U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sullary Fillt Report 12/08/2023

Well Name: SCHALK 57 Well Location: T30N / R5W / SEC 12 /

NENE / 36.832001 / -107.30484

County or Parish/State: RIO

ARRIBA / NM

Well Number: 1E Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM4457 Unit or CA Name: SCHALK 57

Unit or CA Number: NMNM75831

US Well Number: 3003922540 Well Status: Abandoned

Operator: SCHALK
DEVELOPMENT COMPANY

# **Subsequent Report**

Sundry ID: 2765170

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/08/2023

Time Sundry Submitted: 09:28

Date Operation Actually Began: 10/06/2023

Actual Procedure: Schalk Development Company P&A'd the subject well on 10/06/2023. Please find attached the P&A summary and WBD.

## **SR Attachments**

#### **Actual Procedure**

Schalk\_57\_1E\_PA\_Summary\_WBD\_20231208092811.pdf

Received by OCD: W21812423 30221245PM

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Page 2 of 5

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NMNM75831

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Operator: SCHALK DEVELOPMENT COMPANY

Signed on: DEC 08, 2023 09:28 AM

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH

Name: SCHALK DEVELOPMENT COMPANY

**Title:** Regulatory Specialist **Street Address:** 332 RD 3100

City: AZTEC State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 12/08/2023

Signature: Matthew Kade

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Schalk Development

#### Schalk 57 #1E

Date Comp

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Plug #	Formation	BLM Pick Formation Top	Cement Pump Date	Perfs	CICR Depth	Cement Detail	Cement Plug Depths	Plug Position
1	Dakota	7945'	10/3/2023	8123'-8225'	4147'	R3 Packer at 7950', 2-3/8" tbg string stuck in hole F/4183' - 7/8143'. Set Cmt Ret at 4147', pumped 35sx(500') of cement below retainer, 4sx above(50'). 39sx Cl "G" (45cuft, 8bb), 1.15yld, 15.8ppg, 5.0gps)	4097'-4547'+/-	Inside
2	Chacra	4490'	10/4/2023	N/A	N/A	40sx Class "G" cement w/ 1% CaCl2(46cuft, 8.2bbl, 1.15yld, 15.8ppg, 5.0gps)	3958'~4097'	Inside
3	PC, FC, Kirtland, Ojo Alamo	3493', 3375'.	10/04/2023 & 10/5/2023	N/A	N/A	145sx Class "G" cement w/ 1% CaCl2(167cuft, 29,75bbl, 1.15yld, 15.8ppg, 5.0gps)	2650'-3958'	Inside
4	Nacimiento	1514'	10/5/2023	N/A	N/A	15sx Class "G" neat cement (17.25cuft, 3bbf, 1.15yld, 15.8ppg, 5.0gps)	1420'-1565'	Inside
5	Surface		10/6/2023	180' & 80'	N/A	102sx Class "G" neat cement (117cuft, 21bbl, 1.15yld, 15.8ppg)	Surf - 356'	Inside/ Outside
						Wellhead Cut-off & marker Installed 10/05/2023		

Wellhead Cut-off & marker Installed 10/06/2023 - SICP-vacuum, BH=Opst. TiH and tagged TOC at 1420" (BLM pick of Nacimiento at 1524') LD 35 jts (123 total). TOH with 11 jts of 2-3/8" tbg. RU Drake Wireline Services. Rith w/ perf gun and perforate 4-1/2" csg at 180'. Attempted to pump into, pressure at 1100psj, slight bleed off, no reaction at BH valve. Discussed w/ NMOCD. Rith at perf at 80', est circulation at BH valve at 3bpm - 300psi. Rith to 356' with 2-3/8" tbg. Pumped 25sx of Cl "G" cement, cement slurry to surface in 4-1/2" csg. SD and LD 11/ts of 2-3/8" tbg. Closed blind rams, bullhead 15sx of cement while circulating BH valve and lost circulation. Pressure dimbed to 900psi at .75bpm, circulation was light trickle at BH valve. Pumped a total of 80sx of Cl "G" cement, locked up at 1000psi, no cement at BH valve. Shut down and hesitate 30min, pressure to 900psi. Bled off pressure, ND BOP. WOC. Cut-off wellhead. Found what looks to be dehydrated drill much in 4-1/2" x 13-3/8" annulus at surface. Welded on P&A Marker. Top off wellhead/cellar with 22sx of Cl "G" cement. Total Surface plug=102sx of Cl "G" cement (117cuft, 21bbls, 1.15/id, 15.8ppg) F/ surf-7/356'. RD DWS #32 & prepare to move off location on Monday. Note: Have hauled out 1320bbls of dirty fluid returns to date. Monte Gomez (BLM) on location to witness cement plugs & marker install. Monica Kuehling(NMOCD) tag results & surface plug approvals. Note: 130jts (approx. 70jts in decent shape) sent to Cave for credit.

Well/Facility: Operator: Lease/Op Agmt: Field: County: State: Spud: Comp. Date: P&A Wellhead Conn: Surface Loc: Sec-Twn-Rge: Pumper: Foreman: Anchors Tested Notes:	Blanco MV				Hole Size: 17 1/2"  356' - Surface - 102 sxs Class G 117cf  1420'-1565' - 15 sxs Class G 17.25cf  2650'-3958' - 145 sxs Class G w/ 1% CC 167cf  3958-4097 - 40sxs Class G w/ 1% CC 46cf  4097-4647' 39 sxs Class G 45cf Retainer @ 4147'  TOP of FISH @ 4183'  DV tool at 5489'  DV tool at 5489'  DK Perfs 8123-8225'  Surf Csg 13 3/8" 68# Surf Csg @ 306' 355 sx Class B. Circ to surface Circulated			
				- 110 100 120 120 120 120 120 120 120 120	CMT w. 350 sxs Unknow TOC			
				15 0200		Tubing Detail		
					Length	Тор	Bottom	
				KB Adjustment		0	0.0	
				Tubing			0.0	
	Deviation	Geo	ologic Markers					
MD	Inclination	MD	Formation					
		2,744						
		2,874						
				1		+		
		3,374		-		-		
		3,658	Lewis					
		5,562	Cliff House					
		5,600			Rod	Detail		
	1	5,820		1				
	+	_		1				
		6,540		-				
		7,827	Greenhorn					
		7,878						
		1,570			Pilmr	Detail		
	+	-			i uni			
	-		-					
				*****				
				Pumping Unit:				
				API Designation:		roke Length:		
				Samson Post SN:		ear Ratio:		
	-			Gear Box SN:		PM:		
	-	-				orse Power:		
		_	+	Structural Unbalance:				
		_		Rating Lbs		olts:		
Melicon - Maria				Power SN:		nps: _		
				Sheave Size:	B	elts:		
ri.	17	50°C		-				

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 292775

## **CONDITIONS**

Operator:	OGRID:
SCHALK DEVELOPMENT CO	20389
P.O. Box 25825	Action Number:
Albuquerque, NM 87125	292775
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	dehydrated mud at surface - well plugged 10/6/2023	12/19/2023