Even by WCD: 52/12/2023 11:11:35 AM J.S. Department of the Interior SUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: GRENIER B	Well Location: T29N / R10W / SEC 4 / NENW / 36.75824 / -107.8924	County or Parish/State: SAN JUAN / NM
Well Number: 4E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03561	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3004529406	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### **Notice of Intent**

Sundry ID: 2765589

. .

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Type of Submission: Notice of Intent

Date Sundry Submitted: 12/12/2023

Date proposed operation will begin: 12/06/2023

Type of Action: Workover Operations Time Sundry Submitted: 08:30

**Procedure Description:** Hilcorp Energy requests approval to repair the bradenhead on the subject well per the attached REVISED procedure and wellbore diagram. This NOI replaces BLM AFMSS Sundry ID: 2765055 and NMOCD EPermits Action ID: 292444. Verbal approval to MIRU on 12/7/2023 and verbal approval for REVISED NOI on 12/12/2023 recieved from Kenny Rennick, BLM and Monica Kuehling, NMOCD.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

GRENIER\_B\_4E\_\_\_BH\_Repair\_NOI\_Revised\_20231212083000.pdf

Received by OCD: 12/12/2023 11:11:35 AM Well Name: GRENIER B	Well Location: T29N / R10W / SEC 4 / NENW / 36.75824 / -107.8924	County or Parish/State: SAN
Well Number: 4E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03561	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3004529406	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: TAMMY JONES** 

Signed on: DEC 12, 2023 08:30 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

State: NM

State:

Phone: (505) 324-5185

City: AZTEC

Email address: TAJONES@HILCORP.COM

# Field

Representative Name: Street Address: City: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 12/12/2023

## **Proposed BH Repair Procedure - NOI**

### Grenier B #4E

#### API # - 3004529406

#### Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. **Remember to notify NMOCD 24 hours prior to starting operations on location.** 

- 1. Verify all wellhead valves are operatable.
- 2. Move onto well location with land rig. Check well pressures on all casing strings and record (daily).
- 3. Check well for H2S and blow down well as necessary.
- 4. RD wellhead and RU BOPs. Function test BOP pipe rams and blind rams.
- 5. RIH with CIBP Setting BHA and set CIBP above the Chacra top perf. Load hole.
- 6. Shoot Squeeze Perfs just below Kirtland formation Top at 1,260' and 1550'
- 7. MIRU cement package squeeze production casing.
- 8. PU 4.5" cement DO BHA, and DO cement and CIBP with air package.
- 9. Perform BH test to ensure source of gas has been isolated from BH.
- 10. TIH with tubing and RTP well on plunger lift.

•

	rp Energy Company		ochema	tic - Curr	ent			
PI/UWI	e: GRENIER B #4E Surface Legal Location	Field Name		License No.		State/Province		Well Configuration Type
004529406 riginal KB/RT Ele	004-029N-010W vation (ft) RKB to GL (ft)	/-C BSN DK( Original Sp	PROGAS) #00 pud Date	Rig Release Dat	2	NEW MEXICO PBTD (AII)		Vertical Total Depth All (TVD)
,965.00	14.00		96 23:30	3/20/2002 1		Original Hole - 6,8	98.0	Original Hole - 7,089.
lost Recent	Job Primary Job Typ	na	Secondary Job Type		Actual Start Dat	•	End Dat	
xpense Wo			Secondary soo Type		12/6/2023	-	0.000	
D: 7,090.	0		Original H	lole [Vertical]				
MD (ftKB)			Ver	tical schemation	c (actual)			
14.1	gan fillethe Handah dhe thinn til de ee dah de mid	láth lith at think is a lit a thail				Casing Joints, 8 ! 8 5/8; 8.10	5/8in; 14	.00-350.00; 336.00; 1-1
351.0			1			Guide Shoe, 8 5/ 5/8; 8.10	8in; 350	.00-351.00; 1.00; 1-2; 8
1,125.0	— Ojo Alamo (Ojo Alamo (fi	nal))						
						Casing Joints 4	1/2in: 1/	.00-3,892.32; 3,878.32;
1,978.0	<ul> <li>Fruitland (Fruitland (final))</li> </ul>					1; 4 1/2; 4.00	1/211, 14	
	— Pictured Cliffs (Pictured C	liffs (final))						
3,124.0 - 	— Chacra (Chacra (final)) —					3,136.0-3,780.0ft		9/2002 00:00 (Chacra);
5,775.5								92.32-3,894.44; 2.12; 2-
3,894.4						4 1/2; 4.00	,, =,=	,
	Cliff House (Cliff House (fi	nal))						
3,974.1 -	Manada a Manada a (Earli)							
4,339.9	— Menefee (Menefee (final))					12122 1555 00		
4,559.9				888 <b>-</b>		4,340.0-4,556.00		8/2002 00:00 (Menefee )3-08
4,642.1	Point Lookout (Point Look	(out (final))				1,5 10:00 1,550:00	, 2002 1	
-			<b>M</b>			4,644.0-4,941.0ft Lookout); 4,644.0		9/2002 00:00 (Point
4,940.9				2000 5000		Casing Joints, 4		
	Gallup (Gallup (final))					3,147.96; 2-3; 4 1,		
6,620.1	Green Horn (Green Horn )							
	-Graneros (Graneros (final)	)						
6,737.9	— Dakota (Dakota (final))—							17/1997 00:00 (Upper
6,821.9				888 <b>-</b>		— Dakota); 6,738.00	)-6,822.0	0; 1997-02-17
0,02115						6 860.0-6 870.00	(Bon 2)	11/1997 00:00 (Dakota
6,870.1						6,860.00-6,870.00		
-					-			
6,900.9					-			
-								13/1997 00:00 (Dakota
6,912.1						6,902.00-6,912.00		
6,935.0				888 I		6,925.0-6,935.0ft Dakota); 6,925.00		7/1997 00:00 (Lower
0,0000								
6,959.0						6.959.0-6.970.0ft	(B on 2/	5/1997 00:00 (Lower
						Dakota); 6,959.00		
7,035.1	— Morrison (Morrison (final)	)				First C. H. C.		
						Float Collar, 4 1/ 4 1/2; 4.00	2in; 7,04	2.40-7,043.30; 0.90; 2-4
7,043.0							1/2in; 7,	043.30-7,085.76; 42.46;
7.095.6						5; 4 1/2; 4.00		
7,085.6						Float Shoe, 4 1/2 1/2; 4.00	in; 7,08	5.76-7,087.02; 1.26; 2-6;
7,089.9						.,.,		

#### **Tammy Jones**

From:	Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov></monica.kuehling@emnrd.nm.gov>
Sent:	Tuesday, December 12, 2023 6:50 AM
То:	Rennick, Kenneth G; Jackson Lancaster; Tammy Jones; Farmington Regulatory Techs
Cc:	Cary Green; Jake Stockton; Wayne Peace; John Brown; Austin Harrison; Trey Misuraca; Jose
	Morales; Hayden Moser; Monty Striegel - (C)
Subject:	RE: [EXTERNAL] RE: BH Repair NOI: Grenier B 4E API: 3004529406

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Please submit through epermitting – Notice - an MIT will need to be performed once cement is drilled out.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Monday, December 11, 2023 3:05 PM

To: Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Tammy Jones <tajones@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com> Cc: Cary Green <cgreen@hilcorp.com>; Jake Stockton <jstockton@hilcorp.com>; Wayne Peace <wpeace@hilcorp.com>; John Brown <jbrown@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Trey Misuraca <Trey.Misuraca@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Monty Striegel - (C) <Monty.Striegel@hilcorp.com>

Subject: Re: [EXTERNAL] RE: BH Repair NOI: Grenier B 4E API: 3004529406

The BLM finds the proposal appropriate,

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

From: Jackson Lancaster <Jackson.Lancaster@hilcorp.com> Sent: Monday, December 11, 2023 2:56 PM To: Tammy Jones <tajones@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov> Cc: Cary Green <cgreen@hilcorp.com>; Jake Stockton <jstockton@hilcorp.com>; Wayne Peace <wpeace@hilcorp.com>; John Brown <jbrown@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Trey Misuraca <Trey.Misuraca@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Monty Striegel - (C) <<u>Monty.Striegel@hilcorp.com</u>>

Subject: [EXTERNAL] RE: BH Repair NOI: Grenier B 4E API: 3004529406

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Team,

Please see the updated attached NOI for our path forward on the Grenier B 4E. Our proposed path forward is to shoot squeeze hole within the Kirtland formation and squeeze away cement and stop gas migration up the bradenhead.

Monica/Kenny,

Please let us know if you have any issues with this proposal.

Thanks, Jackson

From: Tammy Jones <tajones@hilcorp.com>

Sent: Thursday, December 7, 2023 2:55 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Farmington Regulatory Techs < <a href="https://www.farmingtonRegulatoryTechs@hilcorp.com">FarmingtonRegulatoryTechs@hilcorp.com</a>; Rennick, Kenneth G <krennick@blm.gov> Cc: Cary Green <cgreen@hilcorp.com>; Jake Stockton <jstockton@hilcorp.com>; Wayne Peace <wpeace@hilcorp.com>; John Brown <jbrown@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Trey Misuraca <Trey.Misuraca@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Monty Striegel - (C) < Monty.Striegel@hilcorp.com> Subject: RE: BH Repair NOI: Grenier B 4E API: 3004529406 Importance: High

Thank you Kenny.

Monica ~ Please review the BH NOI for the subject well. It has been submitted on OCD Permitting, ACTION ID 292444.

Thank you,

*Tammy Jones* | HILCORP ENERGY COMPANY | San Juan Regulatory | 505.324.5185 | tajones@hilcorp.com

Received by OCD: 12/12/2023 11:11:35 AM

From: Tammy Jones <<u>tajones@hilcorp.com</u>> Sent: Thursday, December 7, 2023 1:32 PM

To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>; Jackson Lancaster <<u>Jackson.Lancaster@hilcorp.com</u>>; Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Rennick, Kenneth G <<u>krennick@blm.gov</u>> Cc: Cary Green <<u>cgreen@hilcorp.com</u>>; Jake Stockton <<u>jstockton@hilcorp.com</u>>; Wayne Peace <<u>wpeace@hilcorp.com</u>>; John Brown <<u>jbrown@hilcorp.com</u>>; Austin Harrison <<u>aharrison@hilcorp.com</u>>; Trey Misuraca <<u>Trey.Misuraca@hilcorp.com</u>>; Jose Morales <<u>jomorales@hilcorp.com</u>>; Hayden Moser <<u>Hayden.Moser@hilcorp.com</u>>; Jose Morales <<u>jomorales@hilcorp.com</u>>; Monty Striegel - (C) <<u>Monty.Striegel@hilcorp.com</u>> Subject: BH Repair NOI: Grenier B 4E API: 3004529406 Importance: High

Kenny,

The NOI to repair the bradenhead for the subject has been submitted in AFMSS, **SUNDRY ID 2765055.** 

Monica,

After BLM approves the NOI, I will submit it in OCD Permitting and send you the Action ID. I've added the original email chain to the bottom of this email.

Thank you,

Tammy Jones | HILCORP ENERGY COMPANY | San Juan Regulatory | 505.324.5185 | tajones@hilcorp.com

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Thursday, December 7, 2023 1:06 PM

To: Jackson Lancaster <<u>Jackson.Lancaster@hilcorp.com</u>>; Farmington Regulatory Techs

<<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Tammy Jones <<u>tajones@hilcorp.com</u>>; Rennick, Kenneth G <<u>krennick@blm.gov</u>> **Cc:** Cary Green <<u>cgreen@hilcorp.com</u>>; Jake Stockton <<u>jstockton@hilcorp.com</u>>; Wayne Peace <<u>wpeace@hilcorp.com</u>>; John Brown <<u>jbrown@hilcorp.com</u>>; Austin Harrison <<u>aharrison@hilcorp.com</u>>; Trey Misuraca <<u>Trey.Misuraca@hilcorp.com</u>>; Jose Morales <<u>jomorales@hilcorp.com</u>>; Hayden Moser <<u>Hayden.Moser@hilcorp.com</u>>; Jose Morales <<u>jomorales@hilcorp.com</u>>; Monty Striegel - (C) <<u>Monty.Striegel@hilcorp.com</u>>

Subject: RE: [EXTERNAL] NOI: Grenier B 4E API: 3004529406

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NMOCD has no issues with prior approval from the BLM– in the future please send through chain of emails which would include the email to repair bradenhead.

Please submit through BLM and our epermitting system. Let me know action id when submitted.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - <u>monica.kuehling@emnrd.nm.gov</u> Received by OCD: 12/12/2023 11:11:35 AM

From: Jackson Lancaster <<u>Jackson.Lancaster@hilcorp.com</u>>

Sent: Thursday, December 7, 2023 12:43 PM

**To:** Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Tammy Jones <<u>tajones@hilcorp.com</u>>; Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>; Rennick, Kenneth G <<u>krennick@blm.gov</u>>

**Cc:** Cary Green <<u>cgreen@hilcorp.com</u>>; Jake Stockton <<u>jstockton@hilcorp.com</u>>; Wayne Peace <<u>wpeace@hilcorp.com</u>>; John Brown <<u>jbrown@hilcorp.com</u>>; Austin Harrison <<u>aharrison@hilcorp.com</u>>; Trey Misuraca <<u>Trey.Misuraca@hilcorp.com</u>>; Jose Morales <<u>jomorales@hilcorp.com</u>>; Hayden Moser <<u>Hayden.Moser@hilcorp.com</u>>; Jose Morales <<u>jomorales@hilcorp.com</u>>; Monty Striegel - (C) <<u>Monty.Striegel@hilcorp.com</u>>

Subject: [EXTERNAL] NOI: Grenier B 4E API: 3004529406

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Monica and Kenny,

Please see the attached NOI for our path forward on the outstanding Bradenhead directive on the Grenier B 4E. Please let us know if you have any questions or issues with our proposed path forward.

Thanks,

Jackson Lancaster SJS Ops Engineer Hilcorp Energy Company Office: 713-289-2629 Cell: 432-413-4109

From: Tammy Jones tajones@hilcorp.com
Sent: Friday, November 17, 2023 11:54 AM
To: Kuehling, Monica, EMNRD monica.kuehling@emnrd.nm.gov; Farmington Regulatory Techs@hilcorp.com
Cc: Smith, Clarence, EMNRD Clarence.Smith@emnrd.nm.gov
Subject: RE: [EXTERNAL] Grenier B 4E 30-045-29406

Monica - this has been sent to the Area Engineer.

#### Thanks,

Tammy Jones | HILCORP ENERGY COMPANY | San Juan Regulatory | 505.324.5185 | tajones@hilcorp.com

From: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>
Sent: Friday, November 17, 2023 10:50 AM
To: Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>
Cc: Smith, Clarence, EMNRD <<u>Clarence.Smith@emnrd.nm.gov</u>>
Subject: [EXTERNAL] Grenier B 4E 30-045-29406

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# Hello

A bradenhead test was witnessed by NMOCD Inspector Clarence Smith on May 22, 2023

# Initial pressures

	Bradenhead	Production casi	ng
2023	115	41	-

Bradenhead flowed entire 30 minute test. No direct observed

Previous	tests	
2020	117	671
2011	1	115

Gas analysis and wellbore schematic have been received. Gas does not appear to be the same.

In order to comply with rule 19.15.16.11, prevent waste and protect fresh water, Hilcorp Energy Company is directed to find source of gas on intermediate and fix or plug within 90 days of the date of this email.

If you have any questions, please let me know.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - <u>monica.kuehling@emnrd.nm.gov</u>

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	293525
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required once cement has been drilled out - monitor Grenier B 10 -	12/12/2023

Page 10 of 10 CONDITIONS

Action 293525

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