

Well Name: PRESTON FEDERAL	Well Location: T20S / R24E / SEC 35 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 15	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: PRESTON FED COM 8, 9, 15	Unit or CA Number: NMNM88495
US Well Number: 300152849000X1	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2708276

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 12/20/2022	Time Sundry Submitted: 10:38
Date Operation Actually Began: 08/15/2022	

Actual Procedure: P&A Reclamation and re-seeding was completed on 8/15/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

PRESTON_35N_FEDERAL_COM_15_CRR_2022_12_12_20221220103803.pdf

Received by OCD: 5/23/2023 2:31:01 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: DEC 20, 2022 10:38 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/23/2023
Signature: James A. Amos	



Surface Reclamation Complete Report

Well Name: PRESTON 35 N FEDERAL #015

API: 30-015-28490

Well Location: D-35-20S-24E

Surface Owner: HENRY TERPENING

Reclamation Complete Date: 8/15/22

Total Acres reclaimed: 0.10

Seed Mix:

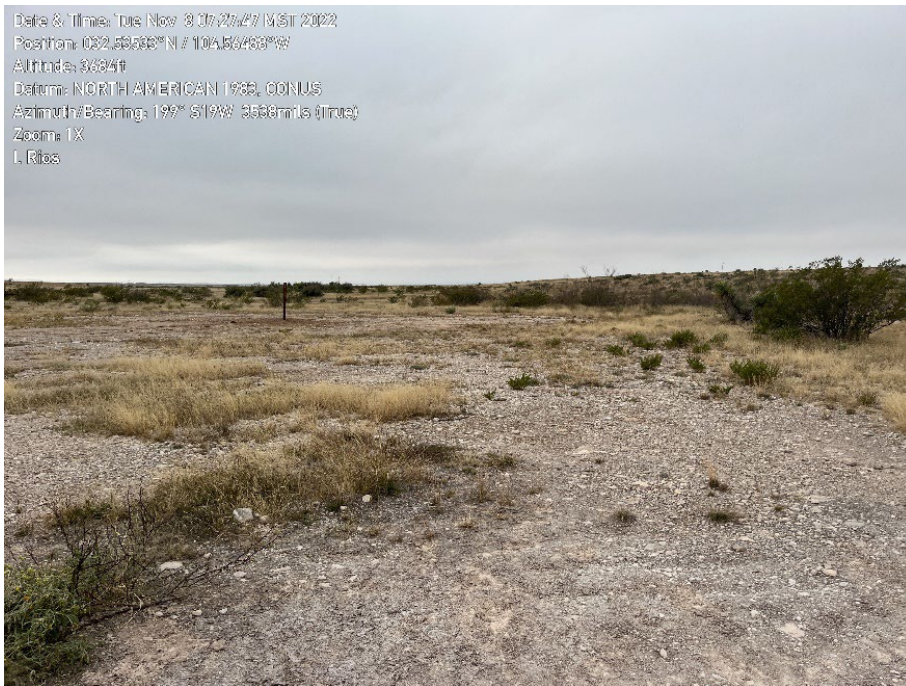
Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

Per landowner requests, only entrance of pad is to be reclaimed and seeded.



On-Site Regulatory Reclamation Inspection							Date: 11 / 08 / 2022	
Site Name: Preson 35N Federal Com #015								
API Number: 30-0 15 - 28490		Plug Date: 01 / 19 / 2022		Program: Initial		Monitoring		
							Final	Corrective
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							✓	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							✓	
Have the cathodic protection holes been properly abandoned & reclaimed?							✓	
Rock or Caliche Surfacing materials have been removed?							✓	
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							✓	
Has all of the required junk and trash been cleared from the location?							✓	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓	
Have all of the required metal bolts and other materials have been removed?							✓	
Have all the required portable bases been removed?							✓	
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							✓	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section	(Footage)	API #	Federal Lease # (Federal Only)	
Met	✓	✓	✓	✓	✓	✓	✓	
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	
Have all other environmental concerns been addressed as per OCD rules?							✓	
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19, 15, 35, 10 NMOC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?								
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?								
Have all accessible points of abandoned pipelines been permanently capped?								
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?								✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	
Have all the retrievable pipelines, production equipment been removed from the location?							✓	
Has all the junk and trash been removed from the location?							✓	
Section Comments:								
Environmental Only: Do not have to be met to pass inspection								
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.							Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							✓	
Site Stability? Erosion controls in place (if necessary) & working.							✓	
Signs of seeding completion? (Broadcast/Drilled)							✓	
Revegetation Success as compared to background? Met > 75%								✓
Grade One: 0% 25% 50% 75% 100%								
Adequate Reclamation Fence installed?							N	A
Section Comments:								
Additional Findings or Comments: pad left in place per land owner request. Road was reclaimed and seeded per work plan.								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____								
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____								
READY FOR FAN SUBMITTAL								
NEEDS FURTHER REVIEW								
Inspection Result								
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL								



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Preston 35 N Federal #015

API: 30-015-28490

Location: NW/4NW/4 being approximately 0.10 acres in total area.

Section: 35

Township: 20 South

Range: 24 East

County: Eddy

Surface owner: Henry Terpening
3612 E Castleberry Rd
Artesia, NM 88210

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirement as surface owner for the above noted well. I acknowledge that Final inspections by EOG noted slight staining on the well pad. The areas were tested with a PID meter and results were non-detected - all readings were far below any actionable level, therefore no further action by EOG is required per my surface requirements and requirements of NMOCD.

Surface Owner Name: Henry Terpening

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Date: November 28, 2022



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219875

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219875
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	11/14/2023