UNITED STATES Form 3160-5 FORM APPROVED DEPARTMENT OF THE INTERIOR (June 2015) OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMNM0251099A abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Type of Well NMNM85354 Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Smith Federal Gas Com 2 Special Energy Corp. 9. API Well No. 3a. Address P. O. Drawer 369 3b. Phone No. (include area code) 30-015-26834 Stillwater, OK 74076 405-377-1177 10. Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Indian Basin-\Upper Penn 11. County or Parish, State 2049'FNL & 480'FWL of Section 12-T22S-R23E (Unit E, SWNW) Eddy County, New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Mter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair lew Construction Recomplete Other Change of ubsequent Report Change Plans Plug and Abandon Temporarily Abandon Operator inal Abandonment Notice Water Disposal 13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification that Special Energy Corp. is taking over operations of this well. Special Energy Corp., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. Bond Coverage: BLM Bond File No .: NMB001116 RLB0015342 Change of Operator Effective: May 1, 2022 See Conditions of Approval Former Operator: EOG Resources, Inc. (7377) 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Vice-President Title May 11, 2022 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Petroleum Engineer Date 05/11/2022 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease **RFO** which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 108646

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	108646
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/15/2023