

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PLU Delaware B 23 Federal SWD
8. Well Number 001
9. OGRID Number 37365
10. Pool name or Wildcat Wildcat G-07 S223021G; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator XTO Permian Operating, LLC.	
3. Address of Operator 6401 Holiday Hill Rd Bldg 5, Midland TX 79707	
4. Well Location Unit Letter <u>C</u> : <u>1115'</u> feet from the <u>North</u> line and <u>2180'</u> feet from the <u>West</u> line Section <u>23</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Workover <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating, LLC. Respectfully submits this Subsequent Workover for the above mentioned SWD. Please find attached Workover Summary Report, Current WBD, and witnessed MIT/ witnessed BHT charts. A subsequent was also submitted to BLM and is awaiting approval. In order to expedite NMOCD having this information we submitted this on form C-103. When we get acceptance from the BLM we will also send that sundry to NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Houston TITLE Regulatory Analyst DATE 11/13/23

Type or print name KRISTEN HOUSTON E-mail address: kristen.houston@exxonmobil.com PHONE: (432)894-1588

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLU Delaware B 23 001 SWD
30-015-40935
Workover Summary Report

6/22/22: MIRU

6/23/22: Rig up Geronimo line and Pason line. Had 1000 bbls of 10# BW delivered. Treated with Bioc11139A and Scal16085A. R/U and pumping acid. Pressure tested to lines to 4000 psi. Test Good. Bleed down pressure to 400 psi. Opened well at 386 psi. At 1.5 bpm, 350-390 psi. Pumped 100 gallons of xylene, 5 bbl brine spacer, 2000 gallon of 15% HCL followed by 290 bbls of 10# BW flush. R/U WL. Pressure test 2000 psi. Test Good. Bleed down pressure to 0. Open well and equalize at 0 psi. RIH to 16,280' WLM. Correlated to the bottom of the packer. Made -2' correction. M/U lubricator. Pressure test to 2000 psi. Test Good. Bleed down to 0 psi. Opened well and equalized to 0 psi. RIH to 16,280' WLM. Correlated to bottom of packer. Made -2' adjustment. P/U to 16,244' and shot perfs. POOH.

6/24/22: POOH w/ WL. Confirmed all 10 shots fired at surface. While R/D WL. Pumped 500 bbls of 10# BW down casing. Pumped at 8 bpm - 500 psi. Will use 3.885" spear to recover.

6/25/22: Close blind rams. Pressure test 250 psi low for 5 min & 4500 psi high for 5 minutes. Test Good. Bleed off pressure. Pickup landing joint, sting into packer. Close pipe rams. Pressure test 250 psi low for 5 min & 4500 psi high. Test good. Bleed off pressure. M/U 3.885" gripper. Sting into tubing and latched grapple. M/U 3.744" grapple. Sting into tubing and confirmed all the grapple bit. Attempted to release from packer Continue working packer release until WL arrives.

6/26/22: R/U WL equipment. P/U BHA. RIH to 14,500' WLM. Set free point tool to get baseline. RIH to 15,012' WLM to get second baseline. Continue RIH to 16,273' WLM. Correlated to the packer. depth of 16,255'. Made +14' correction. PUH to 15,905' WLM free point detected. Notified engineering and field sup. Decision was made to cut at 16,038'. POOH 100% Free = 15,905', 80% Free = 15,910', 50% Free = 15,915', 30% Free = 15,920', 0% Free = 15,932', Packer depth = 16,255', Cut depth = 16,038' (4' offset), CCL depth = 16,034'. M/U 2.5" RCT. RIH to 16,090' WLM. P/U to get on depth. Made + 2 correction. P/U 270k (25k over). PUH WL to 16,034' CCL depth, 4' offset. Line tension 2230 lbs. Fired radial cutting tool at 16,038' WLM. POOH. L/D WL tools. Picked up 300k and set the slips. Waited 15 minutes and weight fell off to 225k. Picked up to confirm tubing is moving. Set slips. Prepare to pull tubing. L/D 5 joints. Shut in well adn pumped 400 bbls of 10# down casing & 150 bbls down tubing. R/D WL.

6/27/22: TOH, L/D 4.5" BTS-6 & 8 (L80) tubing. Recovered a total of 509 jts and 18.5' of jt 510 (149 jts 15.5# and 368 jts of 12.75#). We have approx 13' of fishing neck downhole. Finish N/U Annular. Spoke to XTO engineer and field sup. Decision was made to RIH w/ overshot first. Move 3.5" PH6 to racks, drift and tally. M/U over shot BHA. 3.5" PH6 saver sub. ID = 2.75" Top sub cross over 3.5" PH6 x 5 7/8" overshot box ID = 2.6875" Overshot bowl & grapple ID = 4.5" Fluted guide ID = 5" Total BHA length = 4.79' RIH w/ WS & OS. 6/28/22: H w/ WS & 4.5" OS. Pump 10 bbls ever 50 joints. Ran a total of 470 of 515 joints.

6/29/22: On fish. All indications point to seal assy released from the packer. LD joint 516. Notified engineer and field sup. TOH w/ 3.5" PH6 WS & fish. Pulled a total of 257 stds. LD 2 singles for a total of 516 joints. Seal assy wasn't recovered. Notified engineer and field sup. Decision was made to run grapple again with 4 foot extention on the top of grapple. Have WL make cut below top collar of the joint connected to the seal assy. L/D grapple BHA. Break down BHA for inspection. Change grapple out.

M/U over shot BHA. 3.5" PH6 saver sub. ID = 2.75" Top sub cross over 3.5" PH6 x 5 7/8" overshot box ID = 2.6875" Overshot extension 5 7/8" ID = 4.5" Overshot bowl & grapple ID = 4.5" Fluted guide ID = 5" Total BHA length = 8.29' TIH w/ WS & OS. Pump 5 bbls every 20 stands.

6/30/22: Latched on the fish @ 16,038' with joint 517. Notified engineer and field sup. R/U WL equipment. RIH to 15,925'. P/U pulled strip log. Latch on fish @ 16,038'. Pickup 250k and set slips. R/U WL equipment. M/U 2.5" RCT BHA. P/U same. M/U packoff. RIH @ 100 fpm.

7/1/22: RIH w/ 2.5" RCT to 16,270'. P/U made -2' correction at the packer (16,255'). POH to 16,038' WLM, CCL depth. Offset 4', fired RCT @ 16,242' WLM. Logged cut to confirm RCT fired. POOH @ 130 fpm. Confirmed RCT fired at surface. L/D WL equipment. Worked cut tubing @ 16,242'. RIH to 16,180'. Got on depth with CCL @ 16,143'. Offset 4', made cut @ 16,147'. POOH. LD RCT. R/D WL equipment.

7/2/22: Continue TOH w/ fish. (100' section of 4.5" LTC). Racked back 257 stands of 3.5" PH6. Break down overshot BHA. L/D 100' of 4.5" fish. RD WL equipment

7/3/22: Latched on fish at joint 512 @ 16,138'. Work grapple and had trouble getting the grapple to bite. Pumped both on and off the fish to clean up around the fishing neck.

7/4/22: Continue RIH w/ WS & OS BHA. Stopped at 16,035'. Engage washing over fish psi went to 2300 psig. Tagged up 3' over fish milled for 3 min. went all the way over fish.

7/5/22: Work pipe. Try to release OS. MIRU WL./Prep rig for WL RIH w/ WL. Set off string shot at 16,153' (WL measurement). Off of fish. Pipe is free. TOH.

7/6/22: TOH w/ BHA. OS was full of debris. BHA was in good shape except the grapple. Had wear. MIRU WL./Prep rig for WL RIH w/ WL. cut at 16,209' (WL measurement). RIH pick up and saw cut on ccl. POH. RD WL. Prep rig and Location. PU BHA-RIH w/ WS & OS BHA. (BHA specs are 5 7/8 fluted guide 4.5" id, 5 7/8 3' extension bowl, 5 7/8 os dressed w/ 4 1/2 grapple, 5 7/8 3' upper extension bowl).

7/7/22: TIH w/ BHA. To fish. Stopped at 16,035'. Continue RIH w/ WS & OS BHA.

7/8/22: Stopped at 16,035'. Pumped 135 bbl TKWF 10#. While working pipe up and down with top drive. Engage washing over fish (16,187') TOH to check for fish and BHA.

7/9/22: TOH w/ BHA. Missing the 5 7/8 fluted guide. Finish LD fishing tools. Prep new fishing tools. PU 3 1/4 spear, spear stop, 3 1/2 ph6 pump jnt, Tools are 4 3/4 xo, bumper sub, jars, 6 drill collars, acc jar, x over. TIH Tagged fish at 16,187'.

7/10/22: Jar on fish. TOH w/ what appears to be the fish. LD fish. TIH to ws over fish.

7/11/22: TIH to ws over fish.

7/12/22: Wash over fish. Tagged up at 16,232, was hard washing until we got 7' washed over then torqued up to 5k then over pulled 7k. Went dn three ft tagged what appears to be top of pkr. PU go over fish one time. TOH w/ BHA RIH w/ WS & OS BHA. (BHA specs are 5 7/8 guide 5" id, 5 7/8 os dressed w/ 4 1/2 grapplet, 5 7/8 3' upper extension bowl). TIH to latch fish.

7/13/22: RIH w/ WS & OS BHA. (BHA specs are 5 7/8 guide 5" id, 5 7/8 os dressed w/ 4 1/2 grapplet, 5 7/8 3' upper extension bowl)

7/14/22: TIH w/ dummy assy (Baker Hughes). Ran a total of 517 joints. Tagged @ 16,247'. Performed casing test @ 1500 psi for 30 minutes. Test good. Bleed off pressure. Released from packer with pickup to 224k, 10 turns to the right with 3k max torque seen. TOH w/ dummy assy. Pulled a total of 511 joints of 3.5" PH6 and 6 drill collars. Break down crossovers on 5.5" TIW. Pump 100 bbls of brine down casing. N/D Annular. Clean & jet pits run fresh water through lines.

7/15/22-7/16/22: PT tree low 250 psi for 5 minutes & 4500 psi high for 10 minutes. Test good. Bleed off pressure. SWI. RDMO wells serv truck. Susp reports for tbgr rpr. WO new tubing to install later date.

Note: Hanger with Two Way Check Valve in place landed in tubing head. Note: No tubing in well.

4/14/23: Moved rig and equipment to location. Spotted all equipment. NU flow line from OTT to casing and bled off pressure. Set pipe racks. Unloaded 2 7/8" tubing for RBP set. ND tree. NU 11" x 10K Bop. Tested to 300 psi low and 5,000 psi high. SDFD

4/15/23: PU 8.25" OD RBP and RIH to 1,000' PT to 500 psi for 10 min. good test. POOH with O/O tool. ND BOP. NU new tubing spool. Pull TWC out of old spool. Install new TWC into new spool. NU BOP to new spool. Tested new tubing spool and hanger to 200 psi low and 5,000 psi high. good test. RBIH/Retrieve RBP laying down tubing as we POOH. Plan on having casing delivered on Monday. SDFWE

4/18/23: Open well. check and record pressure. bleed and kill well. Change out pipe rams to 4 1/2". Pressure test 250 psi low 5 min and 5000 psi high 10 minutes. String up pulling unit on 8 lines. Off load and prep 4 1/2" csg.

4/19/23: Pumped 50 bbl. 10 ppg treated brine. MIRU casing crew and handling equipment. P/U M/U RIH with Baker seal assembly and 155 jts 4 1/2" 13.50 # P110CY to 6,665' Secure Well and Hoist.

4/19/2023: Continue to RIH w/ Seal assembly and casing.

4/20/23: pump 50 bbls 10 ppg treated brine water. Cont RIH w/ Baker seal assembly and 4 1/2" csg from 6,665' to 12,900' (300 jts in well.)

4/21/23 Pump 50 bbls 10 ppg treated brine water. Cont RIH w/ Baker seal assembly and 4 1/2" csg from 12,900' tag @ 16,247.53'. On jt # 375. L/D Jt 375. Breakout jt 374 and add 4' pup jt. m/u jt 374 and lower into well. At 11:45 am start 699 bbl Pkr fluid displacement. Max rate 2.5 bpm as per Baker recommendations. shut down pump. let well equalize for 30 min. well static. P/U weight 208K, SO weight 202K, Neutral weight 206K. stab in seal assembly. P/U to 220K to assure we are stung into packer. Fill annuls w/ 2.8 bbls PKR fluid. pressure test to 500 psi for 30 min. solid test. bleed pressure to 0 psi.

4/21/2023: ND BOPE NU test prod tree. MIT Charted pressure test 500 psi for 30 min. RDMO WOR.

4/22/23: Prep location to ND BOPE. Install BPV. N/D remove BOPE. N/U and test Tree. Void test 250 psi low 5 min and 9800 psi high 10 min. solid test. Bleed to 0 psi. Remove BPV and Install TWC. Shell test tree 250 psi low 5 min and 9800 psi 10 min. Solid test Bleed to 0 psi. While attempting to remove TWC, WHS running tool broke. Notified Pat Wisner. Verified 0 pressure. N/D Production tree. Removed retrieving tool. NU Prod tree. Test Void 250 psi low 5 min and 9800 psi high 10 min. Solid test. bleed to 0 psi. Shell test tree 250 psi low 5 min and 9800 psi high for 10 min. Solid test. Bleed to 0 psi. Test charts located in WSS trailer and emailed to Karen Gonzales. Remove TWC. Install top cap on production tree and secure well. Fill and test Annulus.

5/2/23: Provided NMOCD rep Barbara Lydick 24 hrs notice of testing MIT and BHT. On 5/5/23 trucking rep and XTO employee completed PWO MIT. PWO MIT & BHT both passed/witnessed and signed by Barbara Lydick.



Schematic - Current Vertical

Well Name: PLU DELAWARE B 23 001 SWD

API/UWI 3001540935	SAP Cost Center ID 1667671001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S23	Spud Date 2/13/2013 19:00	Original KB Elevation (ft) 3,460.00	Ground Elevation (ft) 3,435.00	KB-Ground Distance (ft) 25.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
-11.5	-11.5	0.6	
-1.0	-1.0	0.6	
13.8	13.8	0.6	
16.7	16.7	0.6	
24.0	24.0	0.6	
24.9	24.9	0.6	
25.9	25.9	0.6	
29.9	29.9	0.6	
30.2	30.2	0.6	
34.8	34.8	0.6	
41.0	41.0	0.6	
59.7	59.7	0.6	
64.0	64.0	0.6	
65.3	65.3	0.6	
139.1	139.1	0.6	
801.2	801.1	0.6	
802.8	802.8	0.6	
887.5	887.4	0.6	
889.1	889.1	0.6	
890.1	890.1	0.6	
1,207.7	1,207.6	0.6	
1,301.2	1,301.1	0.6	
3,000.0	2,999.8	0.6	
4,007.9	4,007.7	0.6	
4,010.8	4,010.6	0.6	
4,080.7	4,080.5	0.6	
4,083.0	4,082.8	0.6	
4,085.0	4,084.8	0.6	
5,479.0	5,478.7	0.5	
5,491.5	5,491.2	0.5	
5,495.1	5,494.8	0.5	
11,606.0	11,603.6	1.0	
11,627.3	11,624.9	1.0	
11,635.8	11,633.4	1.0	
11,637.5	11,635.1	1.0	
11,715.9	11,713.5	1.0	
11,717.8	11,715.4	1.0	
11,810.0	11,807.6	1.0	
11,812.0	11,809.6	1.0	
13,949.5	13,946.6	1.7	
13,993.1	13,990.2	1.8	
16,236.2	16,227.3	5.8	
16,237.9	16,228.9	5.8	
16,238.8	16,229.9	5.8	
16,241.5	16,232.5	5.8	
16,242.1	16,233.1	5.8	
16,249.7	16,240.6	5.8	
16,250.0	16,241.0	5.8	
16,254.9	16,245.9	5.8	
16,263.1	16,254.0	5.8	
16,280.8	16,271.7	5.8	
16,282.5	16,273.3	5.8	
16,326.4	16,317.0	5.8	
16,370.1	16,360.4	5.8	
16,372.0	16,362.4	5.8	
16,375.0	16,365.3	5.8	
17,785.1	17,768.3	5.8	

District 2 Artesia

**State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name XTO Permian Operating LLC		API Number 30-015-40935	
Property Name PLU Delaware B 23 Federal SWD		Well No. #001	

1. Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
C	23	24S	30E		1115	North	2180	West	Eddy

Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	OIL	PRODUCER GAS	DATE 5/2/2023
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OBSERVED DATA

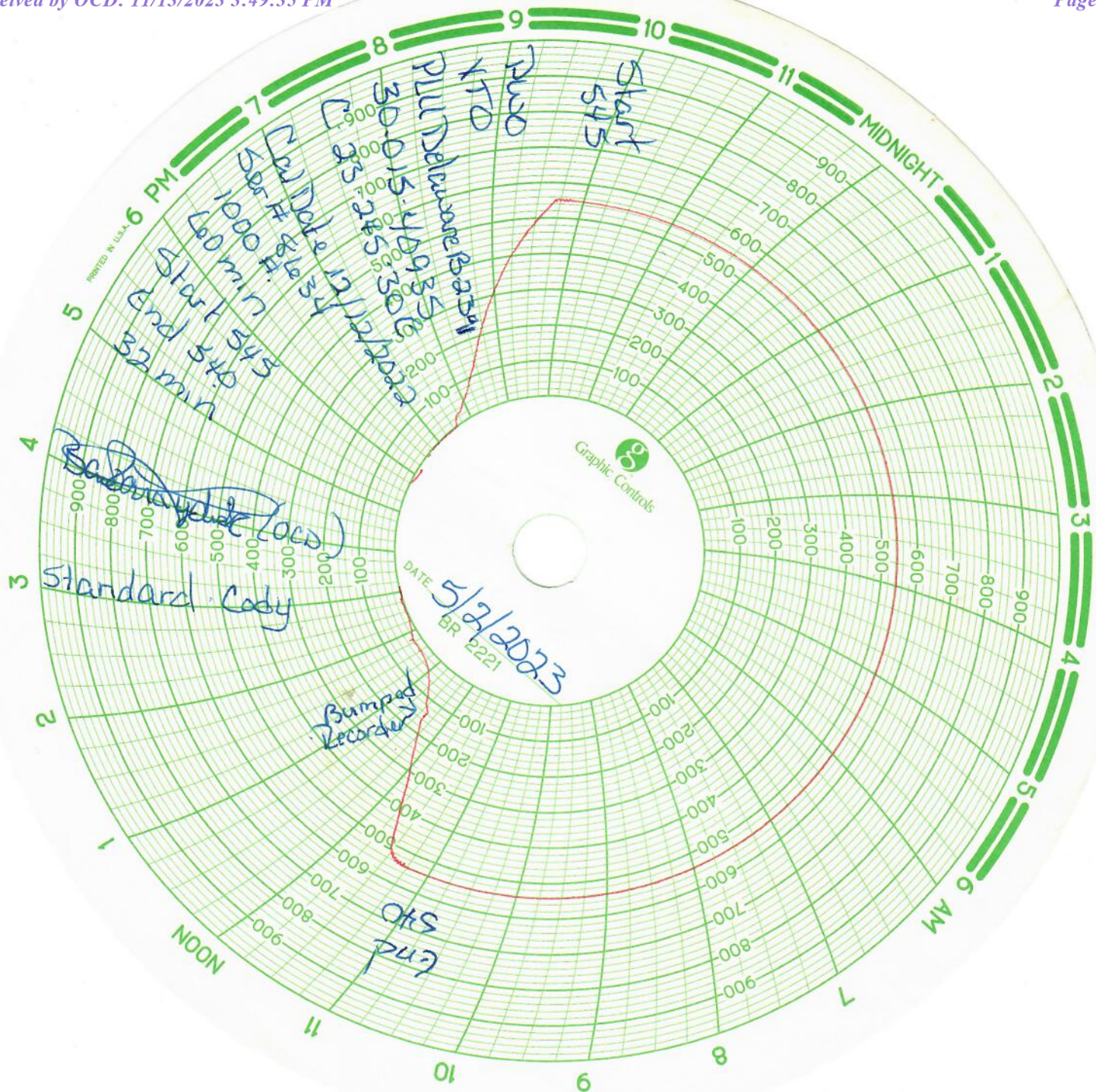
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0		0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK
slight fluid

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness:			

INSTRUCTIONS ON BACK OF THIS FORM



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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 285136

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 285136
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	11/21/2023