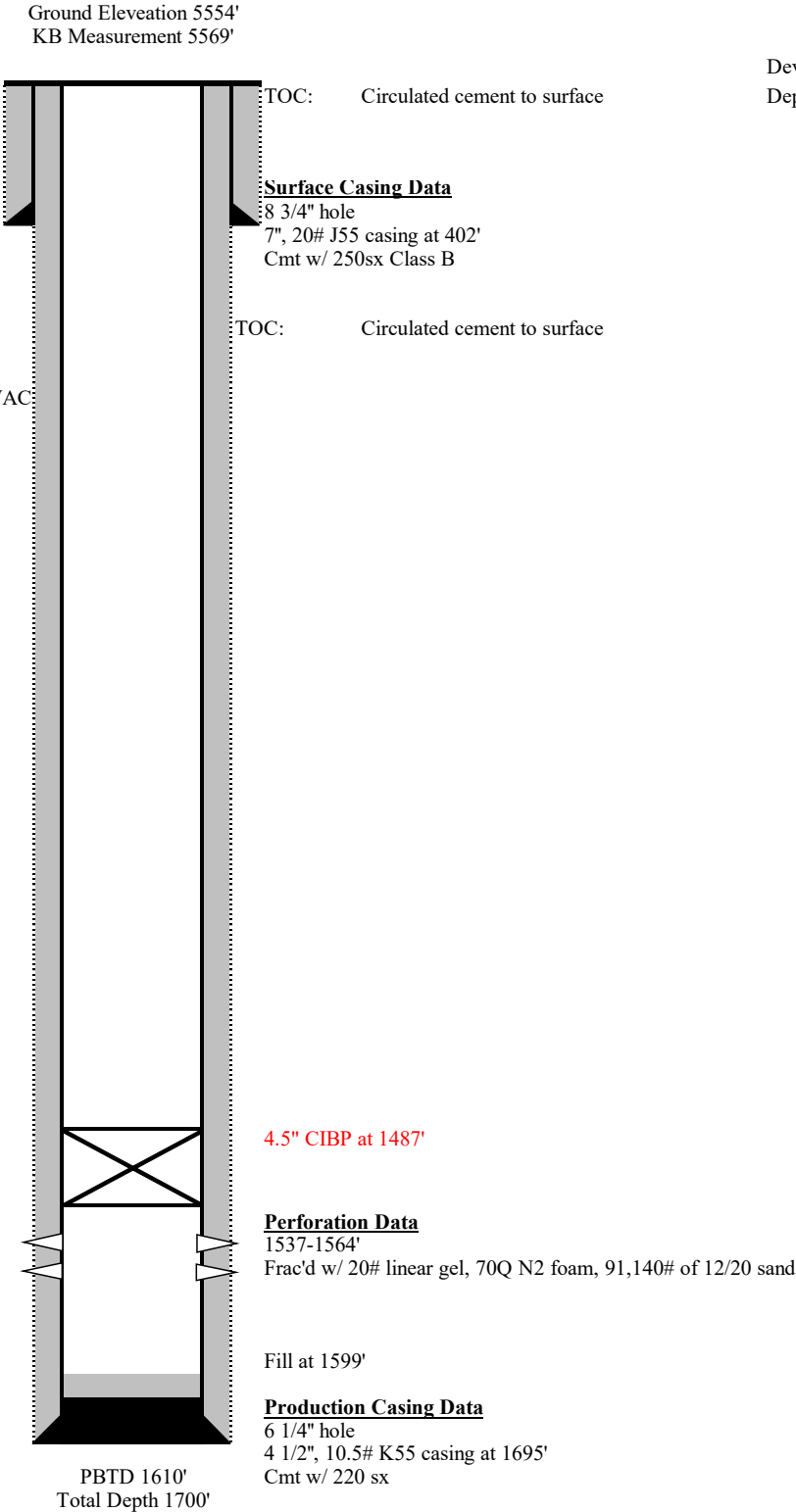
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 280992

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 280992
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	11/3/2023