<u>00</u>
2
<u>.</u>
District I
1625 N. French Dr., Hobbs, NM 88240
Spistrict II
3811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Proposed Alt	Pit, Below-Grade Tank, or ernative Method Permit or Closure Plan	Application
Type of action: Relay	y grade tank registration	Application
	it of a pit or proposed alternative method	
	re of a pit, below-grade tank, or proposed alternative m	nethod
	fication to an existing permit/or registration	normitted nit below grade tonk
or proposed alternative me	thod	-permitted pit, below-grade tank,
Instructions: Please submit of	one application (Form C-144) per individual pit, below-grad	e tank or alternative request
Please be advised that approval of this request does r environment. Nor does approval relieve the operator	of relieve the operator of liability should operations result in poll of its responsibility to comply with any other applicable govern	ution of surface water, ground water or the nental authority's rules, regulations or ordinances.
1. Operator: Dugan Production Corp.	OGRID #: 00	06515
Address: PO Box 420, Farmington, NM 8749		
Facility or well name: Monte Carlo Com #1		
API Number: <u>30-045-25866</u>	OCD Permit Number:	
U/L or Qtr/Qtr K Section	7 Township 30N Range 14W Cou	nty: San Juan
Center of Proposed Design: Latitude 36.8251	.7 Longitude -108.35393 N/	AD83
Surface Owner: Sector Federal State Privat	e Tribal Trust or Indian Allotment	
Permanent Emergency Cavitation [Lined Unlined Liner type: Thicknes String-Reinforced Liner Seams: Welded Factory Oth	P&A Multi-Well Fluid Management Low of smil LLDPE HDPE PVC Other	Chloride Drilling Fluid 🗌 yes 🗋 no
3. Below-grade tank: Subsection I of 19.15	5.17.11 NMAC	
Volume: bbl Type	of fluid: Produced Water	
Tank Construction material:		
Secondary containment with leak detection	The Visible sidewalls, liner, 6-inch lift and automatic overf	low shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls	lewalls only 🔲 Other	_
Liner type: Thickness	HDPE PVC Other	
4.		
Alternative Method:		
Submittal of an exception request is required.	Exceptions must be submitted to the Santa Fe Environmental	Bureau office for consideration of approval.
SI		
Fencing: Subsection D of 19.15.17.11 NMAC	C (Applies to permanent pits, temporary pits, and below-grade	e tanks)
Chain link, six feet in height, two strands o	f barbed wire at top (Required if located within 1000 feet of a	permanent residence, school, hospital,
institution or church)		-
Four toot height, four strands of barbed with	e evenly spaced between one and four feet	
Alternate. Please specify <u>4'=3' Hog wire</u>		
2 9 9		
Form C-144	Oil Conservation Division	Page 1 of 6

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7.

9.

Screen 🗌 Netting 🗌 Other

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

🛛 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

□ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting		
Ground water is less than 25 feet below the bo - MM Office of the State Engineer - iW	ttom of a low chloride temporary pit or below-grade tank. ATERS database search; [] USGS; [] Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bo NM Office of the State Engineer - iWATERS dat	ttom of a Temporary pit, permanent pit, or Multi-Well Fluid Manage abase search; USGS; Data obtained from nearby wells	ement pit .
Within incorporated municipal boundaries or with adopted pursuant to NMSA 1978, Section 3-27-3 - Written confirmation or verification from	hin a defined municipal fresh water well field covered under a municipal c , as amended. (Does not apply to below grade tanks) a the municipality; Written approval obtained from the municipality	ordinance 🗌 Yes 🗋 No
Within the area overlying a subsurface mine. (Do - Written confirmation or verification or m	es not apply to below grade tanks) ap from the NM EMNRD-Mining and Mineral Division	🗋 Yes 🗌 No
Within an unstable area. (Does not apply to belo - Engineering measures incorporated into t Society: Topographic map	w grade tanks) he design; NM Bureau of Geology & Mineral Resources; USGS; NM Geo	ological 🛛 Yes 🗋 No
Within a 100-year floodplain. (Does not apply to - FEMA map	below grade tanks)	🗋 Yes 🗌 No
Below Grade Tanks		
Within 100 feet of a continuously flowing waterc from the ordinary high-water mark). - Topographic map; Visual inspection (cer	ourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (i tification) of the proposed site	measured 🔲 Yes 🗌 No
Within 200 horizontal feet of a spring or a fresh v - NM Office of the State Engineer - iWAT	vater well used for public or livestock consumption;. ERS database search; Visual inspection (certification) of the proposed site	Yes No
Temporary Pit using Low Chlorid	e Drilling Fluid (maximum chloride content 15,000 mg/liter)	040 26:40
Within 100 feet of a continuously flowing water or playa lake (measured from the ordinary high-w - Topographic map; Visual inspection (cer	ourse, or any other significant watercourse or within 200 feet of any lakeb vater mark). (Applies to low chloride temporary pits.) tification) of the proposed site	red, sinkhole, DYes DNo
Within 300 feet from a occupied permanent resid application.	ence, school, hospital, institution, or church in existence at the time of init	ial 🗌 Yes 🗌 No
- Visual inspection (certification) of the pr	oposed site; Aerial photo; Satellite image	, ion
Within 200 horizontal feet of a spring or a private watering purposes, or 300feet of any other fresh v NM Office of the State Engineer - iWATERS dat	e, domestic fresh water well used by less than five households for domestic water well or spring, in existence at the time of the initial application. tabase search; Visual inspection (certification) of the proposed site	c or stock
Form C-144	Oil Conservation Division	Page 2 of 6

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identificat	ion map; Topographic map; Visual inspect	ion (certification) of the proposed site	Yes No
<u>Temporary Pit Non-low chloride d</u>	rilling fluid		
Within 300 feet of a continuously flowing waterc or playa lake (measured from the ordinary high-w - Topographic map; Visual inspection (cer	ourse, or any other significant watercourse, vater mark). tification) of the proposed site	, or within 200 feet of any lakebed, sinkhole,	
Within 300 feet from a permanent residence, scho - Visual inspection (certification) of the pro-	ool, hospital, institution, or church in existe oposed site; Aerial photo; Satellite image	nce at the time of initial application.	
Within 500 horizontal feet of a spring or a private watering purposes, or 1000 feet of any other fresh - NM Office of the State Engineer - iWAT	e, domestic fresh water well used by less that a water well or spring, in the existence at the ERS database search; Visual inspection (ce	an five households for domestic or stock e time of the initial application; rtification) of the proposed site	Yes No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identificat	ion map; Topographic map; Visual inspect	ion (certification) of the proposed site	Yes No
Permanent Pit or Multi-Well Fluid	Management Pit		
Within 300 feet of a continuously flowing waterc lake (measured from the ordinary high-water mar	ourse, or 200 feet of any other significant v k).	vatercourse, or lakebed, sinkhole, or playa	
- I opographic map; Visual inspection (cer	tification) of the proposed site		
- Visual inspection (certification) of the pro-	nooi, hospital, institution, or church in exist oposed site; Aerial photo; Satellite image	ence at the time of initial application.	Yes 🗋 No
Within 500 horizontal feet of a spring or a fresh winitial application. - NM Office of the State Engineer - iWAT	water well used for domestic or stock water ERS database search; Visual inspection (ce	ing purposes, in existence at the time of rtification) of the proposed site	🗌 Yes 🗌 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identificat	ion map; Topographic map; Visual inspect	ion (certification) of the proposed site	Yes 🗌 No
 attached. Hydrogeologic Report (Below-grade Tanks Hydrogeologic Data (Temporary and Emery Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate re Operating and Maintenance Plan - based up Closure Plan (Please complete Boxes 14 the 	 based upon the requirements of Paragragency Pits) - based upon the requirements of - based upon the appropriate requirements equirements of 19.15.17.11 NMAC bon the appropriate requirements of 19.15.1 rough 18, if applicable) - based upon the appropriate requirements of the applicable o	ph (4) of Subsection B of 19.15.17.9 NMAC of Paragraph (2) of Subsection B of 19.15.17. of 19.15.17.10 NMAC 7.12 NMAC propriate requirements of Subsection C of 19) NMAC 15.17.9 NMAC
and 19.15.17.13 NMAC		F. F	
Previously Approved Design (attach copy of	design) API Number:	or Permit Number:	
11. Multi-Well Fluid Management Pit Checklist: Instructions: Each of the following items must attached. Design Plan - based upon the appropriate r Operating and Maintenance Plan - based u A List of wells with approved application f Closure Plan (Please complete Boxes 14 th and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requ Siting Criteria Compliance Demonstration Previously Approved Design (attach copy of	Subsection B of 19.15.17.9 NMAC be attached to the application. Please indu- equirements of 19.15.17.11 NMAC pon the appropriate requirements of 19.15. for permit to drill associated with the pit. mough 18, if applicable) - based upon the ap- irements of Paragraph (4) of Subsection B of s - based upon the appropriate requirements design) API Number:	icate, by a check mark in the box, that the do 17.12 NMAC ppropriate requirements of Subsection C of 19 of 19.15.17.9 NMAC s of 19.15.17.10 NMAC or Permit Number:	cuments are 9.15.17.9 NMAC
Form C-144	Oil Conservation Division	Page 3 of 6	

f 28		
age 4 o	12. <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the o	documents are
Ρ	attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC	
	 Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan 	
	 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan 	
	 Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan 	
	Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	(iii)
	13. <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
	Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit
	Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)	
	 On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method 	
	closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
	15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	rce material are Please refer to
	 Ground water is less than 25 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	☐ Yes ☐ No ☐ NA
	Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
	 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	☐ Yes ☐ No ☐ NA
5:40 AM	 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
3 9:1	 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No
12/6/202	Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	🗌 Yes 🗍 No
CD:	Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
ed by 0	Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes 🗌 No
eceiv	Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
×	Form C-144 Oil Conservation Division Page 4 of	6

Released to Imaging: 12/7/2023 1:26:40 PM

adopted pursuant to NMSA 1978, Section 3-27-3, a - Written confirmation or verification from t	as amended. he municipality; Written approval obtained from the mu	nicipality 🗌 Yes 🗌 No
 Within the area overlying a subsurface mine. Written confirmation or verification or map 	p from the NM EMNRD-Mining and Mineral Division	🗌 Yes 🗌 No
Within an unstable area. - Engineering measures incorporated into the Society: Topographic map	e design; NM Bureau of Geology & Mineral Resources;	USGS; NM Geological
Within a 100-year floodnlain		Yes 🗋 No
- FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 Nilling) by a check mark in the box, that the documents and Siting Criteria Compliance Demonstrations Proof of Surface Owner Notice - based upon Construction/Design Plan of Burial Trench Construction/Design Plan of Temporary Pit Protocols and Procedures - based upon the a Confirmation Sampling Plan (if applicable) Waste Material Sampling Plan - based upon Disposal Facility Name and Permit Number Soil Cover Design - based upon the appropring Re-vegetation Plan - based upon the appropring Site Reclamation Plan - based upon the appropring	MAC) Instructions: Each of the following items must re attached. - based upon the appropriate requirements of 19.15.17.1 in the appropriate requirements of Subsection E of 19.15. (if applicable) based upon the appropriate requirements (for in-place burial of a drying pad) - based upon the app ppropriate requirements of 19.15.17.13 NMAC - based upon the appropriate requirements of 19.15.17.13 NMAC (for liquids, drilling fluids and drill cuttings or in case of iate requirements of Subsection H of 19.15.17.13 NMAC riate requirements of Subsection H of 19.15.17.13 NMAC	be attached to the closure plan. Please indicate, 0 NMAC 17.13 NMAC of Subsection K of 19.15.17.11 NMAC propriate requirements of 19.15.17.11 NMAC 3 NMAC n-site closure standards cannot be achieved) C C MAC
17. <u>Operator Application Certification</u> : I hereby certify that the information submitted wit Name (Print):	h this application is true, accurate and complete to the b	est of my knowledge and belief.
Signature:	Date:	
e-mail address:	Telephone:	
18. <u>OCD Approval:</u> Permit Application (includin	ng closure plan) 🕱 Closure Plan/(ohily/) 🔲 OCD Co	nditions (see attachment)
OCD Representative Signature:	ia Venegas	Approval Date: <u>12/07/2023</u>
Title: Environmental Specialist	OCD Permit Number	BGT1
^{19.} <u>Closure Report (required within 60 days of clos</u> Instructions: Operators are required to obtain an The closure report is required to be submitted to t section of the form until an approved closure plan	ure completion): 19.15.17.13 NMAC a approved closure plan prior to implementing any clos the division within 60 days of the completion of the clos in has been obtained and the closure activities have been Closure Complet	ure activities and submitting the closure report. sure activities. Please do not complete this n completed. ion Date:
20. Closure Method: ⊠ Waste Excavation and Removal □ On-Site □ If different from approved plan, please explain	Closure Method Alternative Closure Method	Waste Removal (Closed-loop systems only)
 21. Closure Report Attachment Checklist: Instruct mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and Proof of Deed Notice (required for on-site c Plot Plan (for on-site closures and temporary Confirmation Sampling Analytical Results (Waste Material Sampling Analytical Results Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seedin 	<i>ions: Each of the following items must be attached to</i> division) losure for private land only) y pits) if applicable) s (required for on-site closure) og Technique	the closure report. Please indicate, by a check
On-site Closure Location: Latitude	Longitude	NAD: 1927 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _Kevin Smaka

Signature:

enin Som ho

Title: <u>Regulatory Engineer</u>

Date: 12.6.23

e-mail address: Kevin.Smaka@duganproduction.com

Telephone: _____505-325-1821 x1049

22.

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Latest Update

Your item arrived at the FARMINGTON, NM 87499 post office at 3:47 am on October 27, 2023 and is ready for pickup. Your item may be picked up at GRAND JUNCTION, 241 N 4TH ST, GRAND JUNCTION, CO 815019998, M-F 0900-1715; SAT 1000-1330.

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Available for Pickup Available for Pickup

GRAND JUNCTION 241 N 4TH ST GRAND JUNCTION CO 81501-9998 M-F 0900-1715; SAT 1000-1330 October 27, 2023, 3:47 am

Arrived at Post Office FARMINGTON, NM 87401 October 27, 2023, 3:46 am

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101 October 26, 2023, 1:35 am

In Transit to Next Facility October 25, 2023

Arrived at USPS Regional Destination Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER October 23, 2023, 8:49 pm

Unclaimed/Being Returned to Sender

GRAND JUNCTION, CO 81501 October 20, 2023, 12:35 pm Released to Imaging: 12/7/2023 1:26:40 PM

FAQs)

Recipient Available)

Page 8 of 28

GRAND JUNCTION, CO 81501 October 5, 2023, 12:19 pm

Reminder to pick up your item before November 10, 2023

GRAND JUNCTION, CO 81502 September 27, 2023

Available for Pickup

GRAND JUNCTION 241 N 4TH ST GRAND JUNCTION CO 81501-9998 M-F 0900-1715; SAT 1000-1330 September 22, 2023, 11:49 am

Departed USPS Regional Facility

GRAND JUNCTION CO DISTRIBUTION CENTER September 22, 2023, 4:05 am

Arrived at USPS Regional Destination Facility

GRAND JUNCTION CO DISTRIBUTION CENTER September 21, 2023, 6:27 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 19, 2023, 7:55 am

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101 September 18, 2023, 10:03 pm

Accepted at USPS Origin Facility

FARMINGTON, NM 87401 September 18, 2023, 8:48 pm

Hide Tracking History

Received by OCD: 12/6/2023 9:15:40 AM

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Whereis-my-package)

Kevin Smaka

Page 9 of 28

From:	Kevin Smaka
Sent:	Friday, September 15, 2023 2:08 PM
То:	'Barr, Leigh, EMNRD'; 'Adeloye, Abiodun A'
Cc:	Tyra Feil; Carlos Ramos; Dalvin Harrison
Subject:	BGT Closure Sampling

Dugan will be closing 2 BGTs and collecting soil samples this coming Wednesday, 9/20/23 @ 10:00 AM. We will be collecting samples from Dugan's Monte Carlo #1 wellsite and Dugan's Carpenter #1E well site.

Here are the sites information:

Monte Carlo #1 30-045-25866 K-07-30N-14W 1450 FSL 1450 FWL

Carpenter Com #1E 30-045-23613 F-25-30N-14W 1850 FNL 1480 FWL

The Monte Carlo #1 is a fee lease and a certified letter has been mailed to the land owner of our planned closure. A copy of that notice will be included in the closure report when the C-144 is filed.

Kevin Smaka P.E. Regulatory Engineer Dugan Production Corp 505-486-6207

Dugan Production Corp. Monte Carlo Com #1 BGT Closure Report API# 30-045-25866 K-07-30N-14W

1450 FSL 1450 FWL

Dugan Production Corp. has closed the BGT located at the Monte Carlo com #1 well location. Dugan commenced closure activities on 9/20/2023 by removing the steel pit and sampling soils below the BGT, including wet or stained soils. Soil samples were collected at a depth of 8' below grade surface. Soil samples were taken to a local lab and analyzed for chlorides, benzene, toluene, ethyl benzene, xylene and total petroleum hydrocarbons.

Prior to commencing these activities notice was provided to the landowner as well as the OCD of our intent to close the pit. Proof of the notice has been included with this report.

A copy of the lab results has been included with this report. A tabulation of the results is found here:

	BTEX		ТРН		Chlorides
Location	(mg/kg)		(mg/kg)		(mg/kg)
Monte					
Carlo Com					
#1		0		0	1880

Based on the information found in hydrogeologic reports for nearby wells, the depth to ground water is greater than 100 feet to the base of the BGT. This means that the standard of closure for chlorides is 20,000 mg/mg. As such these results meet the standard for closure under NMAC 19.15.29 and 19.15.17.

When making the depth to groundwater determination, Dugan consulted the hydrogeologic report found in the BGT closure plan on file with the NMOCD. The data found there indicates groundwater is greater than 200 feet from surface.

In addition Dugan collected data from the USGS and found the following data from a well located .6 miles from the BGT:

USGS 364907108205101 T30N.R14W.S18.214A 23-4 Replacement Well

San Juan County, New Mexico

Latitude 36°49'07.52", Longitude 108°20'53.32" NAD83 Land-surface elevation 5,532.54 feet above NAVD88 The depth of the well is 1,029.5 feet below land surface. The depth of the hole is 1,142.0 feet below land surface. This well is completed in the Colorado Plateaus aquifers (N300COPLTS) national aquifer. This well is completed in the Pictured Cliffs Sandstone (211PCCF) local aquifer.

Date \$	Time \$	Ø Water-level date-time accuracy	❷ Parameter ≎ code	Water ievel, feet below land surface
2023-03-13	18:03 UTC	m	72019	482.56
2023-03-02	22:14 UTC	m	72019	481.83
2016-07-26	21:00 UTC	m	72019	407.18
2016-06-15	18:30 UTC	m	72019	404.31

In addition to the data provided here a map has been generated with the location if the referenced well identified as DGW reference well.

Once approved for closure Dugan will backfill the hole with non-contaminated fill material. The topping material will be of sufficient quality to allow for adequate regrowth.

The location will be seeded with a mix compatible and appropriate for the local vegetative community in the surrounding area.

Due to the lateness in the growing season the location will be seeded, in the Spring of 2023, and monitored for reclamation purposes. The seed will be disced and drilled with a drill seeder. Once successful reclamation has occurred Dugan will provide photo evidence to the division.

The following table is the seed menu we will use to formulate the seed mix:

Common Name	Scientific Names	Variety	Season	Form	PLS lbs/acre*
	Plant tv	vo of the followin	ig:		• • • • • •
Fourwing saltbush	Atriplex canescens	VNS	Cool	Shrub	2.0
Antelope bitterbrush	Purshia tridentata	VNS	Cool	Shrub	2.0
Winterfat	Krascheninnikovia lanata	VNS	Cool	Shrub	2.0
	And thr	ee of the followin	ng:		
Indian ricegrass	Achnatherum hymenoides	Paloma or Rimrock	Cool	Bunch	4.0
Blue grama	Bouteloua gracilis	Alma or Hachita	Warm	Sod- forming	2.0
Galleta	Pleuraphis jamesii	Viva florets	Warm	Bunch/Sod -forming	3.0
Sand dropseed	Sporobolus cryptandrus	VNS	Warm	Bunch	0.5
Western wheatgrass	Pascopyrum smithii	Arriba	Cool	Sod- forming	4.0
	And on	e of the followin	g:		•
Bottle brush squirreltail	Elymus elymoides	Tusas or VNS	Cool	Bunch	3.0
Siberian wheatgrass	Agropyron fragile	Vavilov	Cool	Bunch	3.0
	And tw	vo of the followin	g		
Small burnet	Sanguisorba minor	Delar	Cool	Forb	2.0
Rocky Mtn. bee plant	Cleome serrulata	Local collection or VNS	Cool	Forb	0.25
Blue flax	Linum lewisii	Apar	Cool	Forb	0.25

Table 2. Menu based seed mix for use in reclamation for sagebrush/grass community (minimum requirement) **

Solid waste would have been hauled to either Envirotech or IEI land farm facilities:

Envirotech: Permit #NM01-0011 and IEI: Permit # NM01-0010B

Liquid waste would have been hauled to Dugan's SOB SWD facility:

Dugan's Sanchez O'Brien SWD #1 (Permit # SWD-694)









Report to: **Kevin Smaka**

5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Dugan Production Corp.

Project Name:

BGT Closure

Work Order:	E309158
Job Number:	06094-0177
Received:	9/21/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 9/26/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 9/26/23

Kevin Smaka PO Box 420 Farmington, NM 87499

Project Name: BGT Closure Workorder: E309158 Date Received: 9/21/2023 2:34:00PM

Kevin Smaka,

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Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/21/2023 2:34:00PM, under the Project Name: BGT Closure.

The analytical test results summarized in this report with the Project Name: BGT Closure apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

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West Texas Midland/Odessa Area Rayny Hagan Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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		Sample Sum	Sample Summary		
Dugan Production Corp. PO Box 420 Farmington NM, 87499		Project Name: Project Number: Project Manager:	BGT Closure 06094-0177 Kevin Smaka		Reported: 09/26/23 14:20
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Carpenter	E309158-01A	Soil	09/20/23	09/21/23	Glass Jar, 2 oz.
Monte Carlo	E309158-02A	Soil	09/20/23	09/21/23	Glass Jar, 2 oz.



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Sample Data

Dugan Production Corp.	Project Name:	BGI	Closure			
PO Box 420	Project Numbe	er: 0609	94-0177			Reported:
Farmington NM, 87499	Project Manag	jer: Kev	in Smaka			9/26/2023 2:20:54PM
	N	Ionte Carlo				
		E309158-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	/st: IY		Batch: 2338111
Benzene	ND	0.0250	1	09/22/23	09/25/23	
Ethylbenzene	ND	0.0250	1	09/22/23	09/25/23	
Tolucne	ND	0.0250	1	09/22/23	09/25/23	
o-Xylene	ND	0.0250	1	09/22/23	09/25/23	
p,m-Xylene	ND	0.0500	1	09/22/23	09/25/23	
Total Xylenes	ND	0.0250	1	09/22/23	09/25/23	
Surrogate: 4-Bromochlorobenzene-PID		94.4 %	70-130	09/22/23	09/25/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: IY		Batch: 2338111
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/23	09/25/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.2 %	70-130	09/22/23	09/25/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: JL		Batch: 2338102
Diesel Range Organics (C10-C28)	ND	25.0	1	09/22/23	09/23/23	
Oil Range Organics (C28-C36)	ND	50.0	1	09/22/23	09/23/23	
Surrogate: n-Nonane		93.9%	50-200	09/22/23	09/23/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: BA		Batch: 2339003
Chloride	1880	20.0	1	09/25/23	09/25/23	

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Dugan Production Corp.		Project Name:	B	GT Closure					Reported:
PO Box 420		Project Number:	06	5094-0177					
Farmington NM, 87499		Project Manager:	K	evin Smaka					9/26/2023 2:20:54PM
		Volatile O	rganics t	oy EPA 802	1 B				Analyst: IY
Analyte	Result	Reporting	Spike Level	Source	Rec	Rec	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2338111-BLK1)			_				Prepared: 0	9/22/23 A	nalvzed: 09/26/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xviene	ND	0.0250							
p.m-Xvlene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.56		8.00		94.5	70-130			
LCS (2338111-BS1)							Prepared: 0	9/22/23 A	nalyzed: 09/26/23
Benzene	4.26	0.0250	5.00		85.2	70-130			
Ethylbenzene	4.18	0.0250	5.00		83.6	70-130			
Toluene	4.23	0.0250	5.00		84.7	70-130			
o-Xylene	4.25	0.0250	5.00		85.0	70-130			
p,m-Xylene	8.55	0.0500	10.0		85.5	70-130			
Total Xylenes	12.8	0.0250	15.0		85.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.58		8.00		94.8	70-130			
Matrix Spike (2338111-MS1)				Source:	E309162-	22	Prepared: 0	9/22/23 A	nalyzed: 09/26/23
Benzene	4.62	0.0250	5.00	ND	92.5	54-133			
Ethylbenzene	4.53	0.0250	5.00	ND	90.6	61-133			
Toluene	4.59	0.0250	5.00	ND	91.8	61-130			
o-Xylene	4.58	0.0250	5.00	ND	91.6	63-131			
p,m-Xylene	9.25	0.0500	10.0	ND	92.5	63-131			
Total Xylenes	13.8	0.0250	15.0	ND	92.2	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.60		8.00		95.0	70-130			
Matrix Spike Dup (2338111-MSD1)				Source:	E309162-	22	Prepared: 0	9/22/23 A	nalyzcd: 09/26/23
Benzene	4.28	0.0250	5.00	ND	85.5	54-133	7.78	20	
Ethylbenzene	4.20	0.0250	5.00	ND	84.0	61-133	7.56	20	
Toluene	4.26	0.0250	5.00	ND	85.2	61-130	7.46	20	
o-Xylene	4.26	0.0250	5.00	ND	85.2	63-131	7.24	20	
p,m-Xylene	8.58	0.0500	10.0	ND	85.8	63-131	7.52	20	
Total Xylenes	12.8	0.0250	15.0	ND	85.6	63-131	7.43	20	
Surrogate: 4-Bromochlorobenzene-PID	7.64		8.00		95.4	70-130	~		

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Dugan Production Corp. PO Box 420		Project Name: Project Number:	E	GT Closure					Reported:
Farmington NM, 87499		Project Manager:	ĸ	Cevin Smaka					9/26/2023 2:20:54PM
	No	onhalogenated C	rganics	by EPA 80	15D - GI	RO			Analyst: IY
Алајуtе	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2338111-BLK1)							Prepared: 0	9/22/23	Analyzed: 09/26/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.54		8.00		94.3	70-130			
LCS (2338111-BS2)							Prepared: 0	9/22/23	Analyzed: 09/26/23
Gasoline Range Organics (C6-C10)	43.5	20.0	50.0		86.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.50		8.00		93.8	70-130			
Matrix Spike (2338111-MS2)				Source:	E309162-:	22	Prepared: 0	9/22/23	Analyzed: 09/26/23
Gasoline Range Organics (C6-C10)	44.7	20.0	50.0	ND	89.3	70-130			
Surrogate: I-Chioro-4-fluorobenzene-FID	7.64		8.00		95.6	70-130			
Matrix Spike Dup (2338111-MSD2)				Source:	E309162-:	22	Prepared: 0	9/22/23	Analyzed: 09/26/23
Gasoline Range Organics (C6-C10)	44.3	20.0	50.0	ND	88.6	70-130	0.844	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130		··· ·	



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Dugan Production Corp. PO Box 420		Project Name: Project Number:	B(GT Closure					Reported:
Farmington NM, 87499		Project Manager:	K	evin Smaka					9/26/2023 2:20:54PM
	Nonh	alogenated Org	anics by	EPA 8015I	D - DRO	/ORO	-		Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2338102-BLK1)							Prepared: 0	9/22/23	Analyzed: 09/22/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	50.0		50.0		100	\$0-200			
LCS (2338102-BS1)							Prepared: 0	9/22/23	Analyzed: 09/23/23
Diesel Range Organics (C10-C28)	255	25.0	250		102	38-132			
Surrogate: n-Nonane	52.6		50.0		105	50-200			
Matrix Spike (2338102-MS1)				Source:	E309162-2	25	Prepared: 0	9/22/23	Analyzed: 09/23/23
Diesel Range Organics (C10-C28)	254	25.0	250	ND	102	38-132			
Surrogate: n-Nonane	52.6		\$0.0		105	50-200			
Matrix Spike Dup (2338102-MSD1)				Source:	E309162-2	25	Prepared: 0	9/22/23	Analyzed: 09/23/23
Diesel Range Organics (C10-C28)	251	25.0	250	ND	100	38-132	1.46	20	
Surrogate: n-Nonane	53.8		50.0		108	50-200			



Dugan Production Corp. PO Box 420 Farmington NM, 87499		Project Name: Project Number: Project Manager:	B 00 K	GT Closure 5094-0177 evin Smaka					Reported: 9/26/2023 2:20:54PN	A
		Anions l	by EPA 3	300.0/9056A	\				Analyst: BA	
Analyte	Rcsult mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limi %	t Notes	
Blank (2339003-BLK1)							Prepared: 0	9/25/23	Analyzed: 09/25/23	
Chloride	ND	20.0								
LCS (2339003-BS1)							Prepared: 0	9/25/23	Analyzed: 09/25/23	
Chloride	249	20.0	250		99.5	90-110				
Matrix Spike (2339003-MS1)				Source:	E309118-0)1	Prepared: 0	9/25/23	Analyzed: 09/25/23	
Chloride	403	20.0	250	160	97.2	80-120				
Matrix Spike Dup (2339003-MSD1)				Source:	E309118-0)1	Prepared: 0	9/25/23	Analyzed: 09/25/23	
Chloride	427	20.0	250	160	107	80-120	5.91	20		

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Dugan Production Corp.	Project Name:	BGT Closure	
PO Box 420	Project Number:	06094-0177	Reported:
Farmington NM, 87499	Project Manager:	Kevin Smaka	09/26/23 14:20

ND	Analyte NOT DETECTED at or above the reporting limi

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Project Information

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Envirotech Analytical Laboratory

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lient:	Dugan Production Corp. Da	te Received:	09/21/23	14:34	Work Order ID:	E309158
Phone:	505-486-6207 Da	te Logged In:	09/21/23	15:07	Logged In By:	Caitlin Mars
Email:	kevin.smaka@duganproduction.com Du	e Date:	09/28/23	17:00 (5 day TAT)		
Chain o	f Custody (COC)					
1. Does	the sample ID match the COC?		Yes			
2. Does	the number of samples per sampling site location match	the COC	Yes			
3. Were	samples dropped off by client or carrier?		Yes	Carrier: Kevin Smaka		
4. Was ti	he COC complete, i.e., signatures, dates/times, requested	analyses?	Yes		2	
5. Were	all samples received within holding time?	•	Yes			
	Note: Analysis, such as pH which should be conducted in the	field,			Common	e/Decolution
Come la	i.e, 15 minute hold time, are not included in this disucssion.				Commen	IS Resolution
Sample	AND A COC indicate standard TAT or Expedited TAT?		Vaa			
Somela	Coolor		105			
7. Was a	sample cooler received?		Vec			
8. If ves	, was cooler received in good condition?		Yee			
9. Was t	he sample(s) received intact, i.e., not broken?		Vac			
10. Wern	e custody/security seals present?		No			
11 If ve	s were custody/security seals intact?		NA			
12. Was (the sample received on ice? If yes, the recorded temp is 4°C, i.e., Note: Thermal preservation is not required, if samples are recommunes of sampling	, 6°±2°C ceived w/i 15	Yes			
13. If no	visible ice, record the temperature. Actual sample ten	nperature: <u>4</u> °	<u>C</u>			
Sample	<u>Container</u>					
14. Are	aqueous VOC samples present?		No			
15. Are	VOC samples collected in VOA Vials?		NA			
16. Is th	e head space less than 6-8 mm (pea sized or less)?		NA			
17. Was	a trip blank (TB) included for VOC analyses?		NA			
18. Are	non-VOC samples collected in the correct containers?		Yes			
19. Is the	e appropriate volume/weight or number of sample containers	collected?	Yes			
Field La	abel					
20. Wer	e field sample labels filled out with the minimum information Sample ID2	ation:	V			
1	Sample 1D? Date/Time Collected?		Yes			
	Collectors name?		Yes			
<u>Sample</u>	Preservation					
21. Doc	s the COC or field labels indicate the samples were prese	rvcd?	No			
22. Are	sample(s) correctly preserved?		NA			
24. Is la	b filteration required and/or requested for dissolved meta	ls?	No			
Multiph	ase Sample Matrix					
26. Doe:	s the sample have more than one phase, i.e., multiphase?		No			
27. If ye	s, does the COC specify which phase(s) is to be analyzed	1?	NA			
Subcon	tract Laboratory					
28. Are	samples required to get sent to a subcontract laboratory?		No			
29. Was	a subcontract laboratory specified by the client and if so	who?	NA	Subcontract Lab. NA		
	••••					

Signature of client authorizing changes to the COC or sample disposition.

Date



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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	291661
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition
		Date
vvenegas	None	12/7/2023

CONDITIONS

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Action 291661