

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576 and 30-025-42139
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Operating Company, LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver CO 80237		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Wells Number 1 and 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
10. Pool name or Wildcat Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


**Report for the Month ending October 31, 2023 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2**

This is the 138<sup>th</sup> monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow this month was directed to AGI #2. Injection parameters being monitored for AGI #1 (currently static) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 0 scf/hr, Average TAG Injection Pressure: 1,224 psig, Average TAG Temperature: 73 °F, Average Annulus Pressure: 60 psig, Average Pressure Differential: 1,164 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,190 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2 and has continued to drop. The BH pressure decreased significantly from last month, in keeping with the previous observations when AGI #1 was idle. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates.

The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 151,224 scf/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,426 psig, Average TAG Temperature: 102 °F, Average Annulus Pressure: 12 psig, Average Pressure Differential: 1,414 psig (Figures 5, 6, 7).

The Linam AGI #1 and AGI #2 wells are serving as a safe, effective and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The Linam AGI Facility permanently sequestered 4,483 Metric Tons of CO<sub>2</sub> for this month. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 11/3/2023  
Type or print name Alberto A. Gutierrez, RG E-mail address: [aag@geolex.com](mailto:aag@geolex.com) PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

# Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate

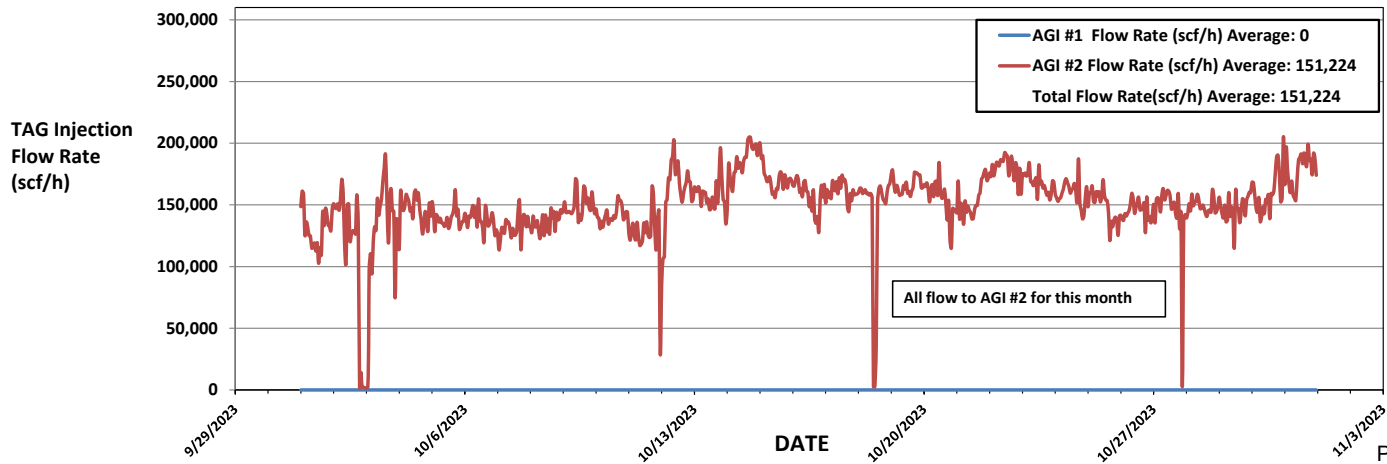
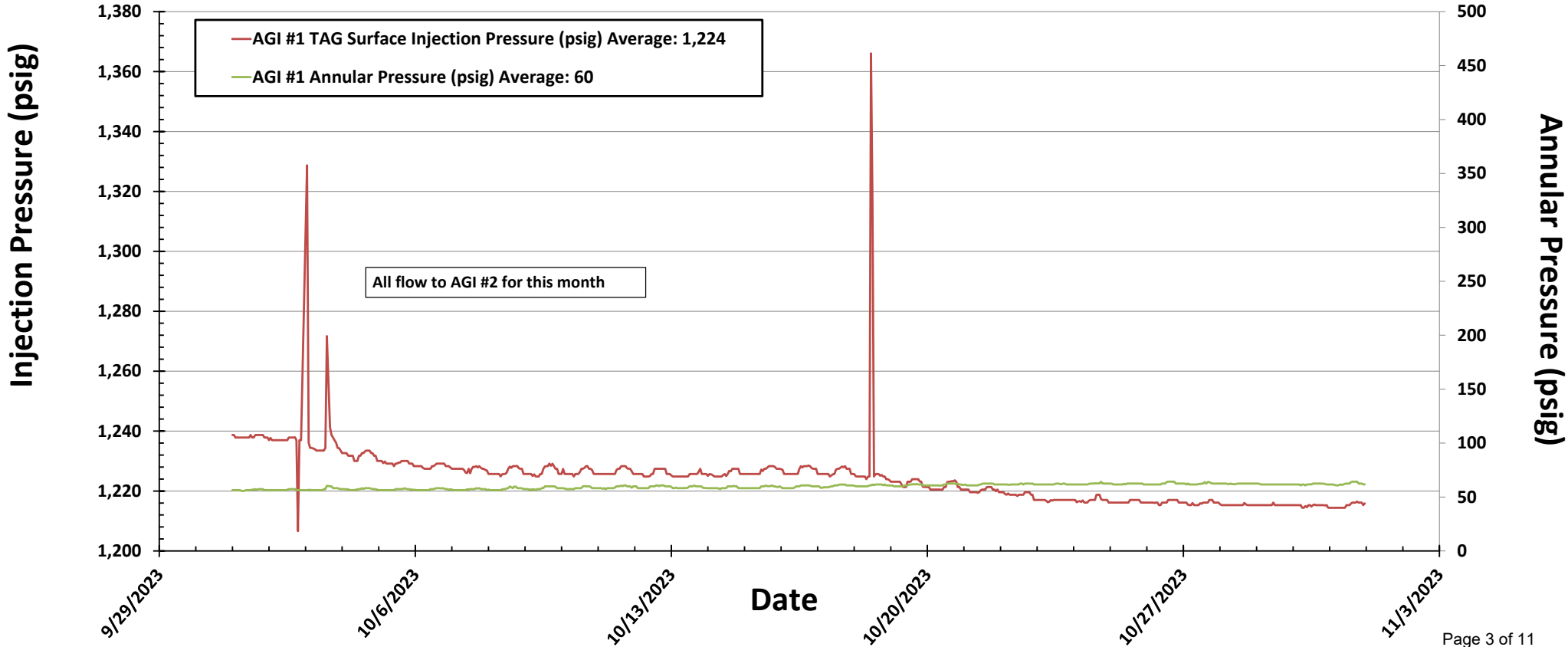
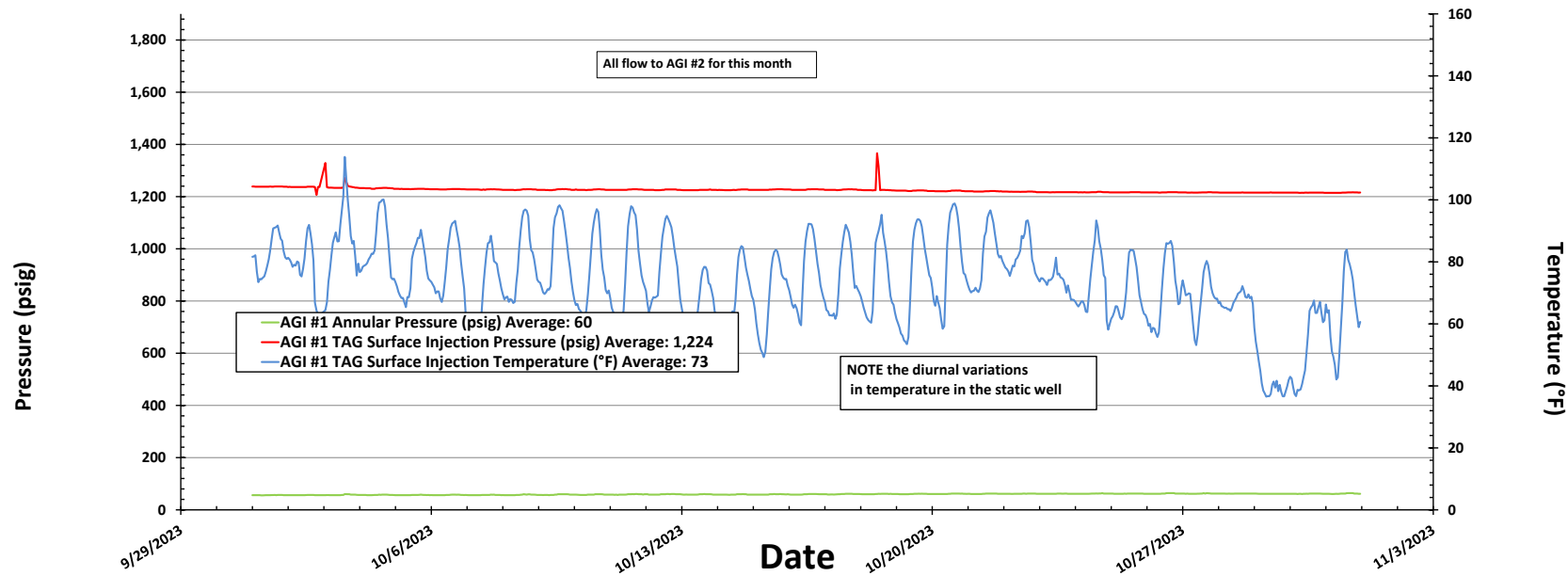


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure



**Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential**

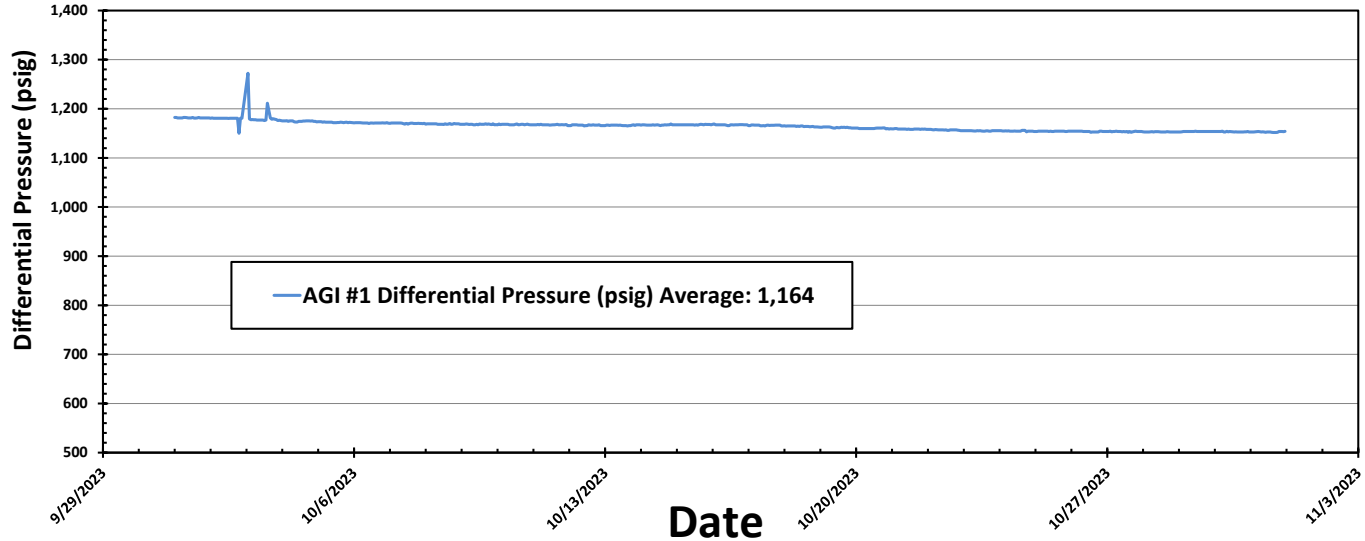
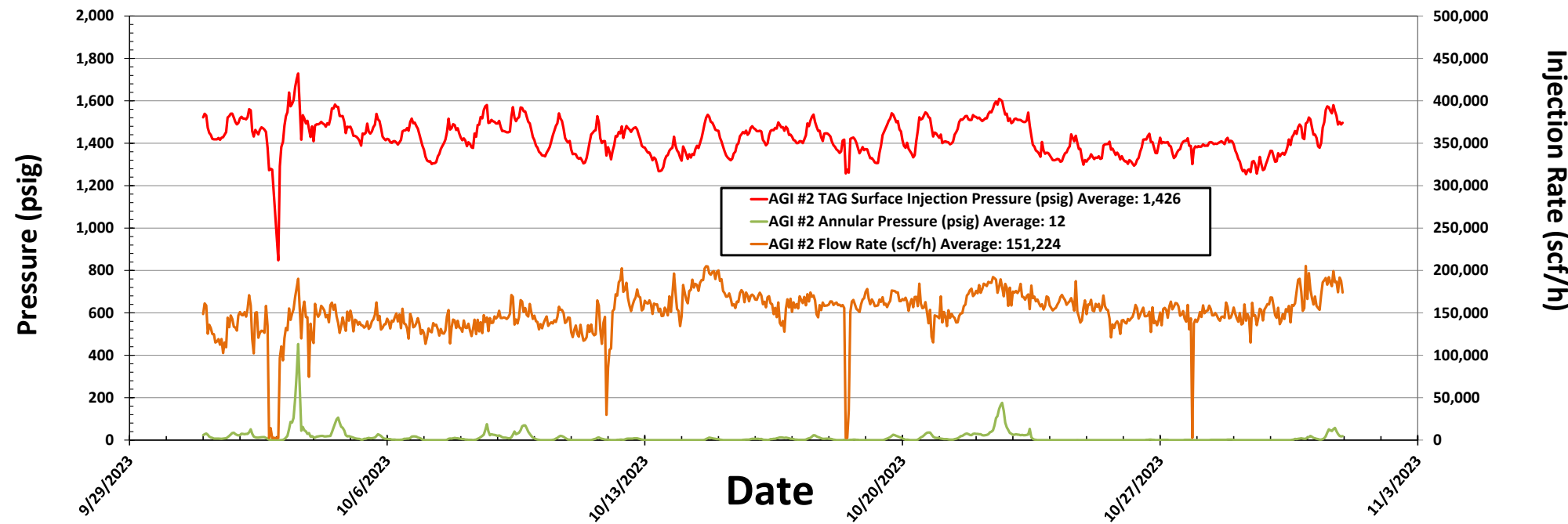
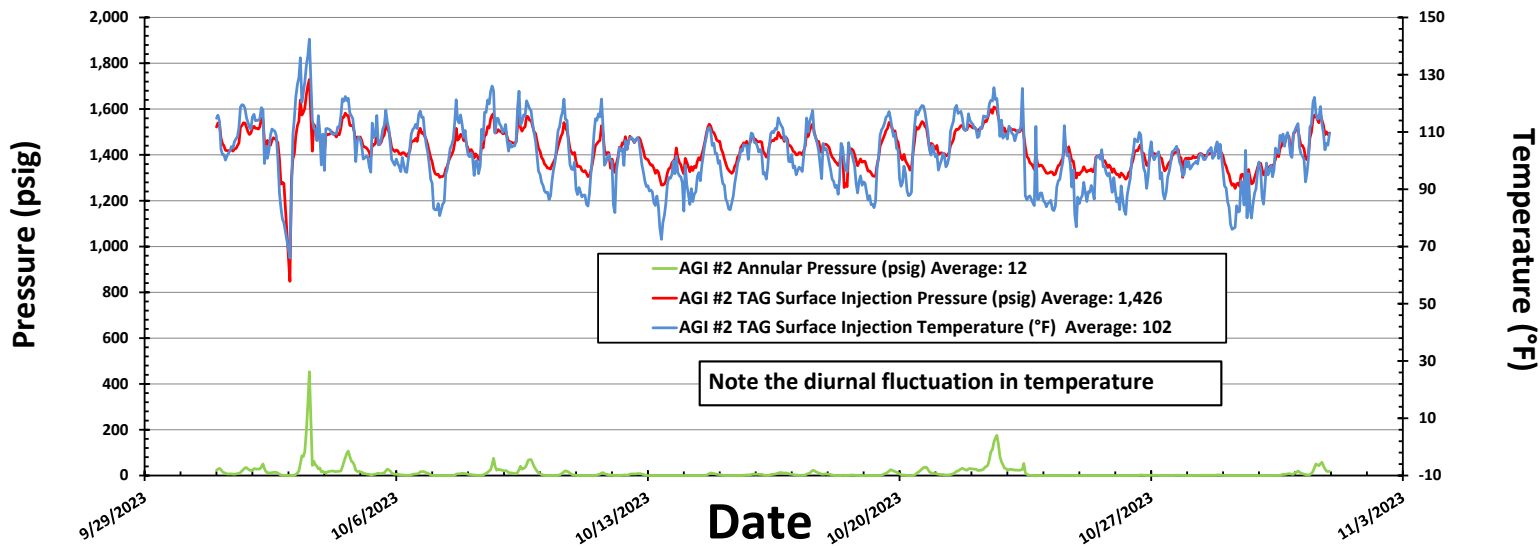


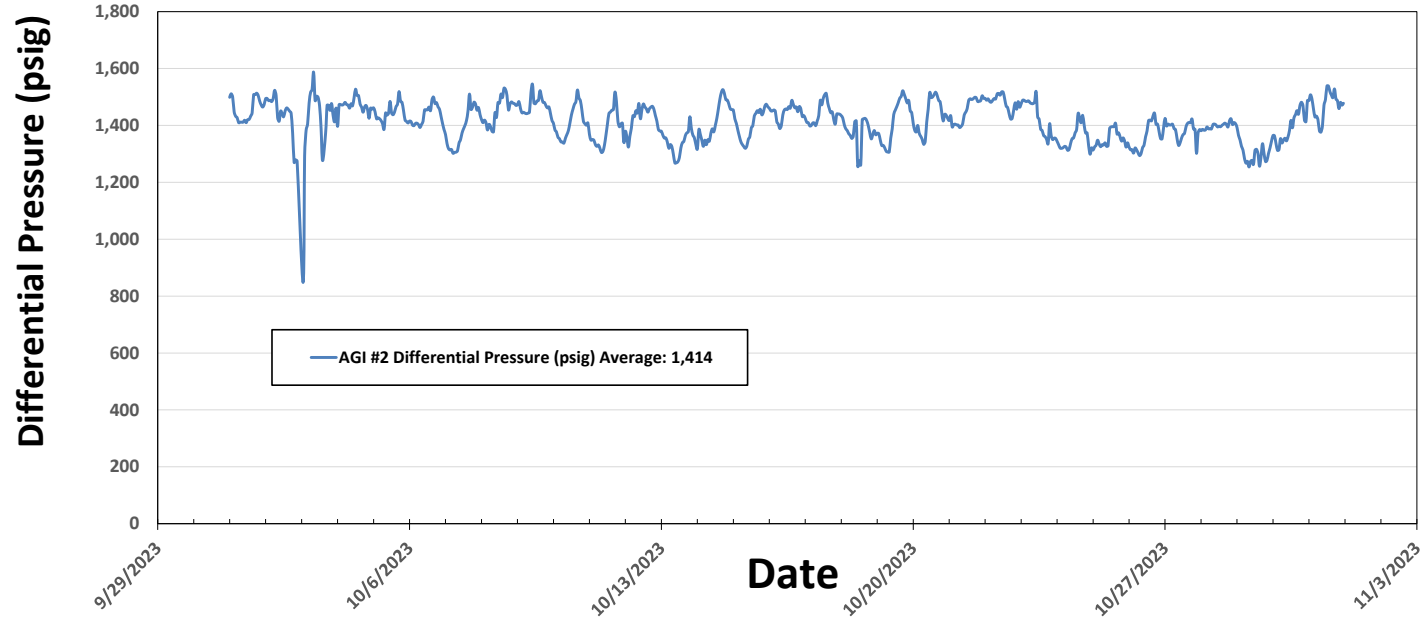
Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure



**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**

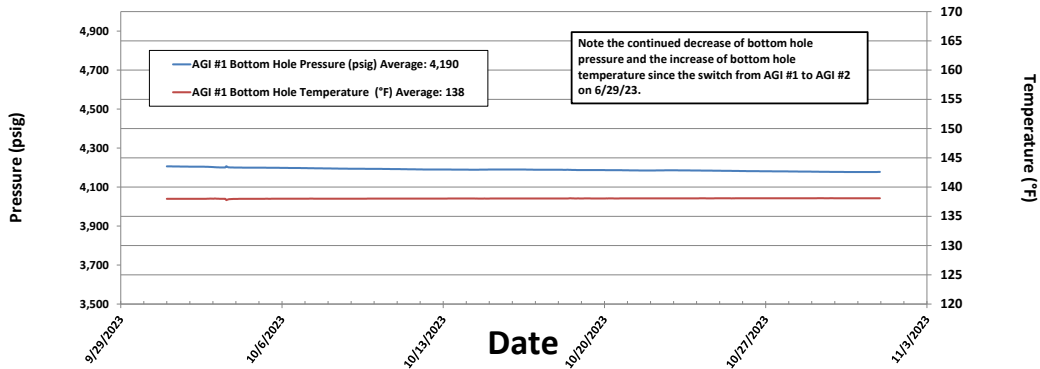


**FIGURE #7: LINAM AGI #2 TAG INJECTION PRESSURE AND CASING ANNULAR PRESSURE DIFFERENTIAL (PSIG)**

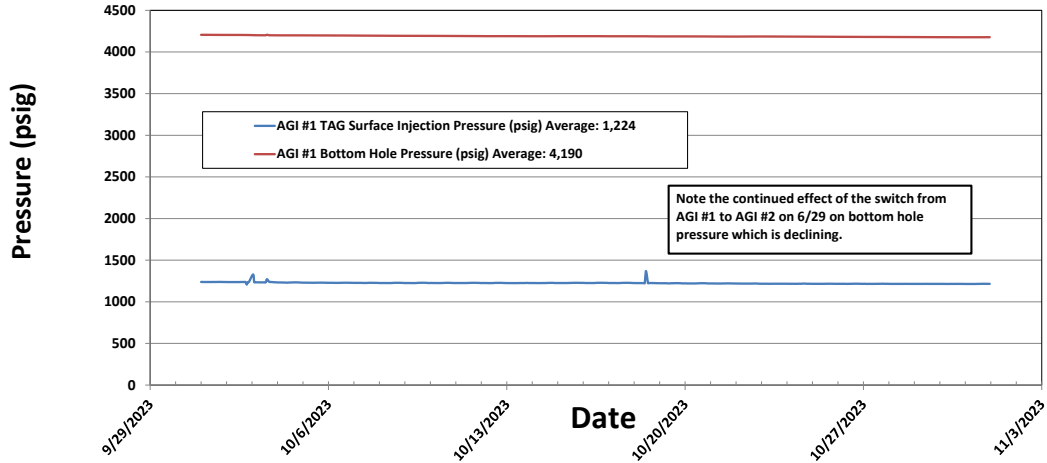


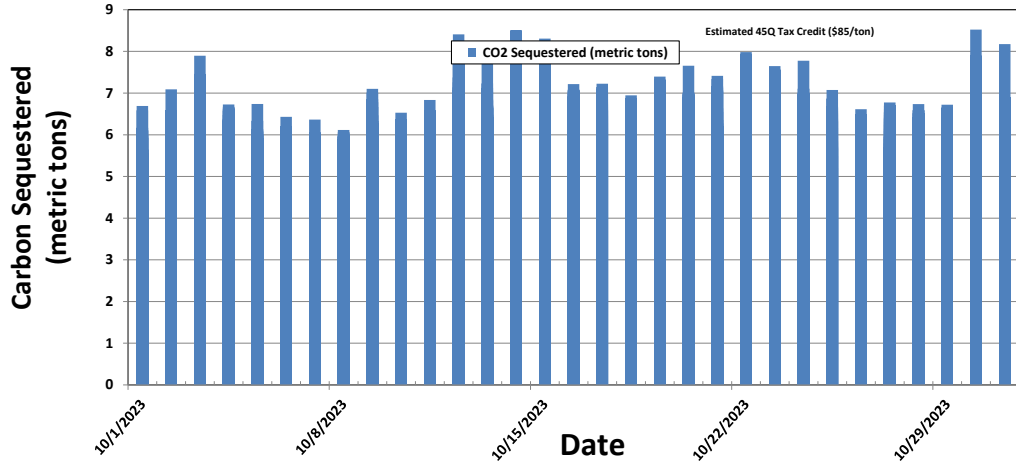


**Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature**



**Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure**



**Figure #10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 289559

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 289559
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	12/8/2023