

Well Name: NEBU	Well Location: 36.88939 / -107.49516	County or Parish/State: SAN JUAN / NM
Well Number: 247	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF78988	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004534319	Well Status: Gas Well Shut In	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2758443

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/27/2023

Date proposed operation will begin: 04/06/2024

Procedure Description:

Type of Action: Temporary Abandonment

Time Sundry Submitted: 09:59

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- NEBU\_247\_WBD\_20231027095914.pdf
  - NEBU\_247\_TA\_Procedure\_20231027095901.pdf
  - NEBU\_247\_TA\_WBD\_.20231027095847.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: OCT 27, 2023 09:59 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

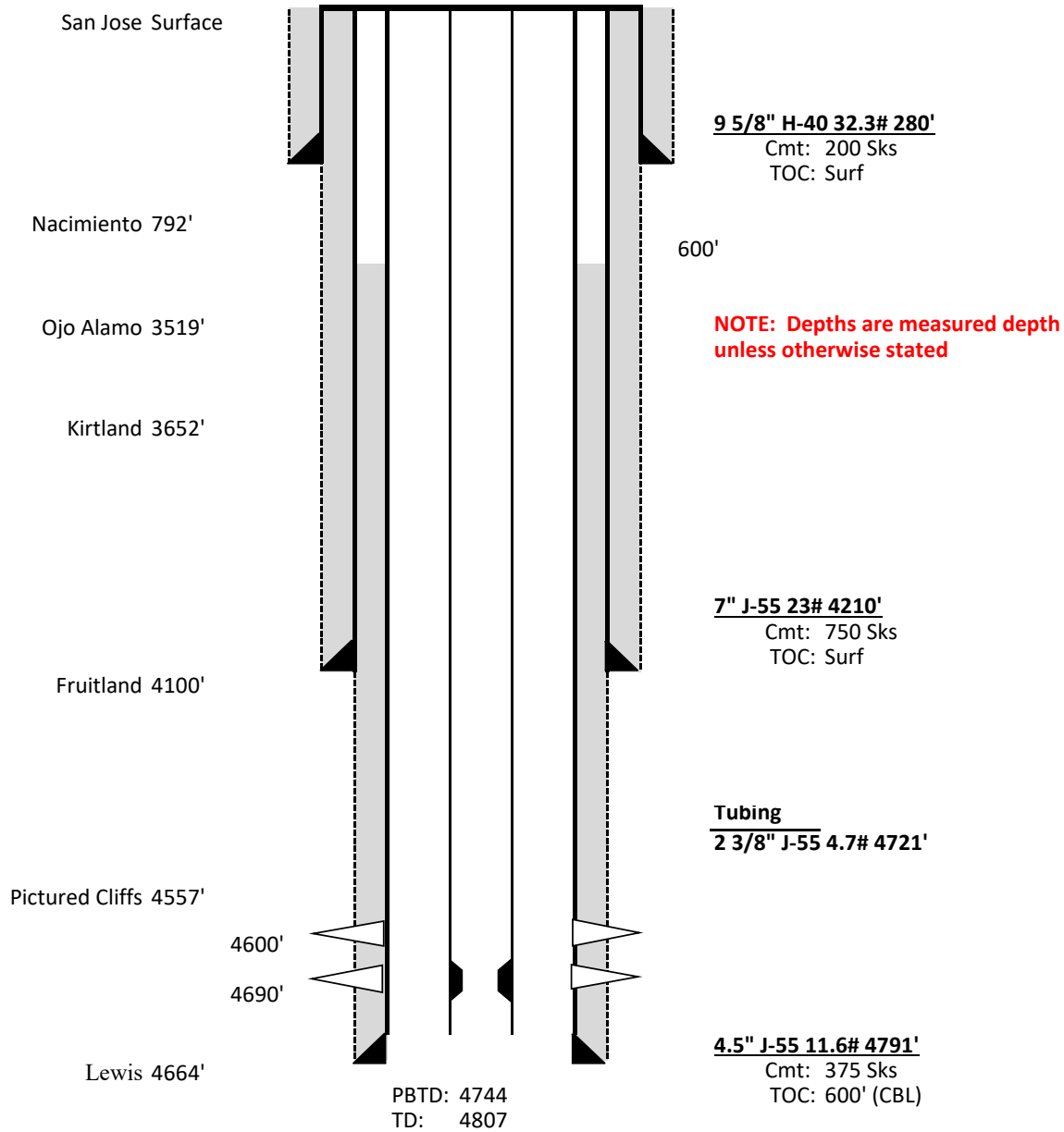
Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

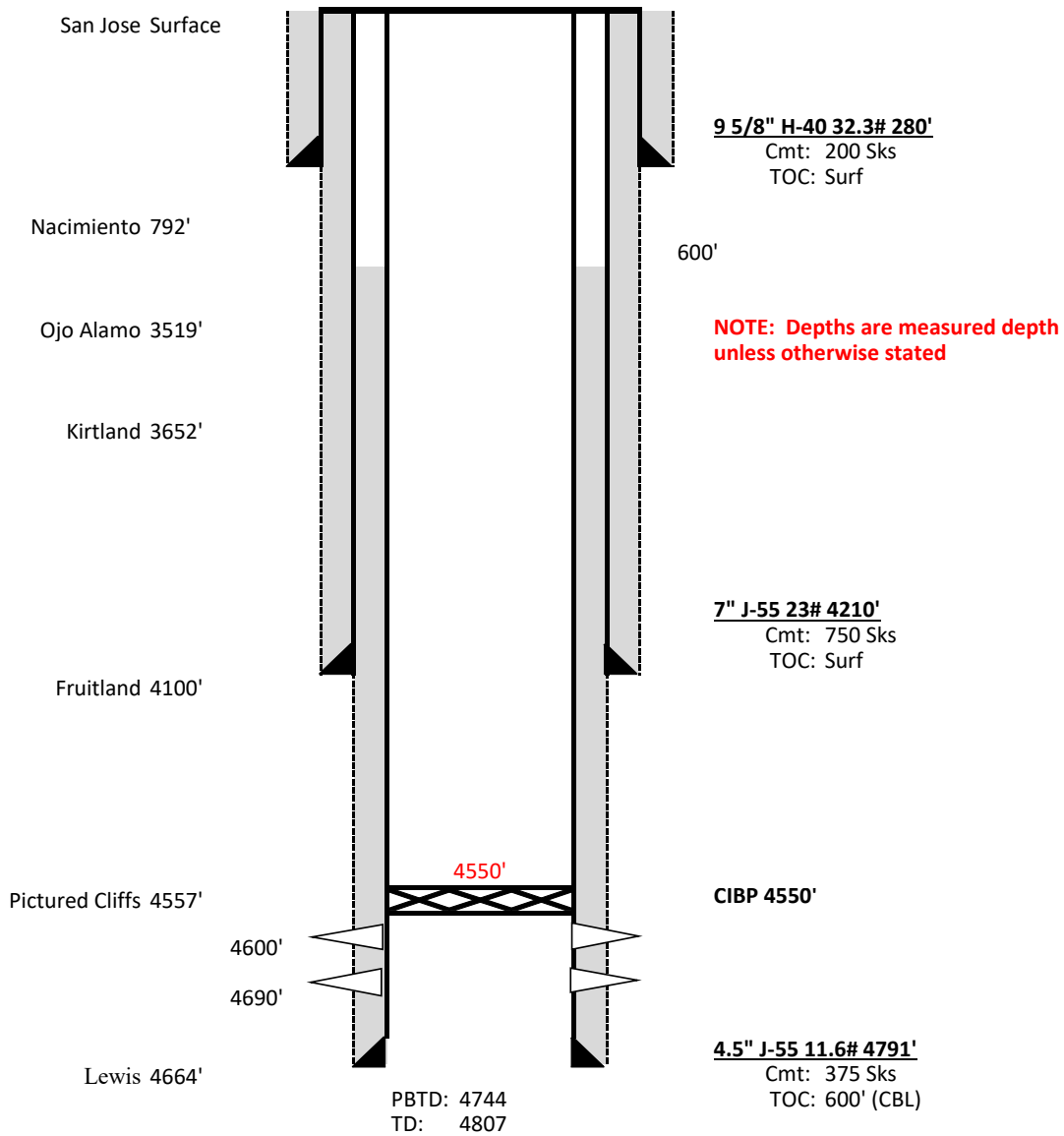
BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 10/27/2023
Signature: Matthew Kade	

**NEBU #247**  
**(D) Sec 20, T31N, R6W**  
**San Juan County**  
**30-045-34319**



NEBU #247  
(D) Sec 20, T31N, R6W  
San Juan County  
30-045-34319  
Temporary Abandonment



**Procedure - Temporary Abandonment**

NEBU #247  
(D) Sec 20, T31N, R6W  
San Juan County  
30-045-34319

MIRU service unit.

Pull rodstring/pump/tubing if present in well.

RIH cast iron bridge plug and set at 4550'

Top off casing with 2% KCl w/biocide and corrosion inhibitor

Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34319
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078988
3. Address of Operator 1199 Main Ave, Durango, CO 81301		7. Lease Name or Unit Agreement Name NEBU
4. Well Location Unit Letter D : 1040 feet from the North line and 30 feet from the West line Section 20 Township 31N Range 6W NMPM San Juan County		8. Well Number 247
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6335' GL		9. OGRID Number
		10. Pool name or Wildcat Rosa Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU service unit. Pull rodstring/pump/tubing if present in well. RIH cast iron bridge plug and set at 4550'. Top off casing with 2% KCl w/biocide and corrosion inhibitor. Pressure test casing to 500 psi for 30 min. Pressure shall not decrease more than 50 psi over the 30 min period. Open casing valves to check for flow or pressure change. Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing. Submit chart, C-103, and wellbore diagram showing well details and plug set depth. Air gap and blind flange production flow lines. After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted. If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/30/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Procedure - Temporary Abandonment**

NEBU #247  
(D) Sec 20, T31N, R6W  
San Juan County  
30-045-34319

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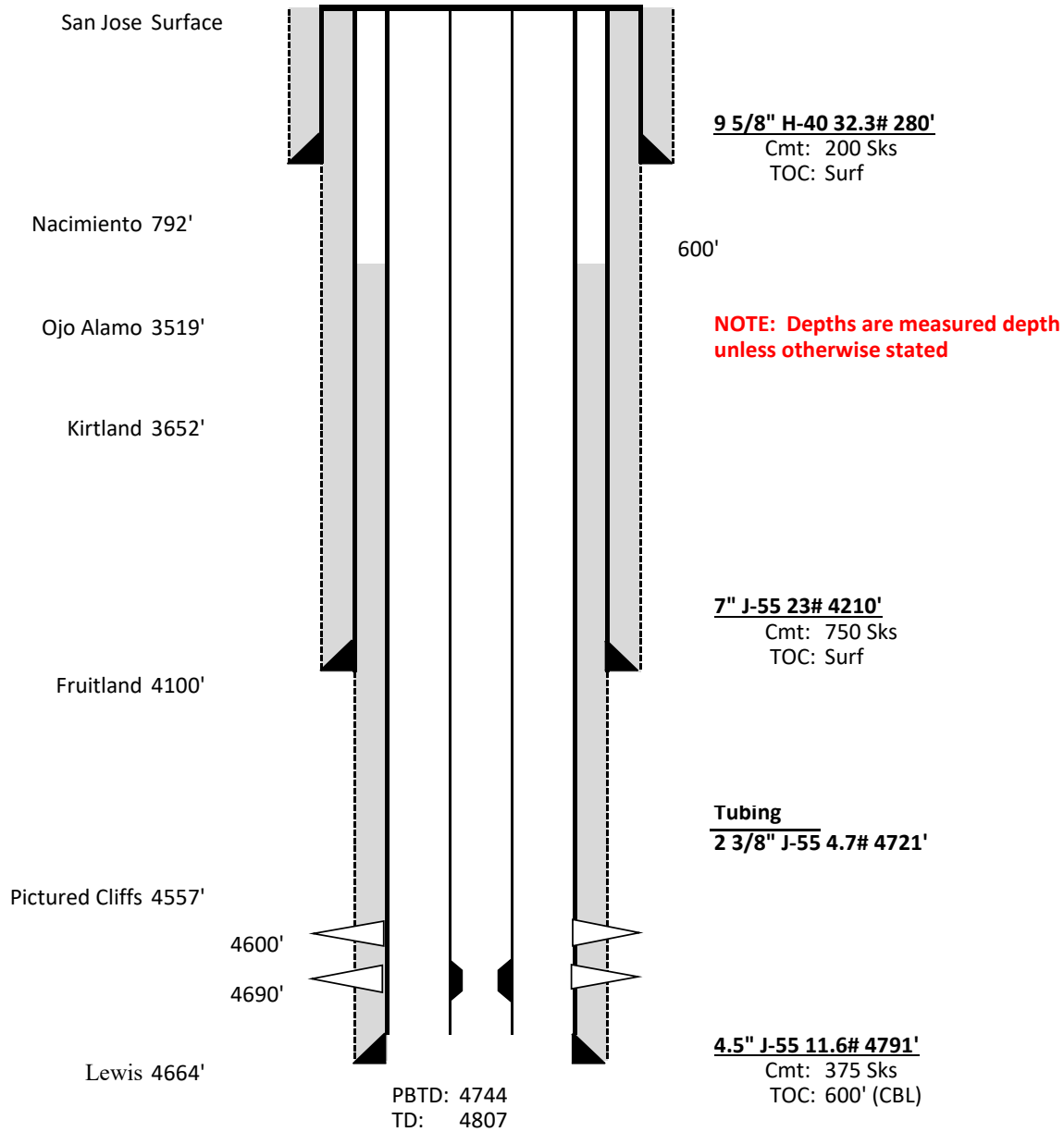
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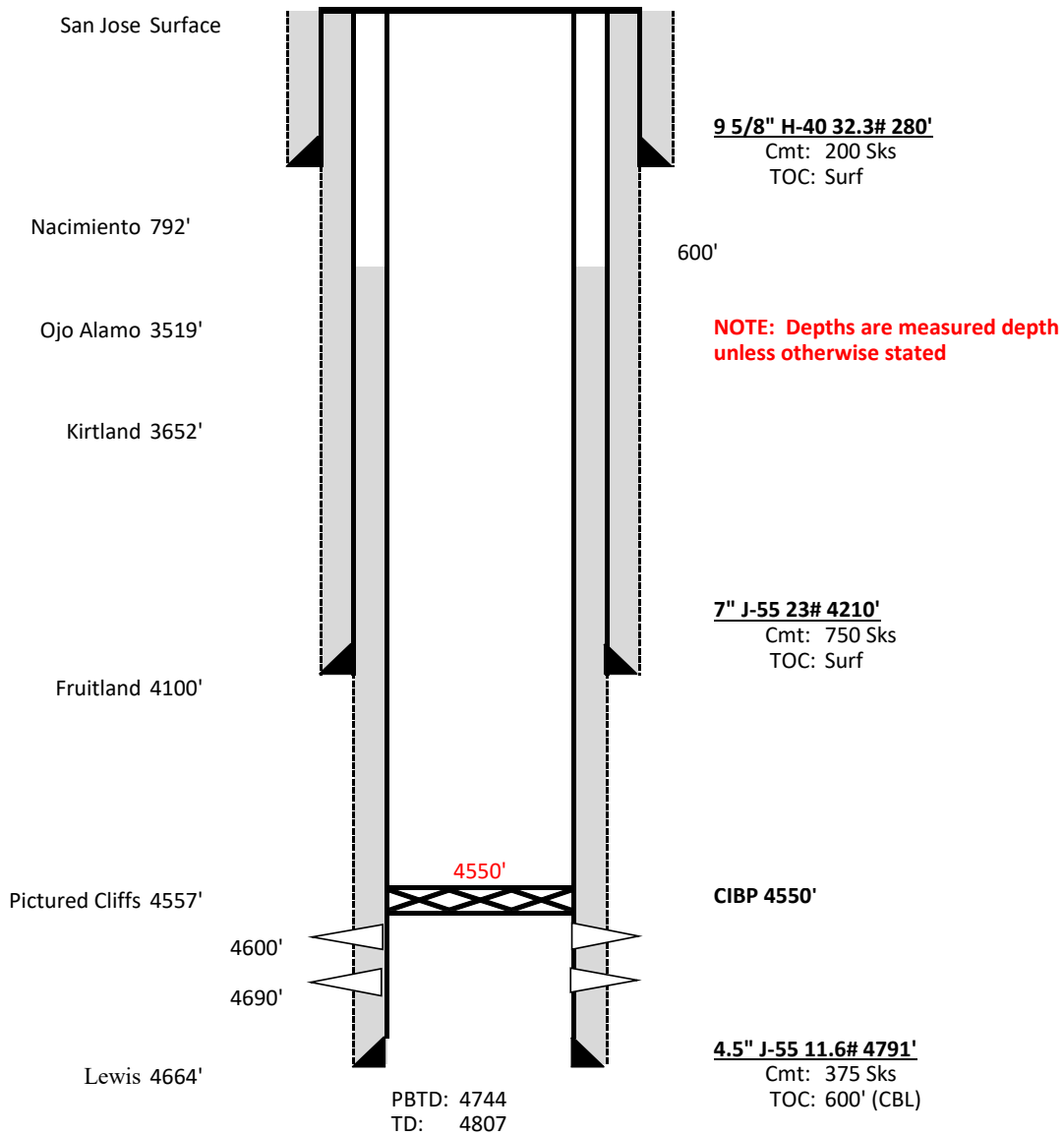
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Temporary Abandonment**



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 282938

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 282938
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Pressure cannot drop below 500 psi for TA - Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	11/14/2023