Form C-144 Revised October 11, 2022

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request use be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
ronment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
perator:MorningStar Operating LLC OGRID #:330132
ddress:400 W 7th St, Fort Worth, TX 76102
cility or well name:Tibbar Federal #1
PI Number: _30-045-11676 OCD Permit Number:
L or Qtr/QtrE Section _13 Township26N Range09W County: LEA
enter of Proposed Design: Latitude36.4902115 Longitude107.7472153 NAD83
rface Owner: 🔀 Federal 🗆 State 🗀 Private 🗀 Tribal Trust or Indian Allotment
Permanent Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other String-Reinforced Ner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D Relow-grade tank: Subsection I of 19.15.17.11 NMAC Dolume:bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other ner type: Thicknessmil HDPE PVC Other
included type. Thicknessinit [IDTL [I VC [Outer
Alternative Method: abmittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
encing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, stitution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☐ Other	
☐ Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☑ Signed in compliance with 19.15.16.8 NMAC	
8.	
Variances and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept	otable source
material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	
Conoral citing	
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	Yes X No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)	☐ Yes ☐ No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)	☐ Yes ☐ No
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	
Within an unstable area. (Does not apply to below grade tanks)	☐ Yes ☐ No
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	
Within a 100-year floodplain. (Does not apply to below grade tanks)	☐ Yes ☐ No
- FEMA map	
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	
from the ordinary high-water mark).	Yes No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.	☐ Yes ☐ No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
<u>Temporary Pit using Low Chloride Drilling Fluid</u> (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole,	
or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock	
watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.	☐ Yes ☐ No
NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:	O NMAC 15.17.9 NMAC
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the document attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the districtions is a check mark in the box, that the districtions is a check mark in the box.	documents are
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment	
 ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC 	
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
 Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization 	
 ☐ Monitoring and Inspection Plan ☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 	
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Multi-well F	luid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written	n approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRI	D-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Society; Topographic map	f Geology & Mineral Resources; USGS; NM Geological	
Within a 100-year floodplain.		Yes No
- FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Eaby a check mark in the box, that the documents are attached. □ Siting Criteria Compliance Demonstrations - based upon the appropriate require □ Construction/Design Plan of Burial Trench (if applicable) based up □ Construction/Design Plan of Temporary Pit (for in-place burial of a □ Protocols and Procedures - based upon the appropriate requirements □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements □ Disposal Facility Name and Permit Number (for liquids, drilling flu □ Soil Cover Design - based upon the appropriate requirements of Sub □ Re-vegetation Plan - based upon the appropriate requirements of Sub □ Site Reclamation Plan - based upon the appropriate requirements of Sub □ Site Reclamation Plan - based upon the appropriate requirements of	priate requirements of 19.15.17.10 NMAC sements of Subsection E of 19.15.17.13 NMAC son the appropriate requirements of Subsection K of 19.15.17.13 drying pad) - based upon the appropriate requirements of 19. s of 19.15.17.13 NMAC soriate requirements of 19.15.17.13 NMAC sements of 19.15.17.13 NMAC sids and drill cuttings or in case on-site closure standards cannot be section H of 19.15.17.13 NMAC besection H of 19.15.17.13 NMAC	.11 NMAC 15.17.11 NMAC
17. Operator Application Certification: I hereby certify that the information submitted with this application is true.	e, accurate and complete to the best of my knowledge and beli	ief.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
18. OCD Approval: Permit Application (including closure plan) Clo	osure Phah/(dally)/ OCD Conditions (see attachment)	
OCD Representative Signature: Victoria Venegas	Approval Date: 11/30)/2023
Title: Environmental Specialist	OCD Permit Number: BGT1	
19. Closure Report (required within 60 days of closure completion): 19.15 Instructions: Operators are required to obtain an approved closure plan The closure report is required to be submitted to the division within 60 de section of the form until an approved closure plan has been obtained and	prior to implementing any closure activities and submitting ays of the completion of the closure activities. Please do not	
20. Closure Method: X Waste Excavation and Removal ☐ On-Site Closure Method ☐ If different from approved plan, please explain.	Alternative Closure Method Waste Removal (Closed-lo	oop systems only)
21. Closure Report Attachment Checklist: Instructions: Each of the follo		

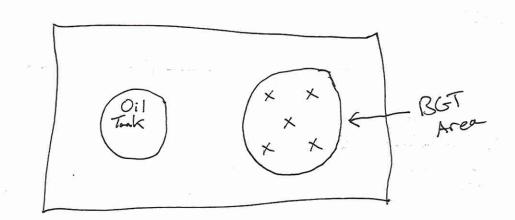
Operator Closure Certification: Thereby certify that the information and attachments submitted with belief. I also certify that the closure complies with all applicable closure.	this closure report is true, accurate and complete to the best of my knowledge and source requirements and conditions specified in the approved closure plan.
Name (Print): _CONNIE BLAYLOCK	Title:REGULATORY ANALYST
Signature: Connis Blaylock Date:10/2/2023	
e-mail address: cblaylock@txopartners.com	Telephone: 817-334-7882

				-					
_	195ta	Open	ing	L'S	77			O.C. No:	21 6 2
CLIENT/JOB#: _	200	1 00					PHAIII	ii. Speist.	You Green
START DATE:	9-20	1-25						LAT -	36,49020
FINISH DATE:	9-22	1-23					- - -	LONG -	107.74720
Page #	1	of /			RODUCTION w Mexico US				*
			d Report:	Spill C	losure Ve	rification	+ BGT	- Wosc	re
NMOCD Ranking:			-		GW:		WH Protect	ion Area:	No Yes
NMOCD TPH Closus	re Std.:	100	PPN TPH	Distance to	sw:		No. 1		
LOCATION:	Vame: -	Tibbar .	federal.	41	Well #:		9	API: 30-	045-11676
	County:	Son Su		344			1 2 K		
Cause of Release:		NA		Material Re	eased:		<u> </u>	Amt. Releas	ed: NA
QUAD/UNIT:	E	SEC:	13	TWP:	26 N	RNG:	9W	PM	
Wellhead Lat/Long:	A.	to a second	Land Ju	risdiction:	BLM		QTR Footage	e:	
Spill Located Approxi	mately:	8	FT.		FROM	0	il To	ank	
Excavation Approx:	15	FT. X	15						
Disposal Facility:					Remediaton N		E		
Land Use:				Lease:			Land Owner	<u>. </u>	
			F	ELD 418.	I ANLAYSI	S			
SAMPLE DESCRIPE	TION	TIME	SAMPLE I.D.		WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
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	Field Deed	OVM Respace PID (ppm)		Field Deader	nasa DID (mmm)		Lab Testin		181
Sample ID	ricid rieads	space FID (ppm)	Sample ID	rieid ricads	pace PID (ppm)	Sample ID		Analysis Typ	e Time /0:20
						140000 +	edean BC	1 1	10,20
<u> </u>									
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3/23/2015



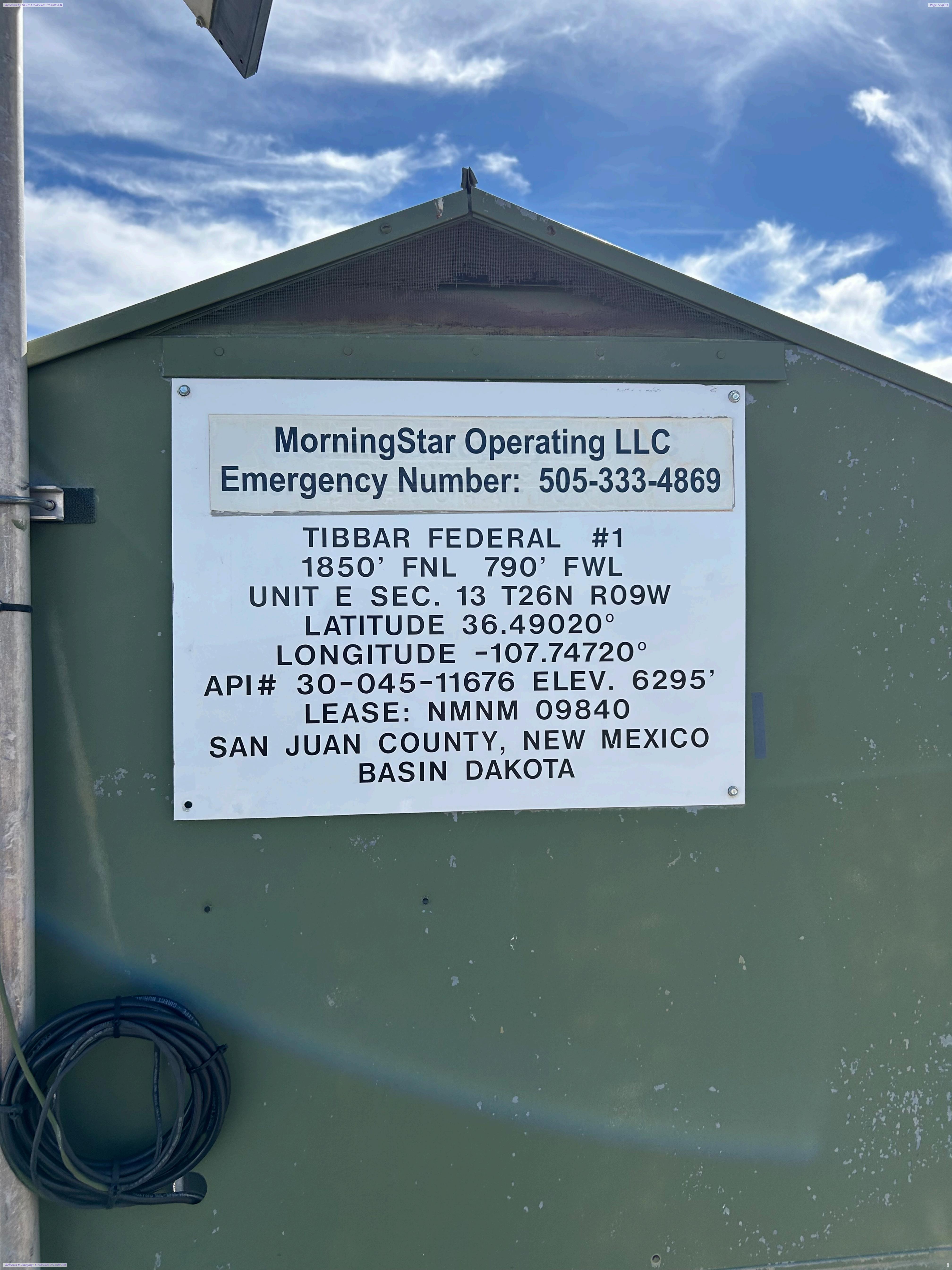
- One five point Composite Sample taken from under the pit liner.

and the same of









District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party MORNINGSTAR OPERATING LLC				OGRID 330132		
Contact Name CONN	IIE BLAYLOCK		Contact To	Contact Telephone 817-334-7882		
Contact email cblaylo	ock@txopartners.com	1	Incident #	(assigned by OCD)		
Contact mailing addre	rss 400 W 7 TH ST FORT WORTH	Н, ТХ 76102	1			
		Location	of Release S	ource		
Latitude 36.49021		(NAD 83 in dec	Longitude -	-107.74722 nal places)		
Site Name TIBBAR F	EDERAL #1		Site Type	GAS		
Date Release Discover	ed – N/A		API# (if app	plicable) 30-045-11676		
Unit Letter Section E 13	n Township	Range 09W	Cour SAN JUA	<u> </u>		
		ll that apply and attach o	Volume of	justification for the volumes provided below)		
Crude Oil	Volume Release	ed (bbls)		Volume Recovered (bbls)		
☐ Produced Water	Volume Release	ed (bbls)		Volume Recovered (bbls)		
	Is the concentrate produced water	tion of dissolved ch >10,000 mg/l?	nloride in the	☐ Yes ☐ No		
Condensate	Volume Release			Volume Recovered (bbls)		
☐ Natural Gas	Volume Release	ed (Mcf)		Volume Recovered (Mcf)		
Other (describe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)		
Cause of Release						
**NO RELEAS	E, SUBMITTED WI	TH BGT CLOSUR	RE REPORT ONL	Y		

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ☐X No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.
☐ The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
** NO RELEASE, SUBN	MITTED WITH BGT CLOSURE REPORT ONLY
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
	NIE BLAYLOCK Title:REGULATORY ANALYST
Signature: Connid	Date: _10/02/2023 opartners.com Telephone:817-334-7882
email:cblaylock@txc	partners.com Telephone:817-334-7882
OCD O-L	
OCD Only	
Received by:	Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data □ Data table of soil contaminant concentration data □ Depth to water determination □ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release □ Boring or excavation logs □ Photographs including date and GIS information □ Topographic/Aerial maps □ Laboratory data including chain of custody	ls.		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:CONNIE BLAYLOCK	Title:REGULATORY ANALYST		
Signature: Connis Blaylock	Date:10/02/2023		
email: _cblaylock@txopartners.com	Telephone:817-334-7882		
OCD Only			
Received by:	Date:		

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Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan	
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation	
_	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
OCD Only		
Received by:	Date:	
☐ Approved ☐ Approved with Attached Conditions of	Approval	
Signature:	Date:	

Received by OCD: 11/28/2023 7:56:00 AM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 18 of 31
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for utions. The responsible party acknowledges they must substantially notitions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Signature:	Date:	
Signature:email:	Date: Telephone:	
email:		
OCD Only Received by: Closure approval by the OCD does not relieve the responsible party	Date: Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible	
OCD Only Received by: Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface	Date: Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	

Report to: Clay Green





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Morningstar Operating LLC.

Project Name: Tibbar Federal #1

Work Order: E309179

Job Number: 20100-0001

Received: 9/22/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 9/28/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 9/28/23

Clay Green 811 S. Main Ave. Aztec, NM 87410

Project Name: Tibbar Federal #1

Workorder: E309179

Date Received: 9/22/2023 11:33:00AM

Clay Green,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/22/2023 11:33:00AM, under the Project Name: Tibbar Federal #1.

The analytical test results summarized in this report with the Project Name: Tibbar Federal #1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

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ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative

Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

_				
Γ	Morningstar Operating LLC.	Project Name:	Tibbar Federal #1	Reported:
l	811 S. Main Ave.	Project Number:	20100-0001	Reported:
l	Aztec NM, 87410	Project Manager:	Clay Green	09/28/23 13:24

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container	
Tibbar Federal #1 BGT	E309179-01A Soil	09/22/23	09/22/23	Glass Jar, 4 oz.	



Sample Data

Morningstar Operating LLC.	Project Name:	Tibbar Federal #1	
811 S. Main Ave.	Project Number:	20100-0001	Reported:
Aztec NM, 87410	Project Manager:	Clay Green	9/28/2023 1:24:30PM

Tibbar Federal #1 BGT E309179-01

		20071.7 01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		yst: IY	rmaryzed	Batch: 2338116
Benzene	ND	0.0250	1	09/22/23	09/27/23	<u> </u>
Ethylbenzene	ND	0.0250	1	09/22/23	09/27/23	
Toluene	ND	0.0250	1	09/22/23	09/27/23	
o-Xylene	ND	0.0250	1	09/22/23	09/27/23	
p,m-Xylene	ND	0.0500	1	09/22/23	09/27/23	
Total Xylenes	ND	0.0250	1	09/22/23	09/27/23	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	09/22/23	09/27/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: IY		Batch: 2338116
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/23	09/27/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.4 %	70-130	09/22/23	09/27/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: KM		Batch: 2339006
Diesel Range Organics (C10-C28)	ND	25.0	1	09/25/23	09/26/23	
Oil Range Organics (C28-C36)	ND	50.0	1	09/25/23	09/26/23	
Surrogate: n-Nonane		93.0 %	50-200	09/25/23	09/26/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: BA		Batch: 2339009
Chloride	ND	20.0	1	09/25/23	09/26/23	



QC Summary Data

		(0 ,0 ,0		Ty Data					
Morningstar Operating LLC. 811 S. Main Ave. Aztec NM, 87410	Project Name: Project Number: Project Manager:	20	bbar Federal #1 1100-0001 ay Green					Reported: 9/28/2023 1:24:30PM	
		Volatile Oı	ganics b	y EPA 8021	В				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2338116-BLK1)							Prepared: 0	9/22/23 A	analyzed: 09/27/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			
LCS (2338116-BS1)							Prepared: 0	9/22/23 A	analyzed: 09/27/23
Benzene	4.63	0.0250	5.00		92.6	70-130			
Ethylbenzene	4.45	0.0250	5.00		89.0	70-130			
Toluene	4.63	0.0250	5.00		92.6	70-130			
o-Xylene	4.60	0.0250	5.00		92.0	70-130			
p,m-Xylene	9.22	0.0500	10.0		92.2	70-130			
Total Xylenes	13.8	0.0250	15.0		92.1	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.58		8.00		94.8	70-130			
Matrix Spike (2338116-MS1)				Source: E	309165-	01	Prepared: 0	9/22/23 A	analyzed: 09/27/23
Benzene	4.34	0.0250	5.00	ND	86.7	54-133			
Ethylbenzene	4.17	0.0250	5.00	ND	83.5	61-133			
Toluene	4.34	0.0250	5.00	ND	86.7	61-130			
p-Xylene	4.33	0.0250	5.00	ND	86.6	63-131			
o,m-Xylene	8.65	0.0500	10.0	ND	86.5	63-131			
Total Xylenes	13.0	0.0250	15.0	ND	86.5	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.57		8.00		94.6	70-130			

Source: E309165-01

92.6

96.1

95.0

95.6

95.4

54-133

61-133

61-130

63-131

63-131

63-131

70-130

10.3

10.4

10.3

9.36

9.97

9.76

ND

ND

ND

ND

ND

ND



Prepared: 09/22/23 Analyzed: 09/27/23

20

20

20

20

20

Matrix Spike Dup (2338116-MSD1)

Surrogate: 4-Bromochlorobenzene-PID

4.81

4.63

4.81

4.75

9.56

14.3

0.0250

0.0250

0.0250

0.0250

0.0500

0.0250

5.00

5.00

5.00

5.00

10.0

15.0

8.00

Benzene

Toluene

o-Xylene

p,m-Xylene

Total Xylenes

Ethylbenzene

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Morningstar Operating LLC.Project Name:Tibbar Federal #1Reported:811 S. Main Ave.Project Number:20100-0001Aztec NM, 87410Project Manager:Clay Green9/28/20231:24:30PM

Aztec NM, 87410		Project Manage	r: Cl	ay Green				9/2	28/2023 1:24:30PM
	Non	halogenated		Analyst: IY					
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2338116-BLK1)							Prepared: 0	9/22/23 Anal	yzed: 09/27/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00		87.1	70-130			
LCS (2338116-BS2)							Prepared: 0	9/22/23 Anal	yzed: 09/27/23
Gasoline Range Organics (C6-C10)	40.7	20.0	50.0		81.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.13		8.00		89.1	70-130			
Matrix Spike (2338116-MS2)				Source:	E309165-	01	Prepared: 0	9/22/23 Anal	yzed: 09/27/23
Gasoline Range Organics (C6-C10)	43.1	20.0	50.0	ND	86.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00		87.1	70-130			
Matrix Spike Dup (2338116-MSD2)				Source:	E309165-	01	Prepared: 0	9/22/23 Anal	yzed: 09/27/23
Gasoline Range Organics (C6-C10)	42.5	20.0	50.0	ND	85.1	70-130	1.30	20	

8.00

6.99

87.4

70-130

QC Summary Data

Morningstar Operating LLC.	Project Name:	Tibbar Federal #1	Reported:
811 S. Main Ave.	Project Number:	20100-0001	-
Aztec NM, 87410	Project Manager:	Clay Green	9/28/2023 1:24:30PM

Aztec NM, 8/410		Project Manager	r: Cla	ay Green					9/28/2023 1:24:30PN
	Nonha	logenated Or	ganics by l	EPA 8015I	D - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2339006-BLK1)							Prepared: 0	9/25/23 A	nalyzed: 09/26/23
Diesel Range Organics (C10-C28)	ND	25.0							
il Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	45.4		50.0		90.7	50-200			
CS (2339006-BS1)							Prepared: 0	9/25/23 A	nalyzed: 09/26/23
Diesel Range Organics (C10-C28)	249	25.0	250		99.6	38-132			
urrogate: n-Nonane	47.4		50.0		94.7	50-200			
Matrix Spike (2339006-MS1)				Source:	E309173-	04	Prepared: 0	9/25/23 A	nalyzed: 09/26/23
Diesel Range Organics (C10-C28)	241	25.0	250	ND	96.5	38-132			
urrogate: n-Nonane	45.8		50.0		91.7	50-200			
Matrix Spike Dup (2339006-MSD1)				Source:	E309173-	04	Prepared: 0	9/25/23 A	nalyzed: 09/26/23
Diesel Range Organics (C10-C28)	240	25.0	250	ND	95.9	38-132	0.651	20	
urrogate: n-Nonane	38.9		50.0		77.9	50-200			

QC Summary Data

Morningstar Operating LLC. 811 S. Main Ave.	Project Name: Project Number:	Tibbar Federal #1 20100-0001	Reported:
Aztec NM, 87410	Project Manager:	Clay Green	9/28/2023 1:24:30PM

	Anions by EPA 300.0/9056A											
Analyte	Result	Source Result	Rec	Rec Limits	RPD	RPD Limit						
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes			
Blank (2339009-BLK1)							Prepared: 0	9/25/23 Anal	yzed: 09/25/23			
Chloride	ND	20.0										
LCS (2339009-BS1)							Prepared: 0	9/25/23 Anal	yzed: 09/25/23			
Chloride	262	20.0	250		105	90-110						
Matrix Spike (2339009-MS1)				Source:	E309151-	81	Prepared: 0	9/25/23 Anal	yzed: 09/26/23			

			Source:	E309151-	81	Prepared: 09	9/25/23	Analyzed: 09/26/23	
2820	20.0	250	2650	67.3	80-120			M4	
			Source:	E309151-	81	Prepared: 09	9/25/23	Analyzed: 09/26/23	
2550	20.0	250	2650	NR	80-120	10.3	20	M4	
		200	200	2820 20.0 250 2650 Source:	2820 20.0 250 2650 67.3 Source: E309151-	2820 20.0 250 2650 67.3 80-120 Source: E309151-81	2820 20.0 250 2650 67.3 80-120 Source: E309151-81 Prepared: 09	2820 20.0 250 2650 67.3 80-120 Source: E309151-81 Prepared: 09/25/23	2820 20.0 250 2650 67.3 80-120 M4 Source: E309151-81 Prepared: 09/25/23 Analyzed: 09/26/23

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

ſ	Morningstar Operating LLC.	Project Name:	Tibbar Federal #1	
l	811 S. Main Ave.	Project Number:	20100-0001	Reported:
l	Aztec NM, 87410	Project Manager:	Clay Green	09/28/23 13:24

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The

associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information	Chain c	of Custod	у											Pag	rogram SDWA RCRA
March Cl. Donates	P.U.To				Lak	Use C	nly			· -		TAT		EPA P	rogram
Client: Morning for Speratore	Attention: Moraday Star Ope	بمعاليدته	Lab	MO#			Num	her		1D	2D T		Standard	CWA	SDWA
Project: 1: how Freeze #1	Address:	 ?	Fab	#0W	1179	a 12	∞K	·m				-	又	+	
	City, State, Zip		<u> </u>		11		lysis a			<u> </u>	1		1		RCRA
Address:							17313 0	T	1				\dashv		
City, State, Zip	Phone:		<u>ر</u> ا	v.	- 1			1			I			State	
Phone:	Email:		8015	8015	_	ı					ŀ		NMI CO	UT AZ	TXT
Email: Marchalone Work and on et	ر ا			ρ	8021	8 8	300	Z	۲	ll	ľ		Z	1071	+
		Lab	Ğ.) PR	à	by 8	ğ	၂ ပွဲ	55		ŀ		1-31		<u> </u>
Sampled Date Sampled Matrix No. of Containers Sample ID		Number	DRO/ORO by	GRO/DRO by	втех by	VOC by 8260 Metals 6010	Chloride 300.0	BGDOC - NM	TCEQ 1005-			_		Remarks	·
10:20 9-22-23 3 1 Tibbas	Gederal #1 BGT		٨	X	<u> </u>		X				_		Or	Tea	<u>.</u>
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				\dashv	_		+								
Additional Instructions:							<u></u>								
(field sampler), attest to the validity and authenticity of this sample. Tam a	ware that tampering with or intentionally mislabelling the	sample loca	tion,			Sam	les requ	ring the	rmal pr	eservatu	on mus	t be recer	ved on ice the da	y they are samp	led or received
ate or time of collection is considered fraud and may be grounds for legal ac	tion Sampled by.	sou	7			pack	ed in ice	at an avi	g temp	above O	but less	s than 6 "C	Can subsequent	days	
elinquisher by: (Signature) Date 9-22-23 Time	30 Reserved by: (Signature)	7.27	.77	Time	:2	3 Rec	eiver	l on id	٠	\	b Use	Only			
elinquished by: (Signature) Date Time		Date		Time			.61066				, ,,				
clinquished by: (Signature) Date Time	Received by: (Signature)	Date		Time		T1	3 Ten	n °C		<u>15</u>			<u>T3</u>		
elinquisted by: (Signature) Date Time	Received by: (Signature)	Date		Time			J 1611	,μ <u>υ</u>		<u> </u>					
ample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other		Container	Tyne	p - pla	155 P	- poly/i	lastic	ag - :	mhe	r place	. v - 1	/ΩΔ1			
Note: Samples are discarded 30 days after results are reported															

C envirotech envirotech

Printed: 9/22/2023 11:51:20AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Morningstar Operating LLC.	Date Received:	09/22/23 11	:33		Work Order ID:	E309179
Phone:	(505) 419-6055	Date Logged In:	09/22/23 11	:49		Logged In By:	Caitlin Mars
Email:	clay@walsheng.net	Due Date:		7:00 (5 day TAT)		,	
Chain of	Custody (COC)						
1. Does th	e sample ID match the COC?		Yes				
2. Does th	e number of samples per sampling site location ma	tch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: <u>Cl</u>	lay Green		
4. Was the	e COC complete, i.e., signatures, dates/times, reque	sted analyses?	Yes				
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssi		Yes			Comment	s/Resolution
Sample T	urn Around Time (TAT)			Γ			
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C			Voc				
	ample cooler received? was cooler received in good condition?		Yes				
•	-		Yes				
	e sample(s) received intact, i.e., not broken?		Yes				
	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C. Note: Thermal preservation is not required, if samples ar minutes of sampling	e received w/i 15	Yes				
13. If no v	risible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>				
Sample C							
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers		Yes				
19. Is the a	appropriate volume/weight or number of sample contain	ners collected?	Yes				
Field Lab 20. Were t	o <u>el</u> field sample labels filled out with the minimum info	ormation:					
Sa	ample ID?		Yes				
	ate/Time Collected?		Yes	L			
	ollectors name?		No				
	reservation	10					
	the COC or field labels indicate the samples were p	reserved?	No				
	ample(s) correctly preserved?	. 1.0	NA				
24. Is lab	filteration required and/or requested for dissolved n	netais?	No				
	se Sample Matrix						
	the sample have more than one phase, i.e., multipha		No				
27. If yes,	does the COC specify which phase(s) is to be analy	yzed?	NA				
Subcontr	act Laboratory						
28. Are sa	imples required to get sent to a subcontract laborato	ry?	No				
29. Was a	subcontract laboratory specified by the client and i	f so who?	NA S	Subcontract Lab:	: NA		
Client In	struction						

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 288722

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	288722
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	None	11/30/2023