

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well Number	
9. OGRID Number	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____ 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/4/23
Conditions of Approval

Apache Corporation

W.A. Weir "B" #6

WELL DIAGRAM (Current CONFIGURATION)



WELL NAME: W.A. Weir "B" #6		API: 30-025-34024	
LOCATION: G-26-19S-36E, 2310 FNL, 2175 FEL		COUNTY: Lea Co., NM	
SPUD/TD DATE: 6/30/1997		COMP. DATE:	
PREPARED BY: Daniel Pyziak		DATE:	
TD (ft): 7,550.0	KB Elev. (ft): 3680.0	KB to Ground (ft) 13.0	
PBTD (ft): 7,470.0	Ground Elev. (ft): 3667.0		
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE
	DEPTHS (FT)		
Surface Casing	8-5/8" (Cmt. w/ 400sx., Circ.)	24.00	J-40
Prod. Casing	5-1/2" (Cmt, ECP DV tool @ 7082' Stg 1: 125 sxs, Stg :2 925 sxs	15.50 & 17.00	J-55
Tubing	2-7/8"	6.50	J-55

PRODUCTION TBG STRING
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ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	2-7/8" 6.5 LB/FT J-55 TBG	7,401.50	7401.50
2	SN	0.50	7402.00
3			
4			
5			
6			
7			
8			
9			
10			

PRODUCTION ROD STRING

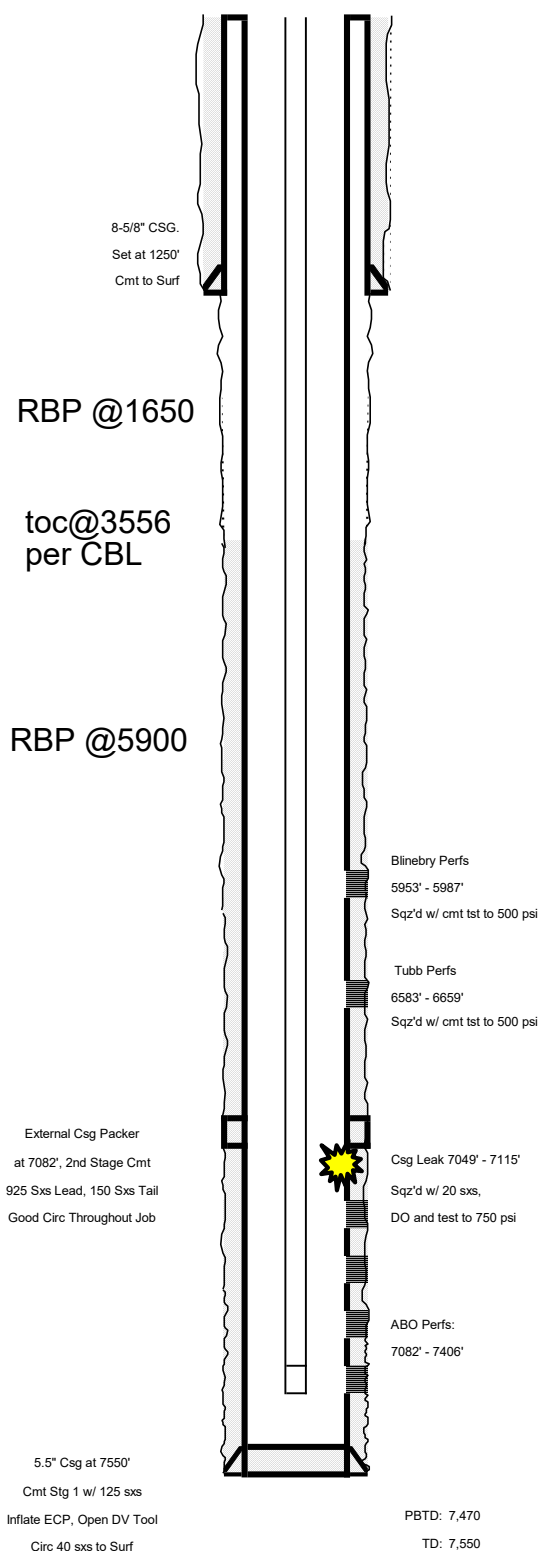
ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1	Polish Rod	26.00	26.00
2	1" FG Pony Rod	6.00	32.00
3	1" FG Pony Rod	6.00	38.00
4	1" FG Pony Rod	18.00	56.00
5	1" FG Rod	6,525.00	6,581.00
6	1.5" SB	800.00	7,381.00
7	2" x 1.25" x 24 RHBC w/shear tool	20.00	7,401.00
8			
9			
10			

SURFACE EQUIPMENT

PUMPING UNIT SIZE:	MOTOR HP:
PUMPING UNIT MAKE:	MOTOR MAKE:

PERFORATIONS

Form.	Intervals
Blinebry	5953' - 5987'
Tubb	6538' - 6659'
ABO	7082-7406'



Apache Corporation

W.A. Weir "B" #6



WELL DIAGRAM (Proposed CONFIGURATION)

WELL NAME:		W.A. Weir "B" #6		API:		30-025-34024	
LOCATION:		G-26-19S-36E, 2310 FNL, 2175 FEL		COUNTY:		Lea Co., NM	
SPUD/TD DATE:		6/30/1997		COMP. DATE:			
PREPARED BY:		Daniel Pyziak		DATE:			
TD (ft): 7,550.0		KB Elev. (ft): 3680.0		KB to Ground (ft)		13.0	
PBTD (ft): 7,470.0		Ground Elev. (ft): 3667.0					
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)			
Surface Casing	8-5/8" (Cmt. w/ 400sx., Circ.)	24.00	J-40	0.00	1,250.00		
Prod. Casing	5-1/2" (Cmt, ECP DV tool @ 7082' Stg 1: 125 sxs, Stg :2 925 sxs	15.50 & 17.00	J-55	0.00	7,550.00		
Tubing	2-7/8"	6.50	J-55	0.00	7,402.00		
PRODUCTION TBG STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)		
1	2-7/8" 6.5 LB/FT J-55 TBG			1,499.50	1499.50		
2	SN			0.50	1500.00		
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PRODUCTION ROD STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)		
1							
2							
3							
4							
5							
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7							
8							
9							
10							
SURFACE EQUIPMENT							
PUMPING UNIT SIZE:				MOTOR HP:			
PUMPING UNIT MAKE:				MOTOR MAKE:			
PERFORATIONS							
Form.	Intervals						
Blinebry	5953' - 5987' (Sqz'd and tested good to 500 psi)						
Tubb	6538' - 6659' (Sqz'd and tested good to 500 psi)						
ABO	7082-7406'						

8-5/8" CSG.
Set at 1250'
Cmt to Surf

1200' Perf and Attempt
Circ - no circ 1.2 bpm
at 1100 psi

1300' Perf and Attempt
Circ - no circ 1.2 bpm
at 1100 psi

TOC at 3556' via CBL

RBP at 5900'
Blinebry Perfs
5953' - 5987'
Sqz'd w/ cmt

Tubb Perfs
6583' - 6659'
Sgz'd w/ cmt

External Csg Packer
at 7082', 2nd Stage Cmt
925 Sxs Lead, 150 Sxs Tail
Good Circ Throughout Job

CIBP at 7025' + 35' cmt
Csg Leak 7049' - 7115'
Sqz'd w/ 20 sxs,
DO and test to 750 psi

ABO Perfs:
7082' - 7406'

5.5" Csg at 7550'
Cmt Stg 1 w/ 125 sxs
Open DV Tool
Circ 40 sxs to Surf

PBTD: 7,470
TD: 7,550

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 290676

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 290676
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT/TA MIT/BHT test	12/4/2023