

Well Name: DONAHUE FEDERAL SWD	Well Location: T20S / R24E / SEC 10 / SWNW / 32.5901924 / -104.5821739	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM81893	Unit or CA Name:	Unit or CA Number:
US Well Number: 300150008700X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2730436

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 05/11/2023	Time Sundry Submitted: 01:18
Date Operation Actually Began: 01/18/2023	

Actual Procedure: P&A Reclamation and re-seeding was completed on 1/18/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. Cut PVC left behind belongs to LUCID ROW NMNM082241. The pvc line has been properly cut & capped on the East and West side.

SR Attachments

Actual Procedure

DONAHUE_FEDERAL_SWD_1_CRR_2023_5_10_20230511131726.pdf

Received by OCD: 6/8/2023 12:36:30 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: MAY 11, 2023 01:18 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 06/06/2023
Signature: Deborah McKinney	



Surface Reclamation Complete Report

Well Name: DONAHUE FEDERAL SWD #001

API: 30-015-00087

Well Location: E-10-20S-24E

Surface Owner: BLM

Reclamation Complete Date: 1/18/23

Total Acres reclaimed: 4.60 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.

Durango PVC riser & valve box on N side of location.

Cut PVC left behind belongs to LUCID ROW NMNM082241. The pvc line has been properly cut & capped on the East and West side.



DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

(MASS) Serial Register Page Page 1 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

01 02-25-1920;041STAT0437;30USC185 SEC. 28 Total Acres: Serial Number

Case Type288100: ROW-O&G PIPELINES 9.228 NMNM 082241

Commodity 969: OIL & GAS FACILITIES

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 082241

Name & Address Int Rel % Interest

LUCID ARTESIA CO PO BOX 158 ARTESIA NM 882110158 HOLDER/BILLEE 100.000000000

Serial Number: NMNM-- - 082241

Mer Twp Rng Sec STYPE Nr Suff Subdivision District/ Field Office County Mgmt Agency

23 0200S 0240E 010 ALIQ S2NE,S2NW,N2SW,N2SE; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

23 0200S 0240E 011 ALIQ S2NW,N2SW; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands Serial Number: NMNM-- - 082241

Serial Number: NMNM-- - 082241

Act Date Act Code Action Txt Action Remarks Pending Off

11/29/1989 124 APLN RECD
 11/30/1989 065 COST RECOV (MON) RECD \$25.00;
 11/30/1989 971 COST RECOV (PROC) RECD \$125.00;
 01/09/1990 315 RENTAL RATE DET/ADJ \$256.00;4YR11MO/90-94
 01/17/1990 111 RENTAL RECEIVED \$256.00;5YRS/90-94
 01/17/1990 307 ROW GRANTED-ISSUED
 01/17/1990 501 REFERENCE NUMBER PROJ-DONAHUE FED #1;
 01/17/1990 503 LENGTH IN MILES 2.538;
 01/17/1990 504 WIDTH IN FEET (TOTAL) 30;
 01/17/1990 505 DIAMETER OF PIPE (INCHES) 10;
 01/26/1990 974 AUTOMATED RECORD VERIF AAG/PLS;
 12/07/1994 111 RENTAL RECEIVED \$302.00;5YRS/95-99
 12/17/1999 111 RENTAL RECEIVED \$327.20;5YR/00-04
 01/13/2005 111 RENTAL RECEIVED \$358.10;5YR/05-09
 11/13/2009 111 RENTAL RECEIVED \$730.10;10YRS/10-19
 09/12/2013 347 FILING FEE RECEIVED
 09/23/2013 140 ASGN FILED
 12/10/2014 139 ASGN APPROVED FROM YATES;
 11/09/2019 841 CAT 2 COST RECOVERY-PROC
 11/15/2019 140 ASGN FILED FROM AGAVE;

Run Date/Time: 1/10/2023 11:21 AM

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CASE RECORDATION

(MASS) Serial Register Page Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

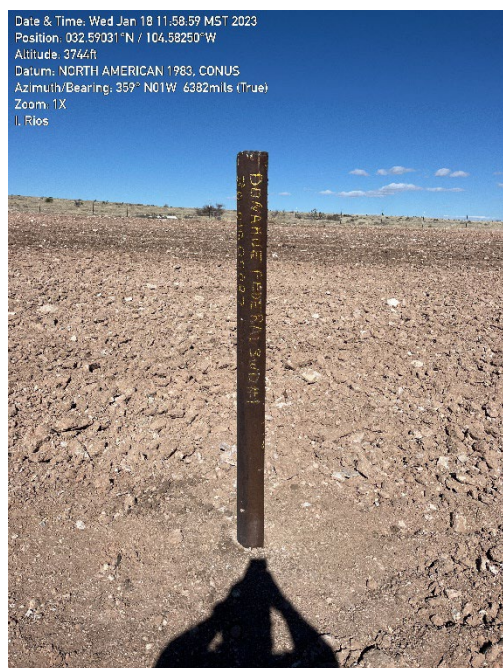
Serial Number: NMNM-- - 082241

Act Date Act Code Action Txt Action Remarks Pending Off

11/15/2019 314 RENEWAL APLN FILED
 11/15/2019 971 COST RECOV (PROC) RECD \$451.00;1
 01/31/2020 315 RENTAL RATE DET/ADJ
 01/31/2020 523 ACRES - COUNTY 9.228;NM015
 01/31/2020 879 CAT 2 COST RECOVERY-MON
 01/31/2020 974 AUTOMATED RECORD VERIF AH
 02/03/2020 139 ASGN APPROVED
 02/18/2020 065 COST RECOV (MON) RECD \$459.00;1
 02/18/2020 111 RENTAL RECEIVED \$4905.92;30YRS/20-49
 09/21/2021 971 COST RECOV (PROC) RECD \$131.00;1
 01/17/2030 853 COMPL/REVIEW DUE DATE
 12/31/2049 763 EXPIRES

Line Number Remark Text Serial Number: NMNM-- - 082241

0002 BURIED NATURAL GAS PIPELINE;



On-Site Regulatory Reclamation Inspection							Date: 01 / 18 / 2023	
Site Name: Donahue Federal SWD #001								
API Number: 30-0 15 00087		Plug Date: 04 / 01 / 2021		Program: <input checked="" type="radio"/> Initial <input type="radio"/> Final	Monitoring Corrective		YES	NO
Was this the last remaining or only well on the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Are there any abandoned pipelines that are going to remain on the location?							<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party PVC riser & valve box on north side of location.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and collar been filled and leveled?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
All Facilities Removed for Final Redamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHIM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 29. 15. 35. 10 NMAG).								
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Environmental Only- Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Revegetation Success as compared to background? Met >75% Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Additional Findings or Comments:								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> DHIM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____								
Inspection Result							<input checked="" type="radio"/> PASS	<input type="radio"/> FAIL

On-Site_Inspection_Form v1.xlsx

10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225528

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 225528
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	11/7/2023