

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 07/05/2022	
⁴ API Number 30 - 025-49569	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP		⁶ Pool Code 98094
⁷ Property Code 39043	⁸ Property Name PITCHBLENDE 29 FEDERAL COM		⁹ Well Number 708H

II. ¹⁰ Surface Location

Ul or lot no. O	Section 29	Township 25S	Range 34E	Lot Idn	Feet from the 528	North/South Line SOUTH	Feet from the 1392	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. A	Section 20	Township 25S	Range 34E	Lot Idn	Feet from the 111	North/South line NORTH	Feet from the 341	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 12/29/2021	²² Ready Date 07/05/2022	²³ TD 22,976	²⁴ PBTD 22,950	²⁵ Perforations 12,760 - 22,950'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12 1/4"		10 3/4"		960'	430 SXS CL C/CIRC
8 3/4"		7 5/8"		12,079'	1507,402 SXS CL C & H/CIRC
6 3/4"		5 1/2"		22,958'	965 SXS CL H TOC 12,438' CBL PRESS TEST ATTACHED

V. Well Test Data

³¹ Date New Oil 07/05/2022	³² Gas Delivery Date 07/05/2022	³³ Test Date 07/11/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2024
³⁷ Choke Size 64	³⁸ Oil 3241	³⁹ Water 9446	⁴⁰ Gas 5615		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 11/15/2023		
Date: 07/19/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49569		² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 39043	⁵ Property Name PITCHBLENDE 29 FED COM		⁶ Well Number 708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3320'

¹⁰Surface Location

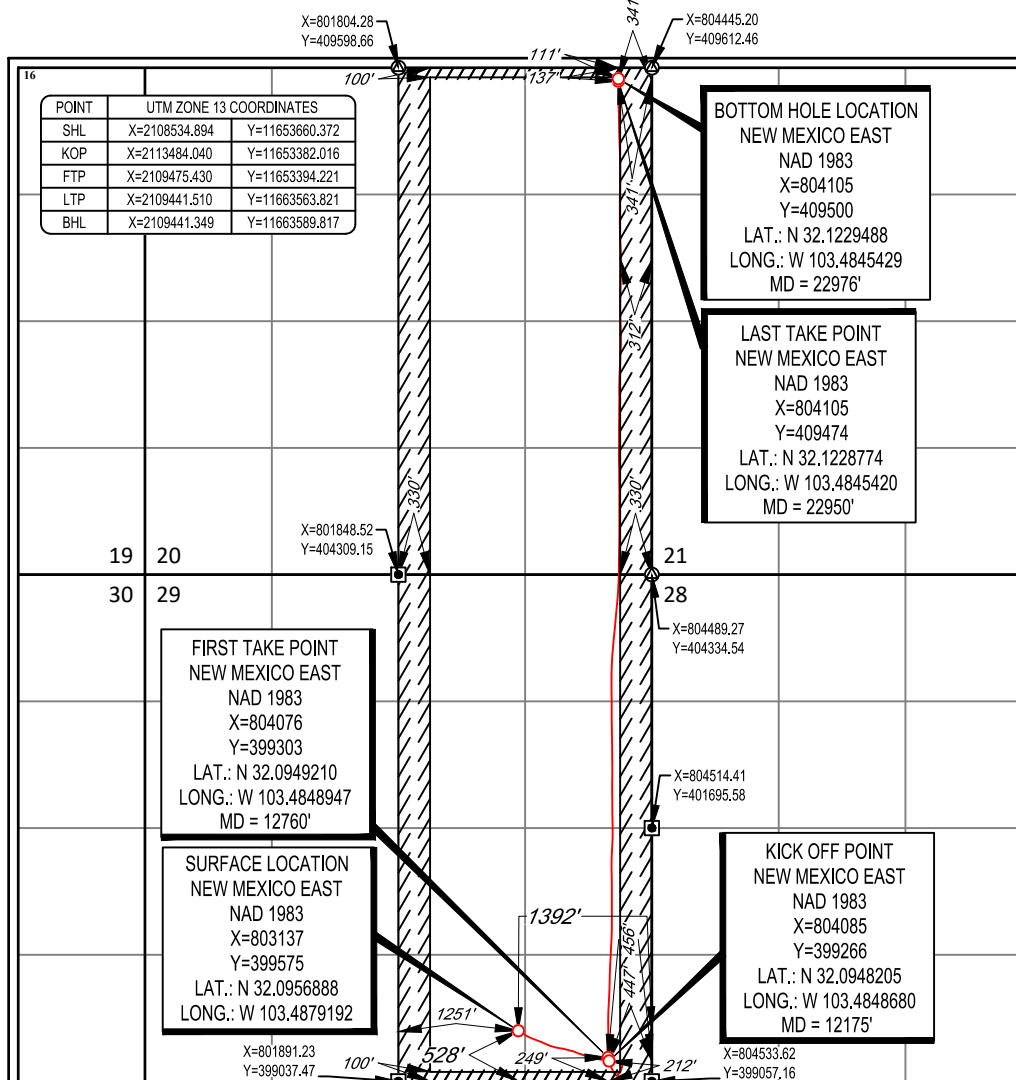
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	25-S	34-E	-	528'	SOUTH	1392'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	25-S	34-E	-	111'	NORTH	341'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 07/14/2022
Signature Date

KAY MADDUX

Printed Name

KAY.MADDUX@EOGRESOURCES.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/29/2021

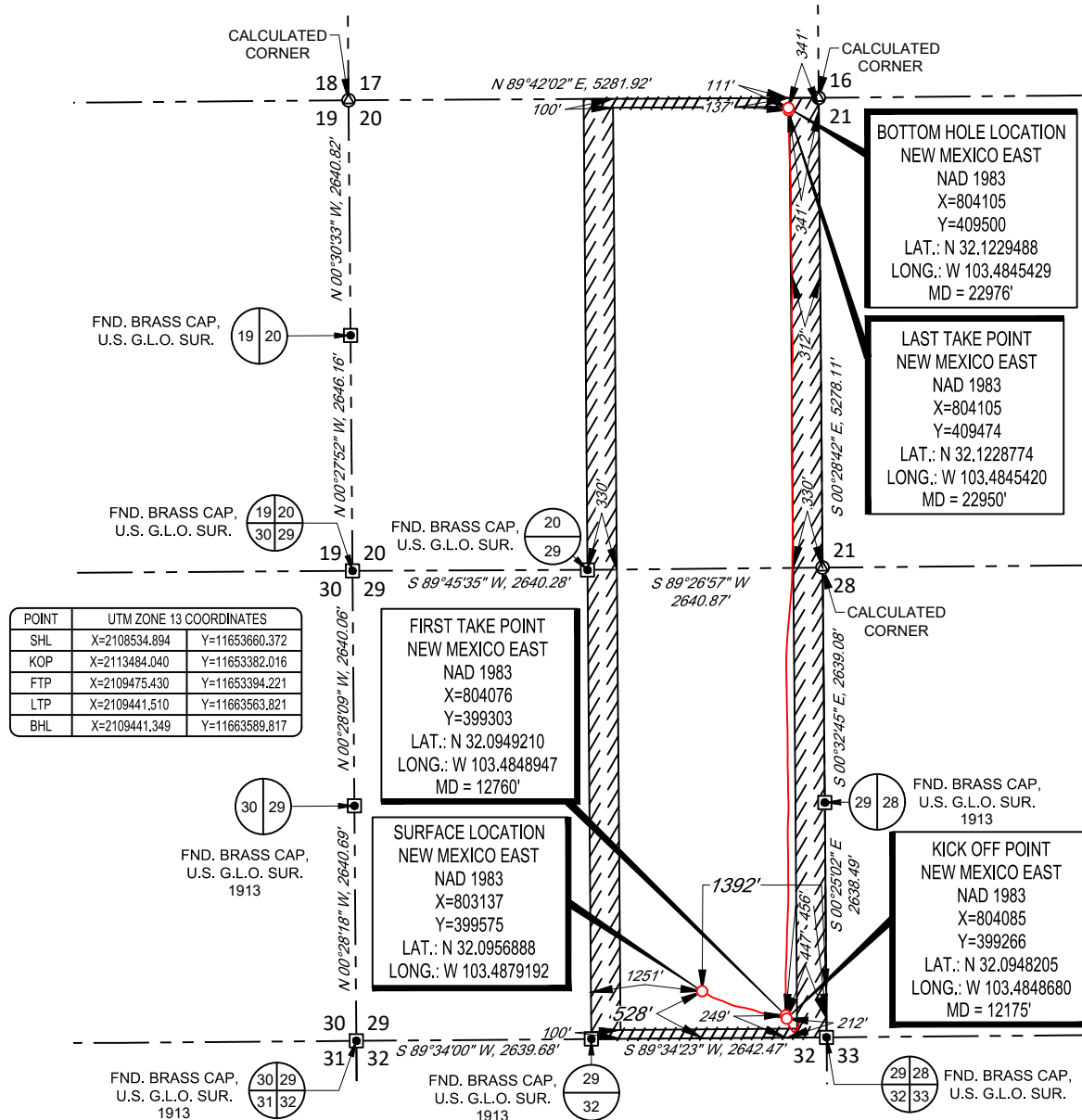
Date of Survey
Signature and Seal of Professional Surveyor

Ramon A. Dominguez
24508
PROFESSIONAL SURVEYOR
Certificate Number

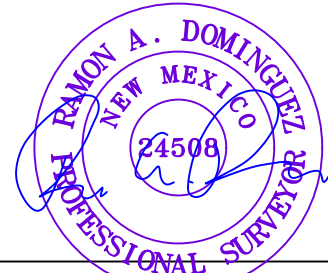
SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 29, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: PITCHBLENDE 29 FED COM 708H
 SECTION 29 TWP 25-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3320'
 DESCRIPTION 528' FSL & 1392' FEL



Ramon A. Dominguez, P.S. No. 24508
June 07, 2022



PITCHBLENDE 29 FED
COM 708H
AS DRILLED

DATE: 06/07/22

FILE:AD_PITCHBLENDE_29_FED_COM_708H

DRAWN BY: MML

SHEET: 2 OF 2

REVISION:

NOTES:

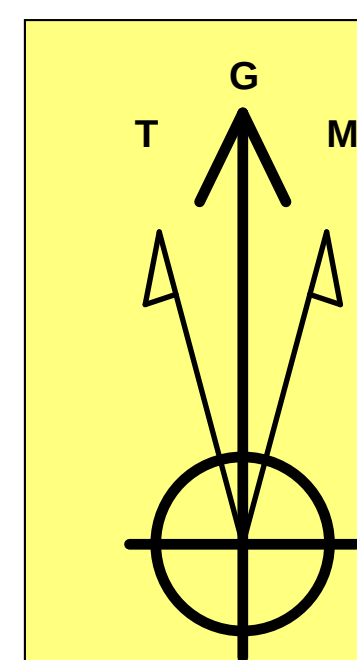
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Lea County, NM (NAD 83 NME)

Pitchblende 29 Fed Com #708H

ST01 Plan #1



Azimuths to Grid North
True North: -0.45°
Magnetic North: 5.95°

Magnetic Field
Strength: 47337.5nT
Dip Angle: 59.77°
Date: 4/25/2022
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 5.95°
To convert a Magnetic Direction to a True Direction, Add 6.40° East
To convert a True Direction to a Grid Direction, Subtract 0.45°

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #708H

kb = 25' @ 3345.0usft 3320.0
Northing Easting Latitude Longitude
399575.00 803137.00 32° 5' 44.483 N 103° 29' 16.514 W

SECTION DETAILS

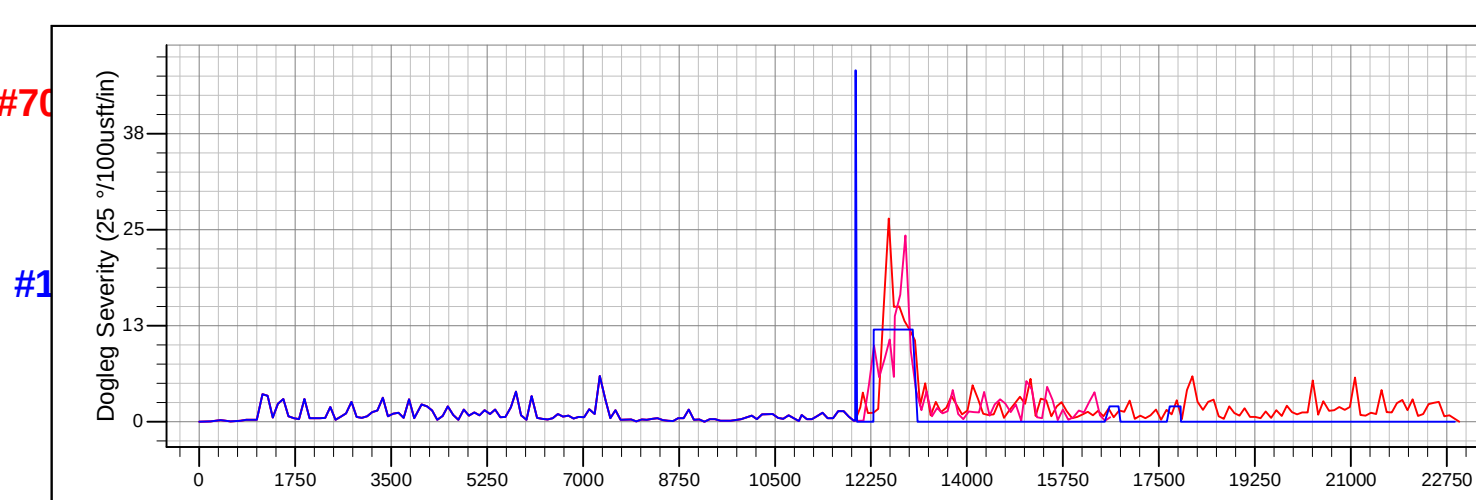
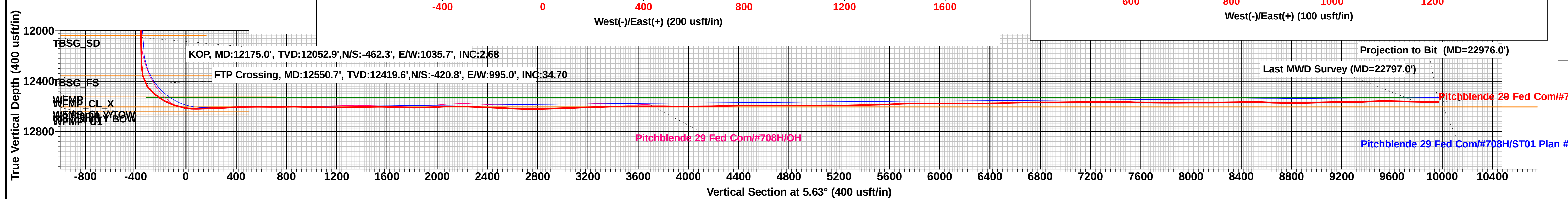
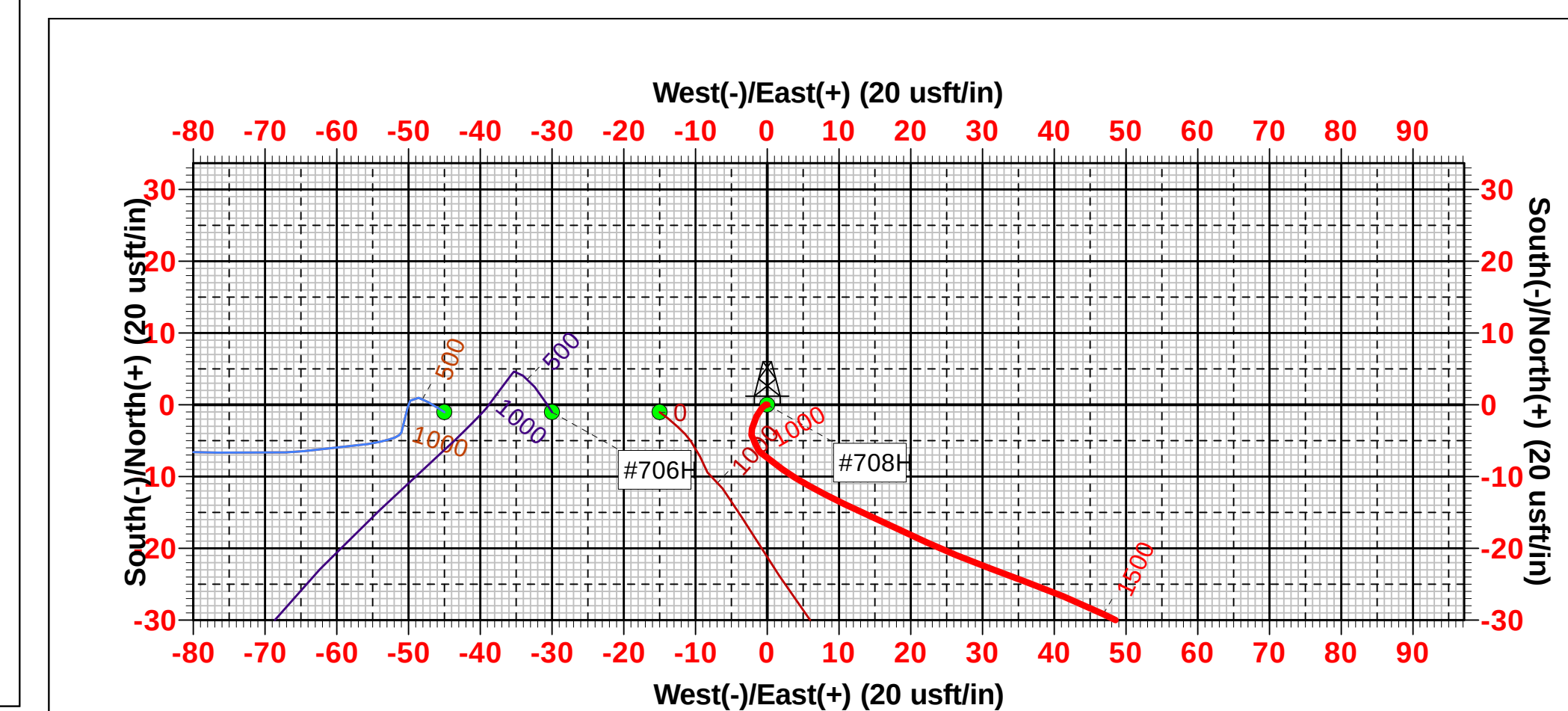
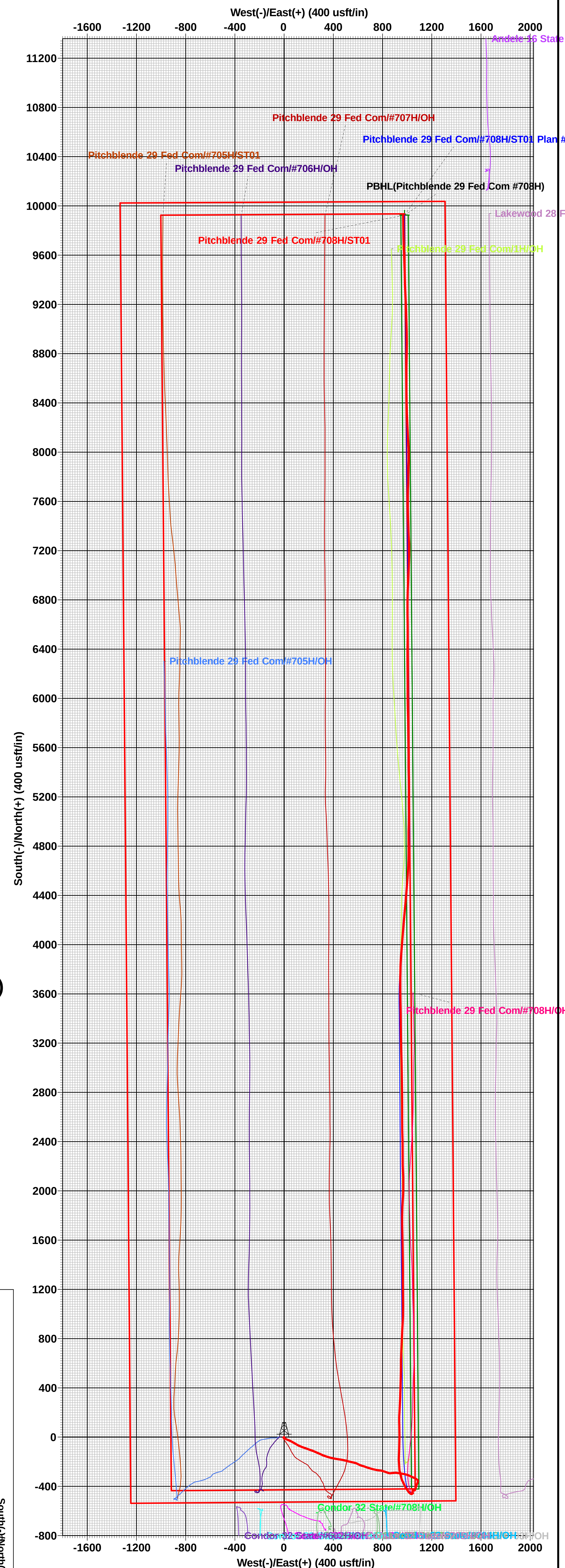
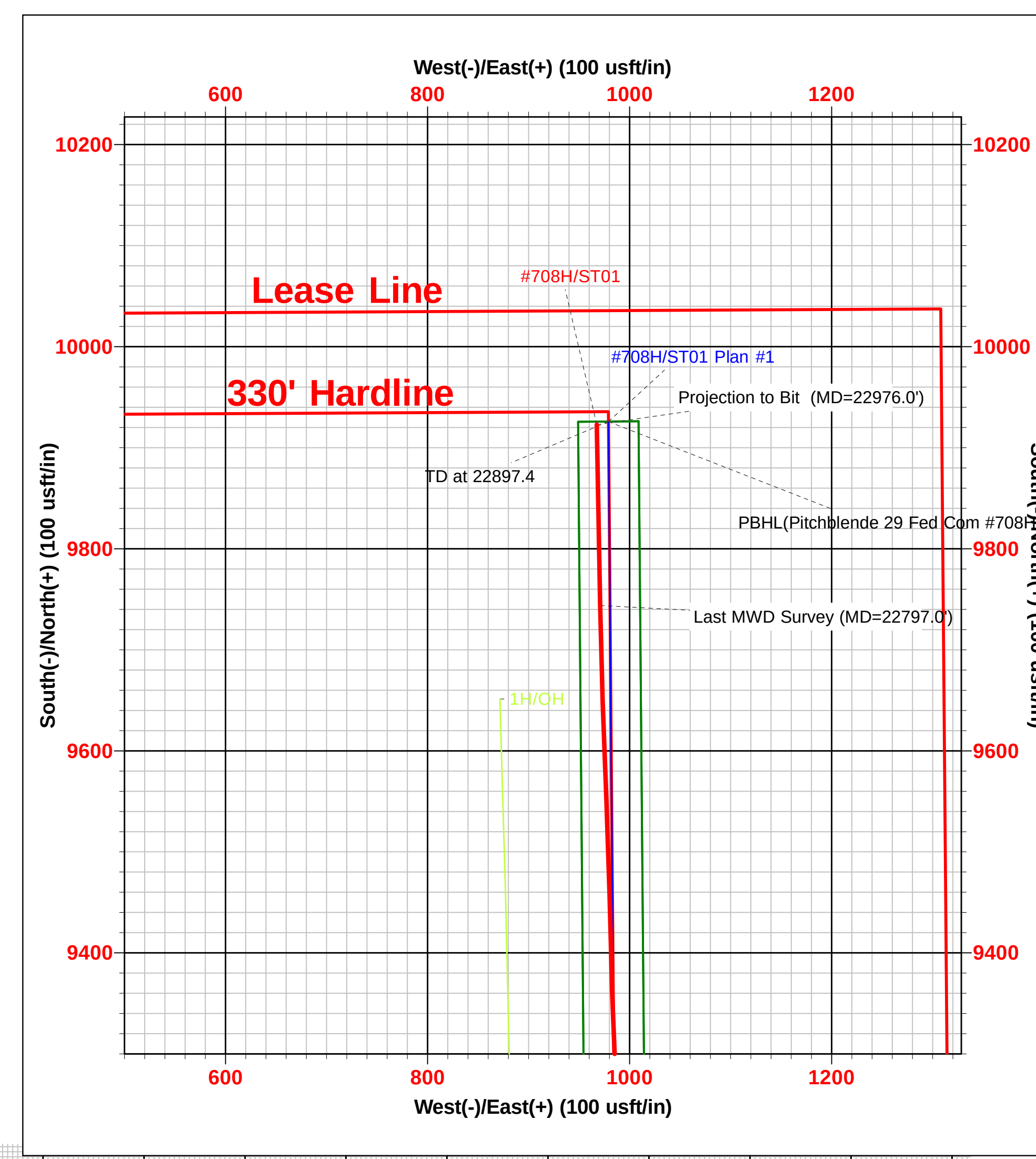
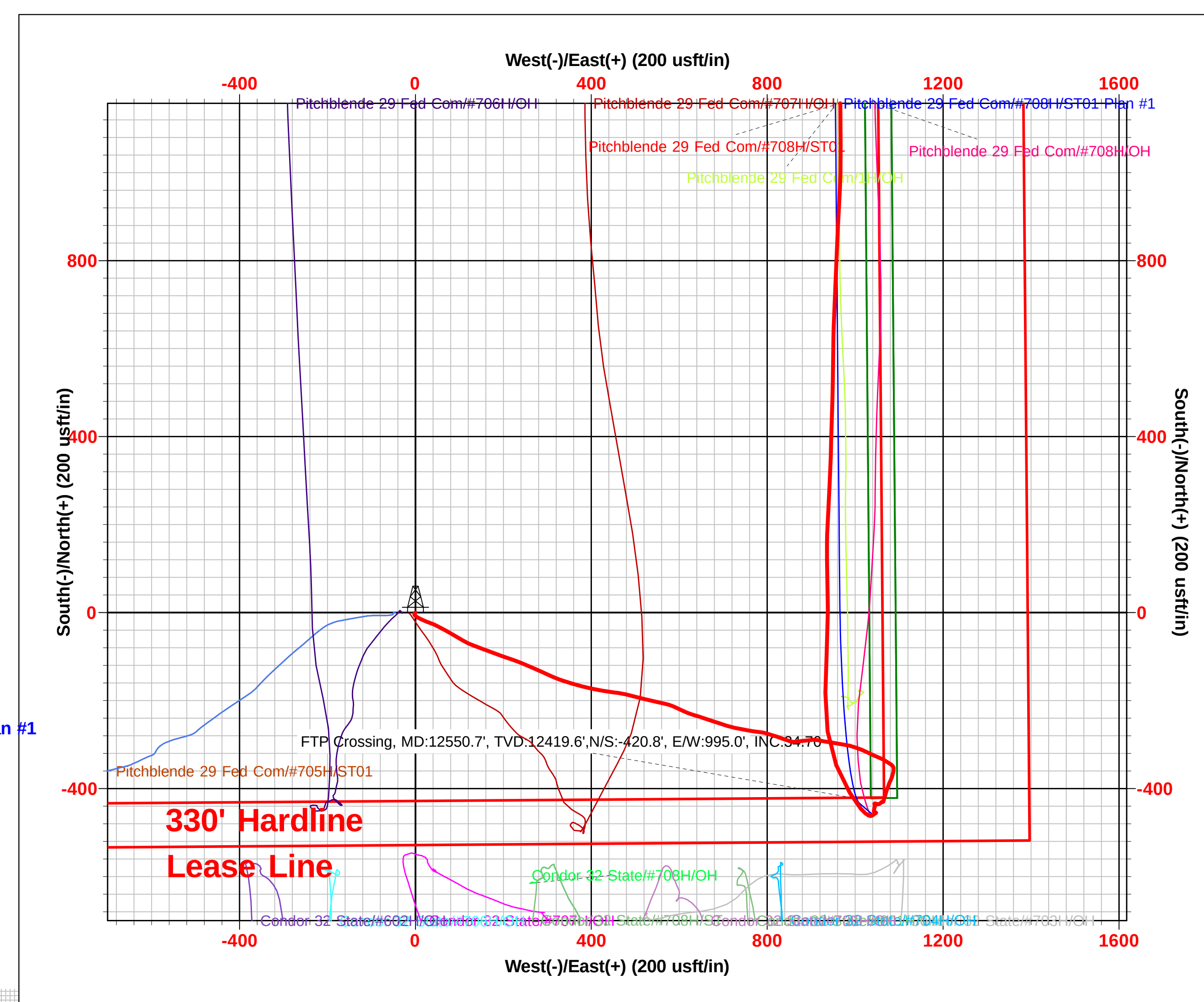
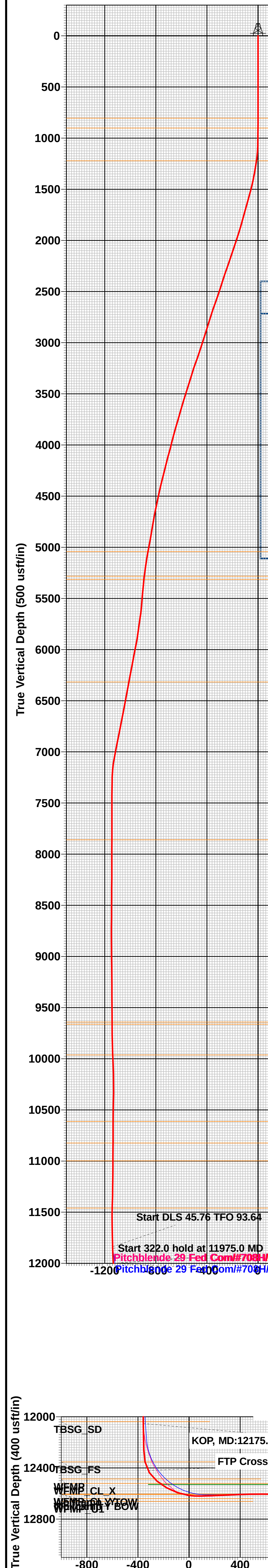
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
11960.0	1.88	231.86	11838.0	-459.7	1041.3	0.00	0.00	-355.3	
11975.0	7.00	310.00	11853.0	-459.3	1040.4	45.76	93.64	-354.9	
12297.0	7.00	310.00	12172.6	-434.0	1010.3	0.00	0.00	-332.8	
13013.7	90.55	359.50	12610.3	46.1	964.9	12.00	49.66	140.6	
16513.7	90.55	359.50	12576.7	3545.8	934.3	0.00	0.00	3620.4	
16762.9	90.45	4.48	12574.5	3794.7	943.0	2.00	91.18	3868.9	
17649.3	90.45	4.48	12567.6	4678.5	1012.2	0.00	0.00	4755.2	
17897.4	90.41	359.52	12565.8	4926.3	1020.9	2.00	-90.39	5002.7	
22897.4	90.41	359.52	12530.0	9926.0	979.0	0.00	0.00	9974.2	PBHL(Pitchblende 29 Fed Com #708H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
PBHL(Pitchblende 29 Fed Com #708H)	12530.0	9926.0	979.0	409501.00	804116.00





Midland

Lea County, NM (NAD 83 NME)
Pitchblende 29 Fed Com
#708H
ST01

Design: ST01

Final PVA

12 May, 2022





Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Pitchblende 29 Fed Com		
Site Position:		Northing:	402,120.00 usft
From:	Map	Easting:	800,431.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 6' 9.876 N
		Longitude:	103° 29' 47.739 W
		Grid Convergence:	0.44 °

Well		#708H				
Well Position	+N/-S	0.0 usft	Northing:	399,575.00 usft	Latitude:	32° 5' 44.483 N
	+E/-W	0.0 usft	Easting:	803,137.00 usft	Longitude:	103° 29' 16.514 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,320.0 usft

Wellbore	ST01				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	4/25/2022	6.40	59.77	47,337.54974177

Design	ST01				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	11,960.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	5.63	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey Program		Date	5/11/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
216.0	11,960.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1	
12,054.0	12,293.0	Scientific Gyro (ST01)	CT_GYRO_MS	Continuous Gyro Multishot	
12,381.0	22,976.0	Gordon MWD #2 (ST01)	EOG MWD+IFR1	MWD + IFR1	

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
216.0	0.11	286.66	216.0	0.1	-0.2	0.05	0.05	0.00	0.0	0.0
394.0	0.41	216.08	394.0	-0.4	-0.7	0.22	0.17	-39.65	0.0	0.0
573.0	0.49	209.20	573.0	-1.6	-1.5	0.05	0.04	-3.84	0.0	0.0
761.0	0.64	192.80	761.0	-3.3	-2.1	0.12	0.08	-8.72	0.0	0.0
857.0	0.46	174.81	857.0	-4.2	-2.2	0.26	-0.19	-18.74	0.0	0.0
1,056.0	0.86	145.49	1,056.0	-6.3	-1.3	0.26	0.20	-14.73	0.0	0.0
1,155.0	4.32	125.33	1,154.9	-9.0	2.2	3.56	3.49	-20.36	0.0	0.0
1,251.0	7.43	115.78	1,250.3	-13.8	10.7	3.38	3.24	-9.95	0.0	0.0
1,346.0	7.90	114.15	1,344.5	-19.2	22.2	0.55	0.49	-1.72	0.0	0.0
1,441.0	10.03	109.84	1,438.3	-24.6	36.0	2.35	2.24	-4.54	0.0	0.0
1,536.0	12.48	117.03	1,531.5	-32.1	52.9	2.97	2.58	7.57	0.0	0.0
1,632.0	12.87	119.49	1,625.2	-42.1	71.4	0.69	0.41	2.56	0.0	0.0
1,727.0	12.51	120.63	1,717.8	-52.5	89.5	0.46	-0.38	1.20	0.0	0.0
1,823.0	12.22	120.28	1,811.6	-63.0	107.2	0.31	-0.30	-0.36	0.0	0.0
1,918.0	14.32	112.14	1,904.1	-72.5	126.8	2.95	2.21	-8.57	0.0	0.0
2,014.0	14.56	110.75	1,997.0	-81.2	149.1	0.44	0.25	-1.45	0.0	0.0
2,110.0	14.94	109.78	2,089.9	-89.7	172.0	0.47	0.40	-1.01	0.0	0.0
2,205.0	15.38	109.87	2,181.6	-98.1	195.4	0.46	0.46	0.09	0.0	0.0
2,301.0	15.76	108.69	2,274.0	-106.6	219.7	0.52	0.40	-1.23	0.0	0.0



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,396.0	14.38	113.25	2,365.8	-115.4	242.7	1.91	-1.45	4.80	0.0	0.0
2,491.0	14.62	113.18	2,457.8	-124.8	264.6	0.25	0.25	-0.07	0.0	0.0
2,586.0	15.21	114.11	2,549.6	-134.6	287.0	0.67	0.62	0.98	0.0	0.0
2,681.0	16.23	114.11	2,641.0	-145.1	310.5	1.07	1.07	0.00	0.0	0.0
2,777.0	14.22	108.73	2,733.6	-154.4	333.9	2.56	-2.09	-5.60	0.0	0.0
2,872.0	14.18	106.23	2,825.7	-161.4	356.1	0.65	-0.04	-2.63	0.0	0.0
2,967.0	14.14	104.20	2,917.8	-167.5	378.6	0.52	-0.04	-2.14	0.0	0.0
3,063.0	14.63	102.19	3,010.8	-172.9	401.8	0.73	0.51	-2.09	0.0	0.0
3,158.0	15.62	99.69	3,102.5	-177.6	426.1	1.25	1.04	-2.63	0.0	0.0
3,254.0	16.82	97.19	3,194.7	-181.5	452.6	1.45	1.25	-2.60	0.0	0.0
3,349.0	14.19	102.54	3,286.3	-185.7	477.6	3.15	-2.77	5.63	0.0	0.0
3,444.0	13.84	104.80	3,378.4	-191.2	500.0	0.68	-0.37	2.38	0.0	0.0
3,539.0	14.81	103.83	3,470.5	-197.0	522.8	1.05	1.02	-1.02	0.0	0.0
3,634.0	13.72	102.91	3,562.5	-202.4	545.5	1.17	-1.15	-0.97	0.0	0.0
3,730.0	13.31	101.67	3,655.9	-207.2	567.5	0.52	-0.43	-1.29	0.0	0.0
3,826.0	13.23	113.92	3,749.3	-213.9	588.3	2.92	-0.08	12.76	0.0	0.0
3,922.0	13.17	115.74	3,842.8	-223.1	608.2	0.44	-0.06	1.90	0.0	0.0
4,058.0	10.90	105.71	3,975.8	-233.3	634.6	2.26	-1.67	-7.37	0.0	0.0
4,155.0	12.76	108.20	4,070.8	-239.1	653.6	1.99	1.92	2.57	0.0	0.0
4,251.0	11.36	108.63	4,164.6	-245.4	672.6	1.46	-1.46	0.45	0.0	0.0
4,346.0	11.20	107.87	4,257.8	-251.3	690.2	0.23	-0.17	-0.80	0.0	0.0
4,441.0	11.91	107.32	4,350.9	-257.0	708.4	0.76	0.75	-0.58	0.0	0.0
4,537.0	10.20	102.85	4,445.1	-261.9	726.1	1.99	-1.78	-4.66	0.0	0.0
4,632.0	9.44	100.73	4,538.7	-265.2	742.0	0.89	-0.80	-2.23	0.0	0.0
4,728.0	9.70	100.35	4,633.4	-268.1	757.7	0.28	0.27	-0.40	0.0	0.0
4,823.0	8.36	96.29	4,727.2	-270.3	772.4	1.56	-1.41	-4.27	0.0	0.0
4,919.0	7.66	98.31	4,822.3	-272.0	785.7	0.79	-0.73	2.10	0.0	0.0



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,015.0	8.16	105.86	4,917.3	-274.8	798.6	1.20	0.52	7.86	0.0	0.0
5,110.0	8.91	107.54	5,011.3	-278.8	812.1	0.83	0.79	1.77	0.0	0.0
5,206.0	7.45	108.64	5,106.3	-283.1	825.1	1.53	-1.52	1.15	0.0	0.0
5,302.0	6.51	109.26	5,201.6	-286.8	836.1	0.98	-0.98	0.65	0.0	0.0
5,397.0	5.00	109.61	5,296.1	-290.0	845.1	1.59	-1.59	0.37	0.0	0.0
5,493.0	4.57	105.05	5,391.8	-292.4	852.7	0.60	-0.45	-4.75	0.0	0.0
5,588.0	4.20	98.86	5,486.5	-293.9	859.8	0.63	-0.39	-6.52	0.0	0.0
5,684.0	4.48	75.14	5,582.2	-293.5	866.9	1.88	0.29	-24.71	0.0	0.0
5,779.0	8.10	83.79	5,676.7	-291.8	877.1	3.93	3.81	9.11	0.0	0.0
5,874.0	7.32	83.51	5,770.8	-290.4	889.8	0.82	-0.82	-0.29	0.0	0.0
5,970.0	7.19	85.25	5,866.0	-289.2	901.9	0.27	-0.14	1.81	0.0	0.0
6,065.0	9.44	100.65	5,960.0	-290.2	915.5	3.31	2.37	16.21	0.0	0.0
6,161.0	9.00	99.13	6,054.8	-292.8	930.6	0.52	-0.46	-1.58	0.0	0.0
6,256.0	8.63	99.46	6,148.7	-295.2	945.0	0.39	-0.39	0.35	0.0	0.0
6,352.0	8.87	100.39	6,243.5	-297.7	959.4	0.29	0.25	0.97	0.0	0.0
6,447.0	8.66	97.89	6,337.4	-300.0	973.7	0.46	-0.22	-2.63	0.0	0.0
6,542.0	8.73	104.26	6,431.4	-302.8	987.7	1.02	0.07	6.71	0.0	0.0
6,638.0	8.69	108.54	6,526.2	-306.9	1,001.7	0.68	-0.04	4.46	0.0	0.0
6,734.0	8.83	113.48	6,621.1	-312.1	1,015.3	0.80	0.15	5.15	0.0	0.0
6,829.0	8.66	115.76	6,715.0	-318.1	1,028.4	0.41	-0.18	2.40	0.0	0.0
6,924.0	9.20	114.49	6,808.9	-324.4	1,041.8	0.61	0.57	-1.34	0.0	0.0
7,020.0	8.92	111.56	6,903.7	-330.3	1,055.7	0.56	-0.29	-3.05	0.0	0.0
7,116.0	8.89	121.61	6,998.5	-336.9	1,068.9	1.62	-0.03	10.47	0.0	0.0
7,212.0	7.98	123.47	7,093.5	-344.5	1,080.8	0.99	-0.95	1.94	0.0	0.0
7,307.0	5.85	168.89	7,187.9	-352.9	1,087.2	5.98	-2.24	47.81	0.0	0.0
7,403.0	4.58	197.25	7,283.5	-361.3	1,087.0	2.95	-1.32	29.54	0.0	0.0
7,498.0	4.51	191.80	7,378.2	-368.6	1,085.2	0.46	-0.07	-5.74	0.0	0.0



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,593.0	3.27	201.71	7,473.0	-374.8	1,083.4	1.48	-1.31	10.43	0.0	0.0
7,688.0	3.11	204.66	7,567.8	-379.6	1,081.3	0.24	-0.17	3.11	0.0	0.0
7,879.0	2.57	201.32	7,758.6	-388.3	1,077.6	0.30	-0.28	-1.75	0.0	0.0
7,974.0	2.59	200.63	7,853.5	-392.3	1,076.1	0.04	0.02	-0.73	0.0	0.0
8,070.0	2.33	198.67	7,949.4	-396.2	1,074.7	0.28	-0.27	-2.04	0.0	0.0
8,166.0	2.44	203.36	8,045.3	-399.9	1,073.2	0.23	0.11	4.89	0.0	0.0
8,261.0	2.19	196.18	8,140.2	-403.5	1,071.9	0.40	-0.26	-7.56	0.0	0.0
8,357.0	2.60	198.27	8,236.1	-407.4	1,070.7	0.44	0.43	2.18	0.0	0.0
8,452.0	2.73	194.60	8,331.0	-411.6	1,069.5	0.23	0.14	-3.86	0.0	0.0
8,547.0	2.76	196.74	8,425.9	-416.0	1,068.3	0.11	0.03	2.25	0.0	0.0
8,643.0	2.68	196.05	8,521.8	-420.3	1,067.0	0.09	-0.08	-0.72	0.0	0.0
8,738.0	2.29	199.94	8,616.7	-424.3	1,065.7	0.45	-0.41	4.09	0.0	0.0
8,834.0	1.97	191.26	8,712.7	-427.7	1,064.7	0.47	-0.33	-9.04	0.0	0.0
8,928.0	0.61	220.57	8,806.6	-429.6	1,064.1	1.56	-1.45	31.18	0.0	0.0
9,024.0	0.62	244.82	8,902.6	-430.3	1,063.3	0.27	0.01	25.26	0.0	0.0
9,119.0	0.67	270.22	8,997.6	-430.5	1,062.3	0.30	0.05	26.74	0.0	0.0
9,215.0	0.66	272.47	9,093.6	-430.4	1,061.2	0.03	-0.01	2.34	0.0	0.0
9,311.0	0.58	246.17	9,189.6	-430.6	1,060.2	0.30	-0.08	-27.40	0.0	0.0
9,407.0	0.61	214.71	9,285.6	-431.2	1,059.4	0.34	0.03	-32.77	0.0	0.0
9,502.0	0.54	225.17	9,380.6	-432.0	1,058.8	0.13	-0.07	11.01	0.0	0.0
9,598.0	0.63	233.09	9,476.6	-432.6	1,058.1	0.13	0.09	8.25	0.0	0.0
9,694.0	0.57	224.64	9,572.6	-433.3	1,057.3	0.11	-0.06	-8.80	0.0	0.0
9,885.0	1.21	231.92	9,763.6	-435.2	1,055.1	0.34	0.34	3.81	0.0	0.0
10,077.0	1.81	287.38	9,955.5	-435.5	1,050.6	0.78	0.31	28.89	0.0	0.0
10,172.0	2.03	293.83	10,050.5	-434.4	1,047.6	0.32	0.23	6.79	0.0	0.0
10,268.0	1.15	286.67	10,146.4	-433.4	1,045.1	0.94	-0.92	-7.46	0.0	0.0
10,458.0	1.08	165.66	10,336.4	-434.6	1,043.7	1.02	-0.04	-63.69	0.0	0.0



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,554.0	1.52	157.10	10,432.4	-436.7	1,044.5	0.50	0.46	-8.92	0.0	0.0
10,650.0	1.27	169.35	10,528.4	-438.9	1,045.2	0.40	-0.26	12.76	0.0	0.0
10,745.0	1.10	208.04	10,623.3	-440.7	1,044.9	0.84	-0.18	40.73	0.0	0.0
10,840.0	1.45	195.03	10,718.3	-442.7	1,044.2	0.48	0.37	-13.69	0.0	0.0
10,936.0	1.50	194.29	10,814.3	-445.1	1,043.6	0.06	0.05	-0.77	0.0	0.0
10,988.0	1.20	180.16	10,866.3	-446.3	1,043.4	0.86	-0.58	-27.17	0.0	0.0
11,083.0	1.03	193.46	10,961.2	-448.1	1,043.2	0.32	-0.18	14.00	0.0	0.0
11,178.0	1.33	199.10	11,056.2	-450.0	1,042.6	0.34	0.32	5.94	0.0	0.0
11,273.0	1.19	166.17	11,151.2	-452.0	1,042.5	0.76	-0.15	-34.66	0.0	0.0
11,369.0	0.63	96.99	11,247.2	-453.0	1,043.3	1.18	-0.58	-72.06	0.0	0.0
11,464.0	1.06	106.25	11,342.2	-453.3	1,044.6	0.47	0.45	9.75	0.0	0.0
11,559.0	1.48	110.43	11,437.2	-454.0	1,046.6	0.45	0.44	4.40	0.0	0.0
11,655.0	0.57	174.96	11,533.1	-454.9	1,047.8	1.39	-0.95	67.22	0.0	0.0
11,750.0	1.42	244.34	11,628.1	-455.9	1,046.8	1.40	0.89	73.03	0.0	0.0
11,846.0	2.00	234.94	11,724.1	-457.4	1,044.4	0.67	0.60	-9.79	0.0	0.0
11,941.0	1.91	231.75	11,819.0	-459.3	1,041.8	0.15	-0.09	-3.36	0.0	0.0
11,960.0	1.88	231.86	11,838.0	-459.7	1,041.3	0.14	-0.14	0.56	0.0	0.0
12,054.0	3.53	246.03	11,931.9	-461.8	1,037.4	1.88	1.75	15.08	0.5	9.8
12,102.0	3.20	276.94	11,979.8	-462.3	1,034.7	3.79	-0.69	64.40	7.8	12.1
12,198.0	2.70	295.60	12,075.7	-461.0	1,030.0	1.12	-0.52	19.44	17.7	12.8
12,293.0	2.58	319.61	12,170.6	-458.4	1,026.6	1.16	-0.13	25.27	28.7	3.5
12,381.0	2.48	285.91	12,258.5	-456.3	1,023.5	1.67	-0.11	-38.30	30.2	28.3
12,477.0	15.50	318.54	12,353.2	-446.1	1,013.0	14.04	13.56	33.99	56.1	21.4
12,550.7	34.70	327.40	12,419.6	-420.8	995.0	26.47	26.05	12.03	61.2	25.9
FTP Crossing, MD:12550.7', TVD:12419.6', N/S:-420.8', E/W:995.0', INC:34.70										
12,573.0	40.56	328.52	12,437.3	-409.3	987.8	26.47	26.30	5.01	59.4	29.1
12,669.0	53.05	338.31	12,502.9	-346.7	957.1	14.96	13.01	10.20	50.0	39.3



Final PVA



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Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,764.0	60.99	352.45	12,554.8	-269.8	937.5	15.00	8.36	14.88	43.5	42.2	
12,860.0	71.23	0.50	12,593.7	-182.4	932.4	13.13	10.67	8.39	34.6	39.0	
12,956.0	82.49	2.97	12,615.5	-89.1	935.3	11.99	11.73	2.57	22.6	32.3	
13,051.0	92.15	0.15	12,619.9	5.6	937.8	10.59	10.17	-2.97	10.8	27.5	
13,147.0	92.48	358.14	12,616.0	101.5	936.4	2.12	0.34	-2.09	6.3	28.0	
13,243.0	91.87	2.89	12,612.4	197.4	937.3	4.98	-0.64	4.95	3.5	26.3	
13,339.0	92.68	2.91	12,608.6	293.2	942.1	0.84	0.84	0.02	0.6	20.6	
13,434.0	90.88	1.25	12,605.6	388.1	945.6	2.58	-1.89	-1.75	-1.4	16.3	
13,530.0	89.85	1.89	12,605.0	484.1	948.2	1.26	-1.07	0.67	-1.1	12.8	
13,626.0	89.06	0.34	12,605.9	580.0	950.1	1.81	-0.82	-1.61	0.8	10.1	
13,722.0	91.47	2.44	12,605.5	676.0	952.4	3.33	2.51	2.19	1.2	7.0	
13,818.0	89.43	2.19	12,604.7	771.9	956.3	2.14	-2.12	-0.26	1.4	2.2	
13,913.0	88.64	2.62	12,606.3	866.8	960.3	0.95	-0.83	0.45	3.9	-2.6	
14,010.0	89.90	3.23	12,607.6	963.7	965.2	1.44	1.30	0.63	6.1	-8.4	
14,106.0	88.70	358.85	12,608.7	1,059.6	967.0	4.73	-1.25	-4.56	8.2	-10.9	
14,200.0	91.11	0.27	12,608.9	1,153.6	966.2	2.98	2.56	1.51	9.2	-11.0	
14,296.0	90.52	359.45	12,607.5	1,249.6	966.0	1.05	-0.61	-0.85	8.8	-11.6	
14,391.0	91.00	0.13	12,606.3	1,344.6	965.6	0.88	0.51	0.72	8.4	-12.1	
14,487.0	90.57	359.33	12,605.0	1,440.6	965.2	0.95	-0.45	-0.83	8.0	-12.5	
14,583.0	88.17	358.84	12,606.0	1,536.6	963.7	2.55	-2.50	-0.51	10.0	-11.8	
14,678.0	88.56	358.60	12,608.7	1,631.5	961.5	0.48	0.41	-0.25	13.6	-10.5	
14,774.0	89.82	359.34	12,610.1	1,727.5	959.8	1.52	1.31	0.77	15.9	-9.6	
14,870.0	90.85	1.34	12,609.5	1,823.5	960.4	2.34	1.07	2.08	16.3	-11.0	
14,966.0	93.12	3.49	12,606.2	1,919.3	964.4	3.26	2.36	2.24	13.9	-15.9	
15,062.0	92.03	1.51	12,601.9	2,015.1	968.6	2.35	-1.14	-2.06	10.5	-20.9	
15,158.0	88.02	357.95	12,601.8	2,111.1	968.2	5.59	-4.18	-3.71	11.4	-21.3	
15,253.0	87.32	357.99	12,605.7	2,205.9	964.8	0.74	-0.74	0.04	16.1	-18.8	

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Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
15,349.0	88.64	0.58	12,609.1	2,301.9	963.6	3.03	1.37	2.70	20.4	-18.4	
15,444.0	86.98	358.51	12,612.7	2,396.8	962.8	2.79	-1.75	-2.18	25.0	-18.5	
15,540.0	87.66	358.54	12,617.2	2,492.6	960.4	0.71	0.71	0.03	30.4	-16.9	
15,635.0	88.22	0.37	12,620.6	2,587.6	959.5	2.01	0.59	1.93	34.7	-16.8	
15,724.0	90.46	0.05	12,621.6	2,676.6	959.8	2.54	2.52	-0.36	36.6	-17.9	
15,819.0	91.39	359.10	12,620.1	2,771.5	959.1	1.40	0.98	-1.00	36.0	-18.0	
15,915.0	91.72	359.41	12,617.5	2,867.5	957.8	0.47	0.34	0.32	34.3	-17.6	
16,011.0	92.17	358.98	12,614.2	2,963.4	956.5	0.65	0.47	-0.45	32.0	-17.1	
16,107.0	92.03	358.05	12,610.7	3,059.3	954.0	0.98	-0.15	-0.97	29.4	-15.5	
16,203.0	91.30	359.04	12,607.9	3,155.3	951.6	1.28	-0.76	1.03	27.5	-13.9	
16,298.0	91.95	358.60	12,605.2	3,250.2	949.6	0.83	0.68	-0.46	25.7	-12.7	
16,393.0	91.33	359.79	12,602.5	3,345.1	948.3	1.41	-0.65	1.25	23.9	-12.2	
16,489.0	91.08	359.15	12,600.5	3,441.1	947.4	0.72	-0.26	-0.67	22.8	-12.2	
16,584.0	89.46	358.95	12,600.1	3,536.1	945.8	1.72	-1.71	-0.21	23.3	-11.4	
16,680.0	89.87	359.34	12,600.6	3,632.1	944.4	0.59	0.43	0.41	24.7	-9.5	
16,775.0	89.99	0.72	12,600.7	3,727.1	944.4	1.46	0.13	1.45	25.7	-6.0	
16,870.0	89.43	1.81	12,601.2	3,822.1	946.5	1.29	-0.59	1.15	26.9	-1.4	
16,966.0	90.10	4.37	12,601.6	3,917.9	951.7	2.76	0.70	2.67	28.0	0.9	
17,061.0	90.46	4.31	12,601.1	4,012.6	958.9	0.38	0.38	-0.06	28.3	1.1	
17,157.0	90.74	5.01	12,600.1	4,108.3	966.7	0.79	0.29	0.73	28.1	0.8	
17,252.0	91.08	4.74	12,598.6	4,203.0	974.8	0.46	0.36	-0.28	27.3	0.2	
17,348.0	91.69	5.27	12,596.3	4,298.6	983.1	0.84	0.64	0.55	25.7	-0.7	
17,444.0	90.24	4.86	12,594.7	4,394.2	991.6	1.57	-1.51	-0.43	24.8	-1.7	
17,540.0	90.41	4.66	12,594.2	4,489.8	999.6	0.27	0.18	-0.21	25.0	-2.1	
17,636.0	89.93	3.27	12,593.9	4,585.6	1,006.2	1.53	-0.50	-1.45	25.5	-1.3	
17,731.0	89.71	2.38	12,594.2	4,680.5	1,010.9	0.97	-0.23	-0.94	26.5	1.5	
17,826.0	89.59	359.73	12,594.7	4,775.5	1,012.7	2.79	-0.13	-2.79	27.9	5.5	



Final PVA



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Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,922.0	89.90	359.67	12,595.2	4,871.5	1,012.2	0.33	0.32	-0.06	29.0	8.7
18,017.0	92.85	2.26	12,592.9	4,966.4	1,013.8	4.13	3.11	2.73	27.4	6.8
18,113.0	88.13	359.08	12,592.1	5,062.4	1,014.9	5.93	-4.92	-3.31	27.3	4.9
18,208.0	90.27	0.30	12,593.4	5,157.3	1,014.4	2.59	2.25	1.28	29.3	4.6
18,304.0	91.75	0.45	12,591.7	5,253.3	1,015.0	1.55	1.54	0.16	28.3	3.2
18,399.0	90.32	358.44	12,590.0	5,348.3	1,014.1	2.60	-1.51	-2.12	27.2	3.3
18,495.0	92.73	359.80	12,587.4	5,444.2	1,012.6	2.88	2.51	1.42	25.4	4.0
18,590.0	92.06	359.64	12,583.5	5,539.1	1,012.1	0.73	-0.71	-0.17	22.1	3.6
18,685.0	92.31	359.39	12,579.8	5,634.1	1,011.3	0.37	0.26	-0.26	19.1	3.6
18,781.0	90.41	358.99	12,577.6	5,730.0	1,010.0	2.02	-1.98	-0.42	17.5	4.2
18,876.0	89.37	358.82	12,577.7	5,825.0	1,008.2	1.11	-1.09	-0.18	18.4	5.2
18,972.0	89.99	358.40	12,578.3	5,921.0	1,005.8	0.78	0.65	-0.44	19.6	6.7
19,067.0	89.79	0.05	12,578.5	6,016.0	1,004.5	1.75	-0.21	1.74	20.5	7.2
19,163.0	90.21	359.62	12,578.5	6,112.0	1,004.3	0.63	0.44	-0.45	21.2	6.7
19,258.0	90.80	359.65	12,577.6	6,207.0	1,003.7	0.62	0.62	0.03	21.0	6.5
19,354.0	90.43	359.88	12,576.6	6,303.0	1,003.3	0.45	-0.39	0.24	20.7	6.1
19,449.0	91.61	0.28	12,574.9	6,397.9	1,003.4	1.31	1.24	0.42	19.7	5.2
19,545.0	91.33	0.69	12,572.4	6,493.9	1,004.2	0.52	-0.29	0.43	17.9	3.5
19,640.0	90.97	359.30	12,570.5	6,588.9	1,004.2	1.51	-0.38	-1.46	16.7	2.8
19,736.0	90.27	359.14	12,569.5	6,684.9	1,002.9	0.75	-0.73	-0.17	16.3	3.3
19,832.0	89.71	1.04	12,569.5	6,780.9	1,003.0	2.06	-0.58	1.98	17.0	2.3
19,927.0	90.43	1.96	12,569.4	6,875.8	1,005.5	1.23	0.76	0.97	17.6	-1.0
20,020.0	90.74	2.79	12,568.4	6,968.7	1,009.4	0.95	0.33	0.89	17.3	-5.6
20,117.0	90.10	1.82	12,567.7	7,065.7	1,013.3	1.20	-0.66	-1.00	17.3	-10.3
20,213.0	91.22	2.09	12,566.6	7,161.6	1,016.6	1.20	1.17	0.28	16.9	-14.4
20,308.0	89.34	357.32	12,566.2	7,256.6	1,016.1	5.40	-1.98	-5.02	17.1	-14.7
20,403.0	90.15	357.01	12,566.6	7,351.4	1,011.4	0.91	0.85	-0.33	18.2	-10.8



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
20,498.0	88.25	358.67	12,567.9	7,446.4	1,007.8	2.66	-2.00	1.75	20.2	-8.0	
20,602.0	89.59	359.28	12,569.9	7,550.3	1,005.9	1.42	1.29	0.59	22.9	-7.0	
20,697.0	89.17	0.64	12,570.9	7,645.3	1,005.9	1.50	-0.44	1.43	24.6	-7.8	
20,792.0	90.29	2.08	12,571.4	7,740.3	1,008.1	1.92	1.18	1.52	25.7	-10.8	
20,888.0	89.68	0.72	12,571.4	7,836.3	1,010.5	1.55	-0.64	-1.42	26.4	-14.0	
20,983.0	90.71	2.23	12,571.1	7,931.2	1,012.9	1.92	1.08	1.59	26.8	-17.2	
21,079.0	89.54	356.84	12,570.8	8,027.2	1,012.1	5.75	-1.22	-5.61	27.3	-17.2	
21,174.0	90.27	357.29	12,571.0	8,122.1	1,007.3	0.90	0.77	0.47	28.1	-13.2	
21,270.0	90.97	356.97	12,570.0	8,217.9	1,002.5	0.80	0.73	-0.33	27.7	-9.2	
21,365.0	91.25	358.05	12,568.1	8,312.8	998.3	1.17	0.29	1.14	26.6	-5.8	
21,461.0	91.16	359.03	12,566.1	8,408.8	995.9	1.02	-0.09	1.02	25.2	-4.2	
21,556.0	87.24	359.33	12,567.4	8,503.7	994.5	4.14	-4.13	0.32	27.3	-3.6	
21,651.0	88.05	0.21	12,571.3	8,598.6	994.1	1.26	0.85	0.93	31.8	-4.0	
21,746.0	89.20	0.25	12,573.6	8,693.6	994.5	1.21	1.21	0.04	34.8	-5.2	
21,842.0	90.83	1.91	12,573.6	8,789.6	996.3	2.42	1.70	1.73	35.5	-7.8	
21,938.0	90.83	359.21	12,572.2	8,885.6	997.3	2.81	0.00	-2.81	34.8	-9.6	
22,033.0	92.26	359.26	12,569.6	8,980.5	996.0	1.51	1.51	0.05	32.9	-9.1	
22,128.0	89.87	357.86	12,567.9	9,075.5	993.6	2.92	-2.52	-1.47	31.8	-7.5	
22,224.0	90.55	358.03	12,567.5	9,171.4	990.2	0.73	0.71	0.18	32.1	-4.9	
22,319.0	91.22	357.34	12,566.1	9,266.3	986.3	1.01	0.71	-0.73	31.3	-1.8	
22,415.0	93.15	358.42	12,562.4	9,362.2	982.8	2.30	2.01	1.12	28.4	0.9	
22,510.0	90.80	358.49	12,559.1	9,457.1	980.2	2.47	-2.47	0.07	25.8	2.7	
22,605.0	88.50	357.61	12,559.7	9,552.0	977.0	2.59	-2.42	-0.93	27.0	5.1	
22,701.0	88.89	358.14	12,561.9	9,647.9	973.4	0.69	0.41	0.55	29.9	7.9	
22,797.0	89.17	358.90	12,563.5	9,743.9	971.0	0.84	0.29	0.79	32.2	9.6	
Last MWD Survey (MD=22797.0')											



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
22,976.0	89.17	358.90	12,566.1	9,922.8	967.5	0.00	0.00	0.00	36.1	11.5
Projection to Bit (MD=22976.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,550.7	12,419.6	-420.8	995.0	FTP Crossing, MD:12550.7', TVD:12419.6', N/S:-420.8', E/W:995.0', INC:34.70
22,797.0	12,563.5	9,743.9	971.0	Last MWD Survey (MD=22797.0')
22,976.0	12,566.1	9,922.8	967.5	Projection to Bit (MD=22976.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 07/14/2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49569
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name PITCHBLEND 29 FEDERAL COM
4. Well Location Unit Letter O : 528 feet from the SOUTH line and 1392 feet from the EAST line Section 29 Township 25S Range 34E NMPM County LEA		8. Well Number 708H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320'		9. OGRID Number 7377
		10. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW CASING SHOE, ON 5/9/2023 A SUBSEQUENT PRESSURE TEST (ATTACHED) WAS RUN AND HELD. EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME.

Spud Date:

12/29/2022

Rig Release Date:

02/26/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 5/23/2023

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name PITCHBLEND 29 FEDERAL COM		
								6. Well Number: 708H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	29	25S	34E		528	SOUTH	1392	EAST	LEA
BH:	A	20	25S	34E		111	NORTH	341	EAST	LEA
13. Date Spudded 12/29/2022	14. Date T.D. Reached 05/09/2022		15. Date Rig Released 05/12/2022			16. Date Completed (Ready to Produce) 07/05/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3320' GL		
18. Total Measured Depth of Well MD 22,976' TVD 12,566'			19. Plug Back Measured Depth MD 22,950' TVD 12,566'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,760 - 22,950'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		40#		960'		12 1/4"		430 CL C/CIRC		
7 5/8"		29.7#		12,079'		8 3/4" 1507 1402'		CL C&H /CIRC		
5 1/2"		20#		22,958'		6 3/4"		965 CL H TOC 12,438'		CBL (PRESS TEST ATTACHED)
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,760 - 22,950' 3 1/8", 2112 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,760 - 22,950'		FRAC 23,261,224 lbs proppant, 329,626 bbls load fld		
28. PRODUCTION										
Date First Production 07/05/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 07/11/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3241	Gas - MCF 5615	Water - Bbl. 9446	Gas - Oil Ratio 1732			
Flow Tubing Press.	Casing Pressure 2024	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 07/19/2022 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	848'	T. Canyon	Brushy	8268'	T. Ojo Alamo	T. Penn A"
T. Salt		1258'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5078'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,366'		T. Entrada	
T. Wolfcamp		12,388'	T. 2nd BS Sand	10,918'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,989'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

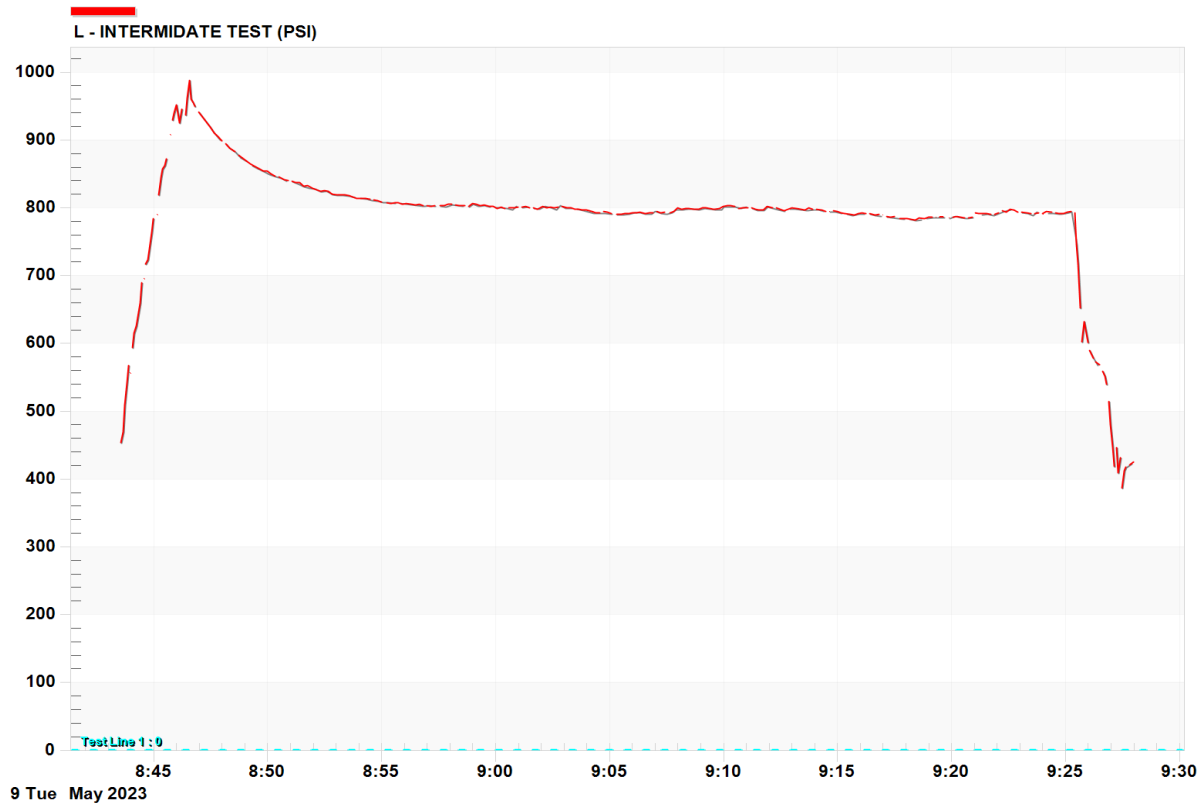
Email: Mark_pope@eogresour
ces.com

JOB DETAILS

DATE 5/9/2023 8:43:30AM
START TIME 5/9/2023 8:43:30AM
END TIME 5/9/2023 9:28:02AM
Ticket#:
Other:
Other:

Operator:
WELL: PITCHBLEND 29 FED COM
Licence #: 708H
Contractor:
AFE:

Comments:



8:43:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
8:43	28.687	452						
8:43	33.686	453						
8:43	38.686	470						
8:43	43.686	510						
8:43	48.686	543						
8:43	53.686	567						
8:43	58.686	557						
8:44	3.687	594						
8:44	8.686	615						
8:44	13.686	625						
8:44	18.686	627						
8:44	23.686	660						
8:44	28.686	689						
8:44	33.686	696						
8:44	38.687	717						
8:44	43.686	723						
8:44	48.686	727						
8:44	53.686	764						
8:44	58.686	784						
8:45	3.686	783						
8:45	8.686	790						
8:45	13.687	819						
8:45	18.686	845						
8:45	23.686	857						
8:45	28.686	863						
8:45	33.686	873						
8:45	38.686	875						
8:45	43.686	908						
8:45	48.687	929						
8:45	53.686	940						
8:45	58.686	952						
8:46	3.686	952						
8:46	8.686	925						
8:46	13.686	945						
8:46	18.686	947						
8:46	23.687	937						
8:46	28.686	962						
8:46	33.686	988						
8:46	38.686	960						
8:46	43.686	955						
8:46	48.686	949						
8:46	53.686	945						
8:46	58.687	941						
8:47	3.686	938						
8:47	8.686	933						
8:47	13.686	930						
8:47	18.686	926						
8:47	23.686	922						

8:47:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
8:47	28.686	919						
8:47	33.687	915						
8:47	38.686	911						
8:47	43.686	909						
8:47	48.686	905						
8:47	53.686	901						
8:47	58.686	899						
8:48	3.686	896						
8:48	8.687	895						
8:48	13.686	890						
8:48	18.686	888						
8:48	23.686	887						
8:48	28.686	884						
8:48	33.686	882						
8:48	38.686	880						
8:48	43.687	877						
8:48	48.686	874						
8:48	53.686	873						
8:48	58.686	870						
8:49	3.686	869						
8:49	8.686	869						
8:49	13.686	865						
8:49	18.687	863						
8:49	23.686	862						
8:49	28.686	862						
8:49	33.686	859						
8:49	38.686	857						
8:49	43.686	856						
8:49	48.686	854						
8:49	53.687	852						
8:49	58.686	854						
8:50	3.686	850						
8:50	8.686	850						
8:50	13.686	850						
8:50	18.686	847						
8:50	23.686	846						
8:50	28.687	845						
8:50	33.686	844						
8:50	38.686	843						
8:50	43.686	841						
8:50	48.686	840						
8:50	53.686	840						
8:50	58.686	840						
8:51	3.687	839						
8:51	8.686	836						
8:51	13.686	837						
8:51	18.686	837						
8:51	23.686	837						

8:51:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
8:51	28.686	835						
8:51	33.686	832						
8:51	38.687	833						
8:51	43.686	833						
8:51	48.686	830						
8:51	53.686	831						
8:51	58.686	829						
8:52	3.686	829						
8:52	8.686	827						
8:52	13.687	827						
8:52	18.686	825						
8:52	23.686	825						
8:52	28.686	825						
8:52	33.686	826						
8:52	38.686	825						
8:52	43.686	822						
8:52	48.686	821						
8:52	53.686	821						
8:52	58.686	819						
8:53	3.686	819						
8:53	8.686	820						
8:53	13.686	819						
8:53	18.686	819						
8:53	23.686	819						
8:53	28.686	818						
8:53	33.686	818						
8:53	38.686	817						
8:53	43.686	816						
8:53	48.686	816						
8:53	53.686	813						
8:53	58.686	815						
8:54	3.686	815						
8:54	8.686	813						
8:54	13.686	813						
8:54	18.686	814						
8:54	23.686	816						
8:54	28.686	812						
8:54	33.686	812						
8:54	38.686	811						
8:54	43.686	811						
8:54	48.686	811						
8:54	53.686	810						
8:54	58.686	809						
8:55	3.686	809						
8:55	8.686	808						
8:55	13.686	808						
8:55	18.686	809						
8:55	23.686	807						

8:55:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
8:55	28.686	808						
8:55	33.686	807						
8:55	38.686	807						
8:55	43.686	807						
8:55	48.686	807						
8:55	53.686	806						
8:55	58.686	806						
8:56	3.686	806						
8:56	8.686	806						
8:56	13.686	804						
8:56	18.686	805						
8:56	23.686	807						
8:56	28.686	805						
8:56	33.686	804						
8:56	38.686	805						
8:56	43.686	805						
8:56	48.686	803						
8:56	53.686	804						
8:56	58.686	803						
8:57	3.686	804						
8:57	8.686	803						
8:57	13.686	802						
8:57	18.686	803						
8:57	23.686	803						
8:57	28.686	803						
8:57	33.686	803						
8:57	38.686	802						
8:57	43.686	803						
8:57	48.686	803						
8:57	53.686	806						
8:57	58.686	805						
8:58	3.686	805						
8:58	8.686	805						
8:58	13.686	804						
8:58	18.686	805						
8:58	23.686	803						
8:58	28.686	804						
8:58	33.686	804						
8:58	38.686	804						
8:58	43.686	803						
8:58	48.686	802						
8:58	53.686	803						
8:58	58.686	807						
8:59	3.686	806						
8:59	8.686	805						
8:59	13.686	803						
8:59	18.686	803						
8:59	23.686	803						

8:59:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
8:59	28.686	804						
8:59	33.686	807						
8:59	38.686	803						
8:59	43.686	802						
8:59	48.686	802						
8:59	53.686	802						
8:59	58.686	801						
9:00	3.686	799						
9:00	8.686	801						
9:00	13.686	801						
9:00	18.686	800						
9:00	23.686	799						
9:00	28.686	801						
9:00	33.686	800						
9:00	38.686	800						
9:00	43.686	798						
9:00	48.686	801						
9:00	53.686	803						
9:00	58.686	801						
9:01	3.686	801						
9:01	8.686	801						
9:01	13.686	802						
9:01	18.686	802						
9:01	23.686	802						
9:01	28.686	801						
9:01	33.686	801						
9:01	38.687	800						
9:01	43.686	798						
9:01	48.686	798						
9:01	53.686	799						
9:01	58.686	799						
9:02	3.686	802						
9:02	8.686	803						
9:02	13.686	800						
9:02	18.686	802						
9:02	23.686	801						
9:02	28.686	800						
9:02	33.686	800						
9:02	38.686	798						
9:02	43.686	801						
9:02	48.686	804						
9:02	53.686	802						
9:02	58.686	800						
9:03	3.686	800						
9:03	8.686	801						
9:03	13.686	801						
9:03	18.686	800						
9:03	23.686	800						

9:03:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)									
Time									
9:03	28.686	798							
9:03	33.686	799							
9:03	38.686	797							
9:03	43.686	798							
9:03	48.686	797							
9:03	53.686	797							
9:03	58.686	797							
9:04	3.686	795							
9:04	8.686	795							
9:04	13.686	795							
9:04	18.686	793							
9:04	23.686	793							
9:04	28.686	792							
9:04	33.686	793							
9:04	38.686	792							
9:04	43.686	795							
9:04	48.686	793							
9:04	53.686	794							
9:04	58.686	793							
9:05	3.686	792							
9:05	8.686	792							
9:05	13.686	792							
9:05	18.686	790							
9:05	23.686	791							
9:05	28.686	791							
9:05	33.686	790							
9:05	38.686	792							
9:05	43.686	791							
9:05	48.686	791							
9:05	53.686	795							
9:05	58.686	793							
9:06	3.686	794							
9:06	8.686	793							
9:06	13.686	791							
9:06	18.686	794							
9:06	23.686	794							
9:06	28.686	794							
9:06	33.686	791							
9:06	38.686	793							
9:06	43.686	793							
9:06	48.686	791							
9:06	53.686	792							
9:06	58.686	796							
9:07	3.686	794							
9:07	8.686	793							
9:07	13.686	793							
9:07	18.686	793							
9:07	23.686	794							

9:07:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
9:07	28.686	791						
9:07	33.686	793						
9:07	38.687	793						
9:07	43.686	794						
9:07	48.686	795						
9:07	53.686	798						
9:07	58.686	800						
9:08	3.686	797						
9:08	8.686	797						
9:08	13.686	799						
9:08	18.686	799						
9:08	23.686	799						
9:08	28.686	799						
9:08	33.686	799						
9:08	38.686	799						
9:08	43.686	798						
9:08	48.686	799						
9:08	53.686	798						
9:08	58.686	799						
9:09	3.686	800						
9:09	8.686	800						
9:09	13.686	800						
9:09	18.686	799						
9:09	23.686	799						
9:09	28.686	798						
9:09	33.686	797						
9:09	38.686	797						
9:09	43.686	797						
9:09	48.686	799						
9:09	53.686	798						
9:09	58.686	802						
9:10	3.686	805						
9:10	8.686	803						
9:10	13.686	802						
9:10	18.686	803						
9:10	23.686	803						
9:10	28.686	802						
9:10	33.686	802						
9:10	38.686	799						
9:10	43.686	801						
9:10	48.686	800						
9:10	53.686	800						
9:10	58.686	802						
9:11	3.686	800						
9:11	8.686	799						
9:11	13.686	800						
9:11	18.686	797						
9:11	23.686	797						

9:11:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
9:11	28.686	797						
9:11	33.686	797						
9:11	38.686	797						
9:11	43.686	797						
9:11	48.686	799						
9:11	53.686	802						
9:11	58.686	803						
9:12	3.686	800						
9:12	8.686	800						
9:12	13.686	801						
9:12	18.687	800						
9:12	23.686	798						
9:12	28.686	798						
9:12	33.686	797						
9:12	38.686	796						
9:12	43.686	794						
9:12	48.686	798						
9:12	53.687	799						
9:12	58.686	800						
9:13	3.686	801						
9:13	8.686	799						
9:13	13.686	799						
9:13	18.686	799						
9:13	23.686	797						
9:13	28.687	797						
9:13	33.686	797						
9:13	38.686	797						
9:13	43.686	800						
9:13	48.686	799						
9:13	53.686	797						
9:13	58.686	797						
9:14	3.687	798						
9:14	8.686	798						
9:14	13.686	797						
9:14	18.686	797						
9:14	23.686	795						
9:14	28.686	795						
9:14	33.686	795						
9:14	38.687	795						
9:14	43.686	795						
9:14	48.686	795						
9:14	53.686	795						
9:14	58.686	795						
9:15	3.686	793						
9:15	8.686	793						
9:15	13.687	793						
9:15	18.686	791						
9:15	23.686	792						

9:15:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
9:15	28.686	791						
9:15	33.686	791						
9:15	38.686	789						
9:15	43.686	790						
9:15	48.687	792						
9:15	53.686	791						
9:15	58.686	791						
9:16	3.686	793						
9:16	8.686	792						
9:16	13.686	792						
9:16	18.686	791						
9:16	23.687	791						
9:16	28.686	790						
9:16	33.686	791						
9:16	38.686	790						
9:16	43.686	789						
9:16	48.686	790						
9:16	53.686	789						
9:16	58.687	789						
9:17	3.686	788						
9:17	8.686	788						
9:17	13.686	786						
9:17	18.686	786						
9:17	23.686	787						
9:17	28.686	787						
9:17	33.687	787						
9:17	38.686	785						
9:17	43.686	784						
9:17	48.686	785						
9:17	53.686	784						
9:17	58.686	785						
9:18	3.686	784						
9:18	8.687	784						
9:18	13.686	783						
9:18	18.686	782						
9:18	23.686	782						
9:18	28.686	782						
9:18	33.686	785						
9:18	38.686	783						
9:18	43.687	783						
9:18	48.686	784						
9:18	53.686	785						
9:18	58.686	786						
9:19	3.686	788						
9:19	8.686	786						
9:19	13.686	787						
9:19	18.687	787						
9:19	23.686	787						

9:19:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
9:19	28.686	786						
9:19	33.686	786						
9:19	38.686	787						
9:19	43.686	786						
9:19	48.686	785						
9:19	53.687	785						
9:19	58.686	785						
9:20	3.686	787						
9:20	8.686	789						
9:20	13.686	787						
9:20	18.686	788						
9:20	23.686	786						
9:20	28.687	785						
9:20	33.686	786						
9:20	38.686	785						
9:20	43.686	785						
9:20	48.686	786						
9:20	53.686	787						
9:20	58.686	789						
9:21	3.687	792						
9:21	8.686	791						
9:21	13.686	792						
9:21	18.686	791						
9:21	23.686	792						
9:21	28.686	793						
9:21	33.686	791						
9:21	38.687	791						
9:21	43.686	791						
9:21	48.686	789						
9:21	53.686	791						
9:21	58.686	791						
9:22	3.686	793						
9:22	8.686	795						
9:22	13.687	796						
9:22	18.686	796						
9:22	23.686	793						
9:22	28.686	795						
9:22	33.686	798						
9:22	38.686	795						
9:22	43.686	797						
9:22	48.687	796						
9:22	53.686	794						
9:22	58.686	794						
9:23	3.686	793						
9:23	8.686	794						
9:23	13.686	795						
9:23	18.686	793						
9:23	23.687	792						

9:23:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)									
Time									
9:23	28.686	791							
9:23	33.686	790							
9:23	38.686	791							
9:23	43.686	794							
9:23	48.686	793							
9:23	53.686	793							
9:23	58.687	792							
9:24	3.686	794							
9:24	8.686	795							
9:24	13.686	793							
9:24	18.686	793							
9:24	23.686	794							
9:24	28.686	793							
9:24	33.687	792							
9:24	38.686	793							
9:24	43.686	791							
9:24	48.686	791							
9:24	53.686	792							
9:24	58.686	793							
9:25	3.686	794							
9:25	8.687	794							
9:25	13.686	795							
9:25	18.686	793							
9:25	23.686	792							
9:25	28.686	746							
9:25	33.686	718							
9:25	38.686	653							
9:25	43.687	603							
9:25	48.686	632							
9:25	53.686	632							
9:25	58.686	602							
9:26	3.686	590							
9:26	8.686	585							
9:26	13.686	578							
9:26	18.687	573							
9:26	23.686	569							
9:26	28.686	569							
9:26	33.686	568							
9:26	38.686	559							
9:26	43.686	552							
9:26	48.686	540							
9:26	53.687	515							
9:26	58.686	480							
9:27	3.686	446							
9:27	8.686	419							
9:27	13.686	446							
9:27	18.686	409							
9:27	23.686	432							

9:27:28

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)									
Time									
9:27	28.687	387							
9:27	33.686	413							
9:27	38.686	418							
9:27	43.686	419							
9:27	48.686	421							
9:27	53.686	423							
9:27	58.686	425							

Well Name:	Pitchblende 29 Fed Com #708H
Property Number:	76724
API Number:	30025495690000
Opening Intermediate PSI:	422 psi
Bled Intermediate PSI down to:	N/A
Fluid back to surface:	Yes / Loaded with OBM
Bbls pumped to load casing:	N/A
Bbls pumped to reach 500 psi:	1.5 bbls
Bbls bled back after test:	1 bbls
Start	950 psi
30 min	786 psi
Bleed down, SICP:	425 psi

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 219644

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219644
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219644

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219644
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/15/2023