ceined by Copy Po Appropriate Bistrie 2:17 AM	State of New Mexico	Form C-103 ¹
Office <u>District I</u> – (575) 393-6161 Energy	y, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PI	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number
2. Name of Operator		9. OGRID Number
-		
3. Address of Operator		10. Pool name or Wildcat
4 XX 11 X		
4. Well Location	-4 farm that 15- and	foot form the
	eet from the line and ownship Range	
	ownship Range on (Show whether DR, RKB, RT, GR, etc.	3
11. Elevativ	on (Show whether DR, RRB, RI, OR, etc.	,
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO	ACCULENT DEPORT OF
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE F		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE		
DOWNHOLE COMMINGLE	_	_
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	d give pertinent dates, including estimated date
	ILE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.		
	_	
Snud Data:	Rig Release Date:	
Spud Date:	Rig Release Date.	
I hereby certify that the information above is true	and complete to the best of my knowledge	re and belief.
	· · · · · · · · · · · · · · · · ·	,
1 N-		
SIGNATURE alicia fulton	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only	L man address.	THOME.
Total Section		
APPROVED BY: Yeary Forther	TITLE_ Compliance Of	fier A _DATE

Apache Corporation W.A. Weir "B" #6 WELL DIAGRAM (Proposed CONFIGURATION) W.A. Weir "B" #6 WELL NAME: API: 30-025-34024 Lea Co., NM LOCATION: COUNTY: G-26-19S-36E, 2310 FNL, 2175 FEL SPUD/TD DATE: 6/30/1997 COMP. DATE: PREPARED BY: Daniel Pyziak DATE: TD (ft): 7,550.0 KB Elev. (ft): 3680.0 KB to Ground (ft) 13.0 PBTD (ft): 7,470.0 | Ground Elev. (ft): 3667.0 CASING/TUBING SIZE (IN) WEIGHT (LB/FT) GRADE DEPTHS (FT) 8-5/8" CSG. Surface Casing 8-5/8" (Cmt. w/ 400sx., 24.00 J-40 1,250.00 0.00 Set at 1250' Circ.) Cmt to Surf Prod. Casing 5-1/2" (Cmt, ECP DV tool 7,550.00 15.50 & 17.00 J-55 0.00 @ 7082' Stg 1: 125 sxs, Stg :2 925 sxs Est TOC? J-55 7.402.00 Tubing 2-7/8" 0.00 PRODUCTION TBG STRING LENGTH Depth ITEM **DESCRIPTION** (FT) (FT) 2-7/8" 6.5 LB/FT J-55 TBG 1,499.50 1499.50 0.50 1500.00 2 3 4 5 6 RBP at 5850' 7 8 Blinebry Perfs 5953' - 5987' 9 10 Sqz'd w/ cmt tst to 500 psi PRODUCTION ROD STRING LENGTH Btm Tubb Perfs ITEM DESCRIPTION (FT) (FT) 6583' - 6659' Sqz'd w/ cmt tst to 500 psi 2 3 4 External Csg Packer 5 6 Csg Leak 7049' - 7115' at 7082', 2nd Stage Cmt 7 925 Sxs Lead, 150 Sxs Tail Good Circ Throughout Job DO and test to 750 psi 8 9 10 SURFACE EQUIPMENT ABO Perfs: PUMPING UNIT SIZE: MOTOR HP: 7082' - 7406' PUMPING UNIT MAKE: MOTOR MAKE: **PERFORATIONS** Form. Intervals 5.5" Csg at 7550' 5953' - 5987' Blinebry Cmt Stg 1 w/ 125 sxs PBTD: 7,470 Inflate ECP, Open DV Tool TD: 7,550 Circ 40 sxs to Surf Tubb 6538' - 6659' **ABO** 7082-7406'

Apache Corporation W.A. Weir "B" #6 WELL DIAGRAM (Current CONFIGURATION) WELL NAME: W.A. Weir "B" #6 API: 30-025-34024 LOCATION: COUNTY: Lea Co., NM G-26-19S-36E, 2310 FNL, 2175 FEL SPUD/TD DATE: 6/30/1997 COMP. DATE: PREPARED BY: Daniel Pyziak DATE: TD (ft): 7,550.0 KB Elev. (ft): 3680.0 KB to Ground (ft) 13.0 PBTD (ft): 7,470.0 | Ground Elev. (ft): 3667.0 CASING/TUBING SIZE (IN) WEIGHT (LB/FT) **GRADE** DEPTHS (FT) 8-5/8" CSG. Surface Casing 8-5/8" 24.00 J-40 1,250.00 (Cmt. w/ 400sx., 0.00 Set at 1250' Circ.) Cmt to Surf Prod. Casing 5-1/2" (Cmt, ECP DV tool 15.50 & 17.00 J-55 0.00 7,550.00 @ 7082' Stg 1: 125 sxs, Stg :2 925 sxs Est TOC? J-55 7.402.00 Tubing 2-7/8" 0.00 PRODUCTION TBG STRING LENGTH Depth ITEM **DESCRIPTION** (FT) (FT) 2-7/8" 6.5 LB/FT J-55 TBG 7,401.50 7401.50 0.50 7402.00 2 3 4 5 6 7 8 Blinebry Perfs 5953' - 5987' 9 10 Sqz'd w/ cmt tst to 500 psi PRODUCTION ROD STRING LENGTH Btm Tubb Perfs ITEM DESCRIPTION (FT) (FT) 6583' - 6659' Sqz'd w/ cmt tst to 500 psi Polish Rod 26.00 26.00 1" FG Pony Rod 6.00 32.00 3 1" FG Pony Rod 6.00 38.00 4 1" FG Pony Rod 18.00 56.00 1" FG Rod External Csg Packer 5 6,525.00 6,581.00 1.5" SB 6 800.00 7,381.00 Csg Leak 7049' - 7115' at 7082', 2nd Stage Cmt 7 2" x 1.25" x 24 RHBC w/shear tool 20.00 7,401.00 925 Sxs Lead, 150 Sxs Tail Good Circ Throughout Job DO and test to 750 psi 8 9 10 SURFACE EQUIPMENT ABO Perfs: PUMPING UNIT SIZE: MOTOR HP: 7082' - 7406' PUMPING UNIT MAKE: MOTOR MAKE: **PERFORATIONS** Form. Intervals 5.5" Csg at 7550' 5953' - 5987' Blinebry Cmt Stg 1 w/ 125 sxs PBTD: 7,470 Inflate ECP, Open DV Tool TD: 7,550 Circ 40 sxs to Surf Tubb 6538' - 6659' **ABO** 7082-7406'

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 287553

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	287553
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/27/2023