Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: NEBU Well Location: T31N / R7W / SEC 30 / County or Parish/State: SAN

SWSE / 36.8634974 / -107.6118976 JUAN / NM

Well Number: 340 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

ĖLL

Lease Number: NMSF079043 Unit or CA Name: NEBU--DK Unit or CA Number:

NMNM78402C

US Well Number: 3004533212 Well Status: Producing Gas Well Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2758451

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/27/2023 Time Sundry Submitted: 10:08

Date proposed operation will begin: 04/20/2024

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NEBU_340_TA_Procedure_20231027100736.pdf

NEBU_340_WBD_TA_20231027100728.pdf

 $NEBU_340_WBD_20231027100713.pdf$

eived by *OCD: 11/6/2023 11:26:09 AM* **Well Name:** NEBU

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JUAN / NM

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Well Status: Producing Gas Well

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

NEBU_340_ID_2758451_TA_COAs_MHK_10.27.2023_20231027131933.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST Signed on: OCT 27, 2023 10:07 AM

Name: SIMCOE LLC Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

Signature: Matthew Kade

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved Disposition Date: 10/27/2023

Procedure - Temporary Abandonment

NEBU #340 (O) Sec 30, T31N, R7W San Juan County 30-045-33212

MIRU service unit.

Pull rodstring/pump/tubing if present in well.

RIH cast iron bridge plug and set at 7875'

Top off casing with 2% KCl w/biocide and corrosion inhibitor

Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

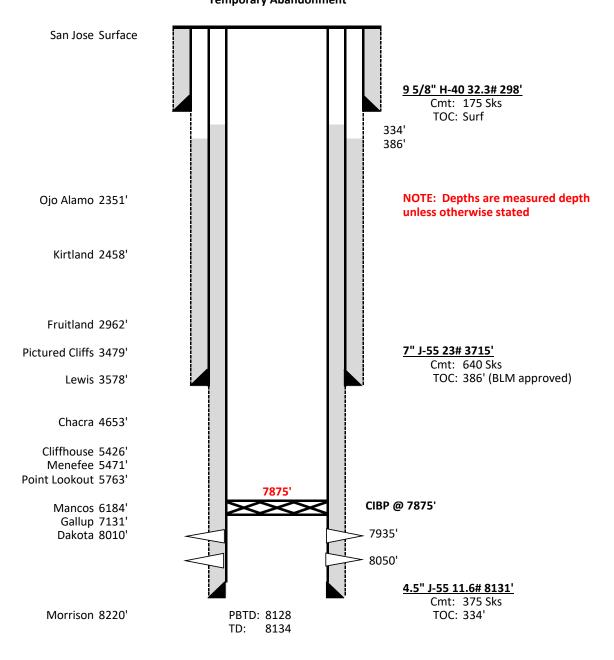
Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

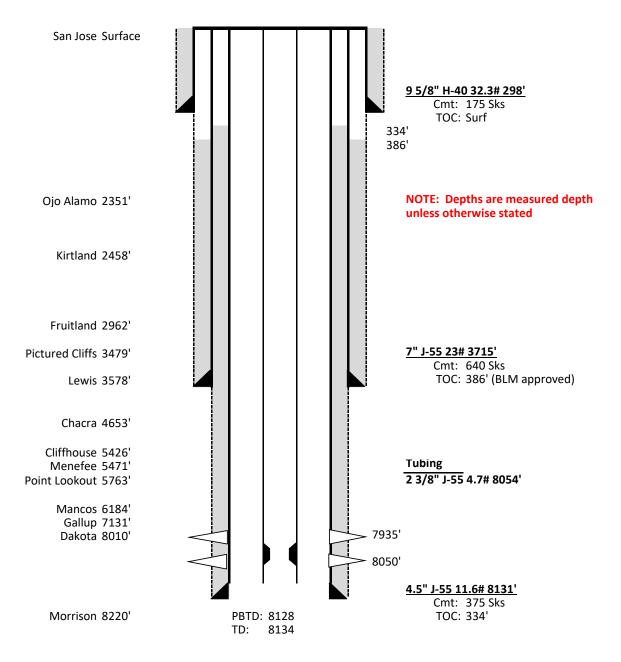
After a period not to exceed 5 years after the temporary abandoment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production puroposes.

NEBU #340 (O) Sec 30, T31N, R7W San Juan County 30-045-33212 Temporary Abandonment



NEBU #340 (O) Sec 30, T31N, R7W San Juan County 30-045-33212





United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Boulevard, Suite A Farmington, New Mexico 87402 http://www.blm.gov/nm



October 27, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2758451 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMSF 079043
Agreement: NMNM78402C

Well(s): NEBU 340, API # 30-045-33212

Location: SWSE Sec 30 T31N R7W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

- 1. After work is completed, send in Sundry Notice Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
- 2. Also, after work is completed, send in a Sundry Notice Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
- b. Confirmation of other production on lease, or agreement.
- c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
- 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Office	State of New Me	exico	Form C-103 of 1	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-045-33212	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. NMSF079043	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name NEBU	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 340	
2. Name of Operator SIMCOE LLC			9. OGRID Number	
3. Address of Operator 1199 Main Ave, Durango, CO 81301			10. Pool name or Wildcat Basin Dakota	
4. Well Location Unit LetterO :65 Section 30 Townshi			feet from theEastline San Juan County	
	11. Elevation (Show whether DR, 6429' GL		Sun vain	
12. Check Ap	propriate Box to Indicate N	lature of Notice. I	Report or Other Data	
TEMPORARILY ABANDON 🗹 (ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A	
13. Describe proposed or complete). SEE RULE 19.15.7.14 NMA	pertinent details, and	give pertinent dates, including estimated date appletions: Attach wellbore diagram of	
biocide and corrosion inhibitor. Pressur period. Open casing valves to check for clock and 1000 pound spring, calibrated details and plug set depth. Air gap and be abandoment has been completed, a wor week period to determine if the well will and abandonment will be submitted. If the	e test casing to 500 psi for 30 min flow or pressure change. Test shall within six months prior to MIT blind flange production flow lines kover rig will remove the cast iro I return to a production status. If the decision is made to produce t	n. Pressure shall not all be recorded using of casing. Submit ch s. After a period not to in bridge plug and mo the decision is made the well, all necessary	decrease more than 50 psi over the 30 min a chart recorder with a maximum two hour art, C-103, and wellbore diagram showing well to exceed 5 years after the temporary onitor pressure buildup of the well for a two to not produce the well, a request for plugging a flow and production lines will be reinstalled litlies will be placed for production puroposes.	
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information abo	ove is true and complete to the bo	est of my knowledge	and belief.	
SIGNATURE Christy K	ost title r	Legulatory Analyst	_DATE10/30/2023	
Type or print name Christy Kost For State Use Only		s: <u>christy.kost@ika</u>	venergy.com PHONE: 970-822-8931	
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	

Procedure - Temporary Abandonment

NEBU #340 (O) Sec 30, T31N, R7W San Juan County 30-045-33212

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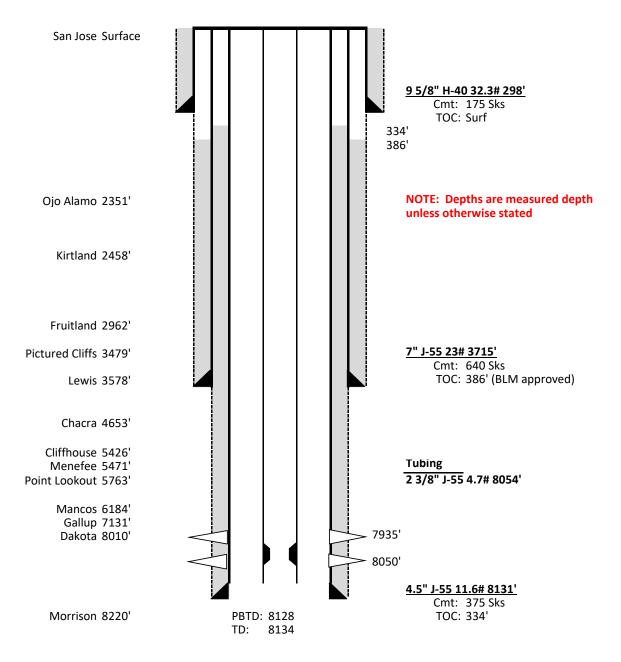
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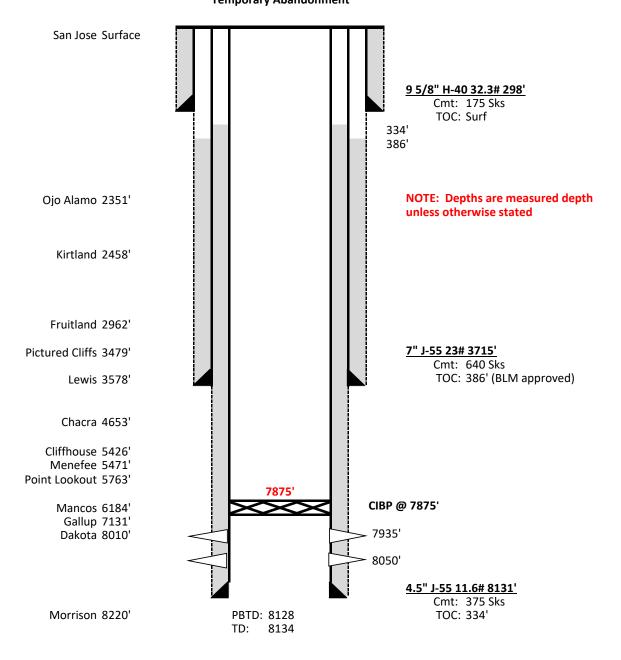
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NEBU #340 (O) Sec 30, T31N, R7W San Juan County 30-045-33212 Temporary Abandonment



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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 282946

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	282946
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Pressure cannot drop below 500 psi for TA - Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	11/14/2023