Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: CC TANK UNIT FD Well Location: T20S / R24E / SEC 8 / County or Parish/State: EDDY /

NWSE /

Well Number: 4 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM1361 Unit or CA Name: Unit or CA Number:

US Well Number: 300152020300X1 Well Status: Abandoned Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2732181

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 05/23/2023 Time Sundry Submitted: 10:50

Date Operation Actually Began: 01/31/2023

Actual Procedure: P&A Reclamation and re-seeding was completed on 1/31/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

CC_TANK_UNIT_4_CRR_2023_5_23_20230523105002.pdf

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eceived by OCD: 6/8/2023 12:24:02 PM Well Name: CC TANK UNIT FD

Well Location: T20S / R24E / SEC 8 /

NWSE /

County or Parish/State: EDD 200

NM

Well Number: 4

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM1361

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152020300X1

Well Status: Abandoned

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA Signed on: MAY 23, 2023 10:50 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

Disposition: Accepted

Signature: Deborah McKinney

BLM POC Phone: 5752345931

BLM POC Title: Legal Instruments Examiner

BLM POC Email Address: dmckinne@blm.gov

Disposition Date: 06/06/2023

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Surface Reclamation Complete Report

Well Name: CC TANK UNIT #004

API: 30-015-20203

Well Location: J-08-20S-24E

Surface Owner: BLM

Reclamation Complete Date: 1/31/23

Total Acres reclaimed: 1.50 acres

Seed Mix:

| Mix | Species | lb/acre (Drilled) | lb/acre (Broadcast) | |
|--|---------------------|-------------------|---------------------|--|
| BLM #1 (For Loamy Soils) | Plains lovegrass | 1.0 | 2.0 | |
| п | Sand dropseed | 2.0 | 4.0 | |
| " | Sideoats grama | 10.0 | 20.0 | |
| II . | Plains Bristlegrass | 4.0 | 8.0 | |
| Weights should be as pounds of pure live seed. | | | | |

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.





| On-Site Regulato | ry Reclamation | Inspection | | Date: | 1 / 31 / 2023 | | | |
|---|---|---|---------------------------|---------------------------|---------------------------|-----------------------------------|---------------|---------------|
| Site Name: CC Tank Unit #004 | | | | | | | | |
| 4 DT 32 | 30-0 15 . 202 | 103 PL - P | 2 . 22 | 1 . 22 | | | | |
| API Number: | 30-0 10 . 202 | 203 Plug Dat | e: 2 / 23 |) 22 | Program: Initial | Monitoring Corrective | VEC | NO |
| Was this the last remaining | ng or only well on the loc | cation? | | | Final | Corrective | YES | NO |
| Are there any abandoned | pipelines that are going | to remian on the locatio | n? | | | | | $\overline{}$ |
| is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? | | | | | | V | | |
| If any production equipm | | | | ify. 3rd p | arty gas riser & Eq | uipment | | |
| | nown riser located | d on SW comer of | pad. | | | | | |
| Site Evaluation | | | | | | | | |
| Recontoured back to o | | | | | | | YES | NO |
| Have the rat hole and cell Have the cathodic protect | | | D | | | | <u> </u> | |
| Rock or Callche Surfacing | | | ır | | | | ⊢Ÿ | |
| Section Comments: | | | | | | | _ | |
| All Facilities Removed | for Final Reclamation | 1 | | | | | | |
| Have all of the pipelines & | production equipment | been deared? (other the | an the listed above) | | | | $\overline{}$ | |
| Has all of the required jur | | | | | | | $\overline{}$ | |
| Have all of the required a | | | | below ground level? | | | | |
| Have all of the required n | | | ed? | | | | l × | |
| Have all the required por | table bases been remove | edr | | | | | | |
| Section Comments: | | | | | | | | |
| Dry Hole Marker | | | | | | / | YES | NO |
| Has a steel marker been i | nstalled per COA require | ements? | | Check On | e: 🗌 Buried | Above Ground | | |
| DHM Info | Operator Name | Lease Name & Number | UL-S-T-R | On testing Hoston | a) API# | Federal Lease # (Federal Only) | | |
| Met Met | Uperator Name | / | ULS-I-R | Otr Section (Footage | an an a | (recensionly) | | |
| Not Met | · | · | · | , | · | Ť | | |
| Free of Oil or Saft Contaminated Soil | | | | | | YES | NO | |
| Have all the required pits been remediated in compilance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | \perp | | |
| Have all other environme | | | | | | | | |
| If any environmental con | cerns remain on the loca rilling pit located a | ition, please specify. and all areas outsi | de of welload have | a astablished year | etation | | | |
| Abandoned Pipelines | Ulling pictossates a | ariu aii areas outsi | ue or wellpau liav | E ESIGNISHEN YES | Etausi). | | | |
| Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC). | | | | | | YES | NO | |
| Have all fluids have been | | | | | | | | / |
| | | | | an that which accumul | ated under normal operati | on? | | <u> </u> |
| Have all accessible points | of abandoned pipelines | been permanently capp | ed? | | | | _ | • |
| Section Comments: | | | | | | | | |
| Heat Remaining or Only | | | o longer going to be any | well or facility remainin | a at this location | | YES | NO |
| Mease answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. Have all electrical service poles and lines been removed from the location? | | | | | 7 | | | |
| is there are electrical utility distribution infrastructure that is remaining on the location? | | | | | | \vee | | |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | $\overline{}$ | | | |
| Have all the retrievable pipelines, production equipment been removed from the location? | | | | | - | | | |
| Has all the Junk and trash been removed from the location? | | | | | | | | |
| Section Comments: | | | | | | | | |
| iEnvironmental Only- | | | m in (Environmental but a | or existed to MMOCD 6 | | | Met | Not Met |
| This section corresponds with questions on the Reclamation Inspection Form in lEnvironmental but not related to NMOCD forms. Free of Noslous or Invasive Weeds? (Note species or treatment in remarks) | | | | | | WEL. | NOT MET | |
| Site Stability? Erosion controls in place (if necessary) & working. | | | | | | $\overline{}$ | | |
| Signs of seeding completion? (Broadcast/Drilled) | | | | | | $\overline{}$ | | |
| Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100% | | | | | | | | |
| Adequate Reclamation Fe | mce installed? | | | | | | _ V | |
| Section Comments: | | | | | | | | |
| Additional Findings or | Comments: In | spection sweep o | ompleted; all trash | /junk removed. | | | | |
| l | | | | | | | | |
| | | | | | | | | |
| Inspector: B.MADRID □ READY FOR FAI | | | | | | | | |
| Inspectio | | | | | on Result | | | |
| | | | | Contamination | | PASS | ○ F/ | AIL |
| | Site Corners VI | Access Road | EOG Equipment | Touh/funk | | | | |

On-Site_Inspection_Form v1.xlsx 10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 225517

CONDITIONS

| Operator: | OGRID: |
|-------------------|--------------------------------------|
| EOG RESOURCES INC | 7377 |
| P.O. Box 2267 | Action Number: |
| Midland, TX 79702 | 225517 |
| | Action Type: |
| | [C-103] Sub. General Sundry (C-103Z) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---------------------|-------------------|
| dmcclure | ACCEPTED FOR RECORD | 11/7/2023 |