

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM15003**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**COLGATE OPERATING LLC**3a. Address **300 N MARIENFELD STREET SUITE 1000, MID**3b. Phone No. (include area code)  
**(432) 695-4272**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **GOVERNMENT AB/1**9. API Well No. **3001521407**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC 11/T20S/R28E/NMP**10. Field and Pool or Exploratory Area  
**BURTON FLAT, BURTON FLAT**11. Country or Parish, State  
**EDDY/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/11/2023: SET 5-1/2" CIBP @ 9,100'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CIBP X CSG. TO 500# - HELD GOOD; PUMP (25) SXs. CLASS "H" CMT. @ 9,100'-8,900'; PUMP (25) SXs. CLASS "H" CMT. @ 8,858'-8,655'. 10/12/2023: PERF. X SQZ. (30) SXs. CLASS "C" CMT. @ 7,500'; WOC. 10/17/2023: TAG TOC @ 7,363'; PERF. X SQZ. (80) SXs. CLASS "C" CMT. @ 5,000'; WOC. 10/18/2023: TAG TOC @ 4,717'; PERF. X SQZ. (120) SXs. CLASS "C" CMT. @ 3,300'; WOC X TAG TOC @ 2,920'; PERF. X SQZ. (35) SXs. CLASS "C" CMT. @ 940'; WOC. 10/19/2023: TAG TOC @ 795'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (200) SXs. CLASS "C" CMT. @ 640'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGs. X INSTALL DRY HOLE MARKER.  
WELL PLUGGED AND ABANDONED 10/19/2023.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**DAVID EYLER / Ph: (432) 687-3033**Title **Agent**

Signature

(Electronic Submission)

Date

**10/31/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**JAMES A AMOS / Ph: (575) 234-5927 / Accepted**Title **Acting Assistant Field Manager**Date **11/06/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: NESW / 0 / 0 / TWSP: 20S / RANGE: 28E / SECTION: 11 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 0 / 0 / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## Permian Resources - Current WBD

Well: Government AB Federal 1

API #: 30-015-21407

State New Mexico

County: Eddy

FM Target: Wolfcamp

Field: Burton Flat; Wolfcamp, North (Gas)

Location: Sec 11, T20S, R28E, 1980' FSL, 1980' FWL

KB Elev: 3587

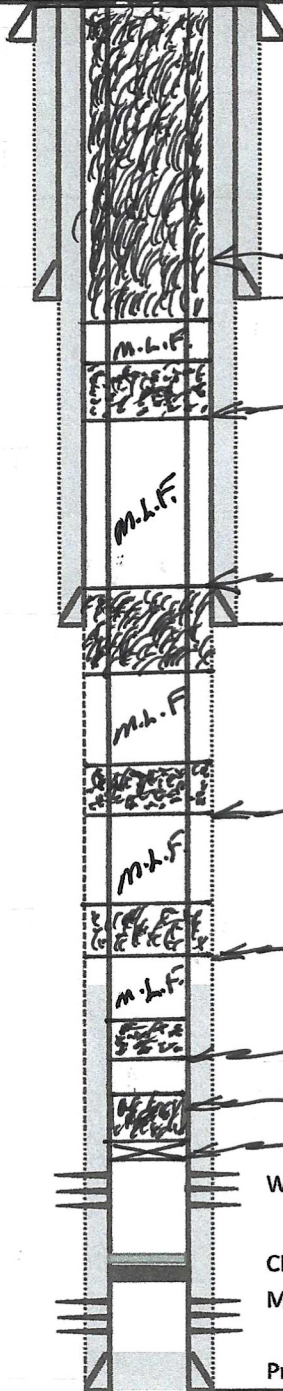
KB: 16

GL Elev: 3571

PLUG X ABANDONED 10/19/2023

## Tubular Detail

String	Size	Lb/ft	Grade	Cxn	From	To	Burst	Clips
Surface	13.375	48	H40	BTC	0'	590	1730	770
Intermediate	9.625	32	H40	BTC	0'	3000	365	1,400
Production	5.5	17	N80	BTC	0'	11,447	7740	6,390
Tubing	2.875	7	L80	EUE	0'	9,093	10570	11,170



PERF. CIRC. (200) SXS. @ 640'-3'

Surface

TD @ 590'

PERF. X SQ2. (35) SXS. @ 940'-795'

PERF. X SQ2. (120) SXS. @ 3,300'-2,920'

Intermediate

TD @ 3000'

PERF. X SQ2. (80) SXS. @ 5,000'-4,717'

PERF. X SQ2. (30) SXS. @ 7,500'-7,363'

Pump (25) SXS. @ 8,858'-8,655'

Pump (25) SXS. @ 9,100'-8,900'

SET 5-1/2" CIBP @ 9,100'

Wolfcamp Perfs from 9,196' - 9,208'

CIBP w/ cmt from 10,925' - 10,960'

Morrow Perforations from 11,093' - 11,319'

Production

TD @ 11,447' PBTD @ 11,386'

DAE 10/31/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 282879

CONDITIONS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID: 371449
	Action Number: 282879
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/21/2023