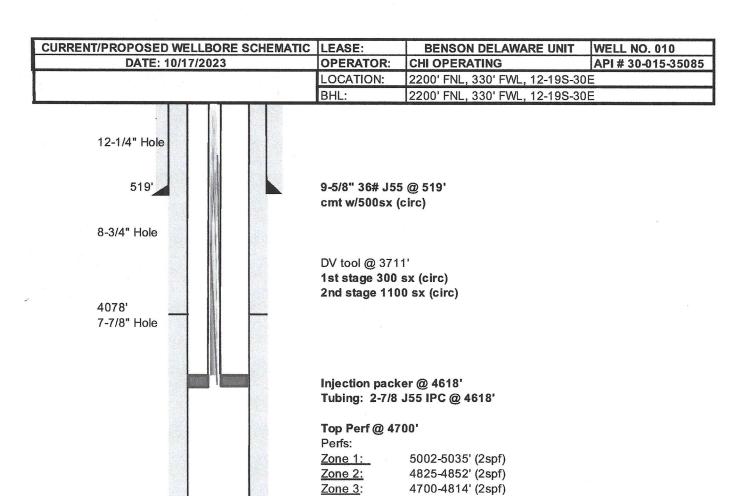
Received by OED. Apply 1872 628 15140:		Form (Pdg31 of 4
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-35085
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	541141 5, 11111 5, 555	Federal
87505	ICEC AND DEDODTE ON WELL C	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Benson Delaware Unit
PROPOSALS.)		8. Well Number
Type of Well: Oil Well     Name of Operator	Gas Well Other: Injection	010
Chi Operating Inc.		9. OGRID Number 4378
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1799; Midland, TX 7970	2	Benson Delaware
4. Well Location		
Unit LetterH:	2200 feet from the North line and	330 feet from the West line
Section 11	Township 19S Range 30H	
	11. Elevation (Show whether DR, RKB, RT, GR,	, etc.)
	3421'	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DOTHER:  13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recomposed with the composed completion or recomposed completion or recomposed we proposed completion or recomposed completion or recomposed completion.	PLUG AND ABANDON REMEDIAL V CHANGE PLANS COMMENCE MULTIPLE COMPL CASING/CEN  OTHER:  oleted operations. (Clearly state all pertinent details ork). SEE RULE 19.15.7.14 NMAC. For Multiple	SUBSEQUENT REPORT OF:  NORK
tubing leak. The procedure and v	•	ans wen to diagnose and repair suspected
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my know	rledge and belief.
SIGNATURE: SUSAN B.	Maurale TITLE Regulatory Consultan	<u>nt</u> <u>DATE</u> <u>10/18/23</u>
Type or print name Susan B. Ma For State Use Only	nunder E-mail address: SMaunder@proto	<u>onmail.com</u> PHONE: <u>432-556-6501</u>
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		



5-1/2" 15.5# J55 @ 5,255'

PBTD 5187' 5255'

TD 5258'

## Benson Delaware Unit #010 30-015-35085 Tubing Inspection and Repair Procedure

- -MIRU
- -NU BOP
- -TIH to unseat pkr & pull tbg
- -TOOH pkr & tbg
- -Inspect pkr
- -Inspect tbg & replace jts as necessary
- -RIH w/tbg, set pkr w/in 100' of top perf (4700')
- -Notify OCD re: MIT to witness
- -RDMO

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 277171

## **CONDITIONS**

Operator:	OGRID:
CHI OPERATING INC	4378
P.O. Box 1799	Action Number:
Midland, TX 79702	277171
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Please ensure that if a tubing replacement is needed, make sure same tubing size is replaced as it is stipulated in the respective order. And, the packer shall not be set more than 100 ft. from top of the perforation or top part of the open hole of the injection interval.	11/17/2023
mgebremichael	If tubing replacement is required, same size tube shall be replaced as prescribed in the respective order and the packer setting depth shall not exceed more than 100 ft above the top of the perforation or top part of the open hole of the injection interval.	12/6/2023