



Well Name: WESTERN FEDERAL	Well Location: T30N / R16W / SEC 11 / SWSE / 36.82214 / -108.49251	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM58917	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004526321	Well Status: Oil Well Shut In	Operator: CHUZA OIL CO INCORPORATED

### Subsequent Report

Sundry ID: 2755873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2023

Time Sundry Submitted: 08:18

Date Operation Actually Began: 09/11/2023

Actual Procedure: Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

### SR Attachments

Actual Procedure

WESTERN\_FEDERAL\_1\_SUBSEQUENT\_SUNDRY\_20231011075745.pdf

### BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/11/2023

Signature: Matthew Kade



Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-26321</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>ENEXO OF NM LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>12812 PIKE SE, ALBUQ., NM 87123</b>		7. Lease Name or Unit Agreement Name <b>WESTERN FEDERAL</b>
4. Well Location Unit Letter <b>0</b> <b>2310</b> feet from the <b>ENRT</b> line and <b>330</b> feet from the <b>SOUTH</b> line Section <b>11</b> Township <b>30N</b> Range <b>16W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5425 GR</b>		9. OGRID Number <b>185239</b>
		10. Pool name or Wildcat <b>HOLSESHOE BALLUP</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

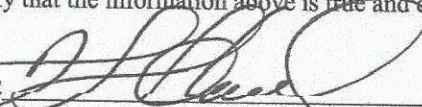
**SEE ATTACHED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

**MANAGING MEMBER**

DATE

**10/11/22**

Type or print name

**Don L. Hanosn**

E-mail address:

**DHANOSN426@**

PHONE:

**5054148548**

For State Use Only

**6MAIL. 2011**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No. **NMNM 058917**  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENERDYNE LLC**3a. Address **12812 PIRU SE, ALBUQ., NM 87123**3b. Phone No. (include area code)  
**(505) 414-8548**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **WESTERN FEDERAL 1**9. API Well No. **3004526321**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2310' FEL AND 330' FSL, SEC. 11, T30N, R16W**10. Field and Pool or Exploratory Area  
**HORSESHOE GALLUP**11. Country or Parish, State  
**SAN JUAN CO.****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-8-2023 PULLED RODS

9-9-2023 CIRCULATED WELLBORE

9-10-2023 PLUGGED WELLBORE FROM TD TO 2160' WITH 26 SXS OF CLASS B CEMENT WITH 2% CALCIUM ADDED ( 31.72 CU. FT.)

9-11-2023 SET CEMENT PLUG FROM 1236' TO 1020' WITH 32 SXS OF CLASS B CEMENT WITH 2% CALCIUM ADDED (39.04 CU. FT. ), SET SURFACE CEMENT PLUG AND CELLAR FROM 183' TO SURFACE WITH 40 SXS OF CLASS B CEMENT AND 2% CALCIUM ADDED (48.80 CU. FT. ) SET DRY HOLE MARKER

9-12-2023 REMOVED SURFACE EQUIPMENT, CLEANED AND GRADE LOCATION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**DON L. HANOSH**

MANAGING MEMBER, ENERDYNE LLC

Title

Signature

Date

10/10/2023

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**ACCEPTED FOR RECORD**

Office

OCT 11 2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**

(Instructions on page 2)

By:

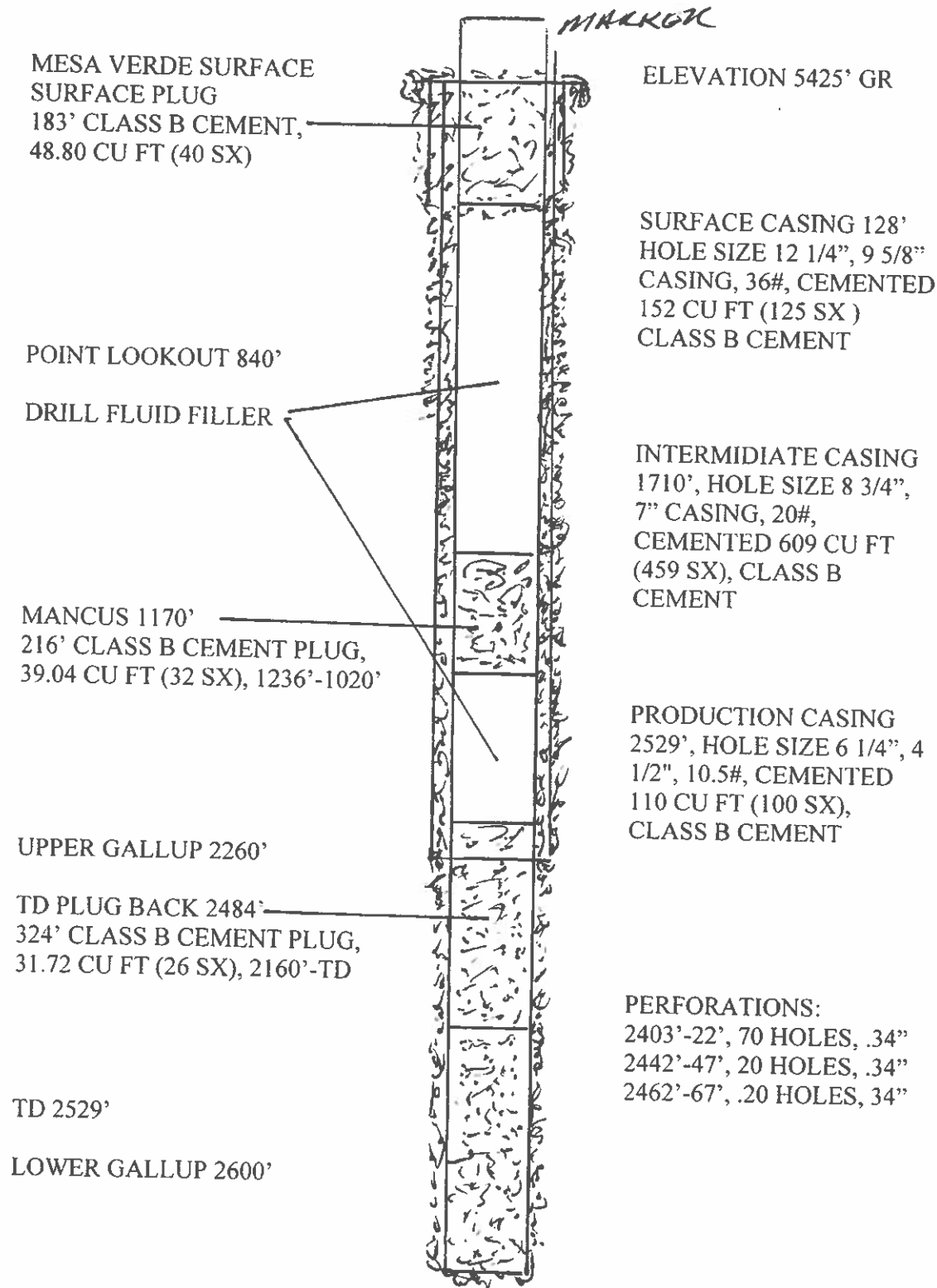
*Matthew K. [Signature]*

## WESTERN FEDERAL 1 PLUGGED WELLBORE

30-045-26321

2310' FEL AND 330' FSL

O, SEC. 11, T30N, R16W



# Invoice

 Bid Ref # **P-0001**

Date of Service: 9/11/2023

 Company: Robert Jordan  
 Location: Western Fed #1  
 CCWS Rep Chris Ulibarri

County	San Juan Cnty	Stage
State:	New Mexico	N/A
Svc Type:	Cement	

**Cross Country Energy Services**

 P.O. Box 5573  
 Farmington, NM 87499 US  
 505-327-3778

## Service Charges

2nd Sub	Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	\$2,640.00	\$5,280.00	15.0	\$2,244.00	\$4,188.00
2	Light Vehicle Fuel /Mileage	42	Per Mile	\$8.84	\$371.28	0.0	\$8.84	\$742.56
2	Heavy Vehicle Fuel /Mileage	20	Per Mile	\$20.00	\$800.00	0.0	\$20.00	\$800.00
2	Man Hours	17	Per Hour	\$10.84	\$368.56	0.0	\$10.84	\$368.56
	Bulk Delivery Charge	1	PerJob	\$5,000.00	\$5,000.00	0.0	\$5,000.00	\$5,000.00
	Fresh Water Source Rental	2	PerJob/Day	\$950.00	\$1,900.00	15.0	\$807.50	\$1,615.00
	Administrative	1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$650.25
	Service Supervisor	1	Per Day	\$1,000.00	\$1,000.00	0.0	\$1,000.00	\$1,000.00
	Data Acquisition	1	Per Job	\$590.00	\$590.00	55.0	\$265.50	\$265.50
	Mechanical Pop-Off	1	Per Job	\$300.00	\$300.00	15.0	\$255.00	\$255.00
	Depth Charge 1 -3000'	3	648/10K	\$648.00	\$1,944.00	15.0	\$550.80	\$1,652.40
Service Subtotal:					\$18,318.84			\$16,837.27

## Product Charges

Product Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
Cement Sack	96	Sack	\$34.00	\$3,264.00	15.000	\$28.90	\$2,774.40
CaCL2	1	Sack	\$44.00	\$44.00	15.000	\$37.40	\$37.40
Sugar	1	Sack	\$75.00	\$75.00	10.000	\$67.50	\$67.50
ECO PRO Biocide	0.438	Per Lb	\$38.75	\$16.95	15.000	\$32.94	\$14.41
Service Subtotal:				\$3,399.95			\$2,893.71

## Completions Rig

Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Discount %	Net Unit Price	Net Amount
2 Rig Charge Per Hour	24	Per Hr	\$275.00	\$13,200.00	0.0	\$275.00	\$13,200.00
				<b>Gross Amount</b>			<b>Net Amount</b>
Service Charge Subtotal:				\$18,318.84			
Product Charge Subtotal:				\$3,399.95			
Completions Rig Subtotal:				\$3,200.00			
Totals:				<b>\$34,918.79</b>			<b>\$32,930.98</b>
Total w/Tax:							<b>\$34,928.49</b>
Company Rep: _____ Date: _____ CCWS Rep: <u>Chris Ulibarri</u> Date: <u>9-26-23</u>							

\*Above Cmt Amounts based off of actuals.

 Plug #1 (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement WOC for 4 hrs.  
 Plug #2 (Perf Plug) as follows 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.  
 Plug #3 As follows, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.

 Paid 9/26/23  
 OK # 4191





Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-26321</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WESTERN FEDERAL</b>
8. Well Number <b>1</b>
9. OGRID Number <b>185239</b>
10. Pool name or Wildcat <b>HOLSESHOE BALLUP</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**ENEXO OF NG LLC**

3. Address of Operator

**12812 PINE SE, ALBUQ., NM 87123**

4. Well Location

Unit Letter **0** **2310** feet from the **ENRT** line and **330** feet from the **SOUTH** line

Section **11** Township **30N** Range **16W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5425 GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

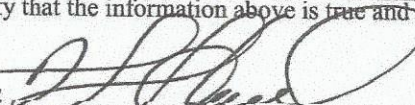
**SEE ATTACHED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

**MANAGING MEMBER**

DATE

**10/11/22**

Type or print name

**Don L. Hanosn**

E-mail address:

**DHANOSN426@**

PHONE:

**5054148548**

For State Use Only

**6MAIL. 6011**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):





Well Name: WESTERN FEDERAL	Well Location: T30N / R16W / SEC 11 / SWSE / 36.82214 / -108.49251	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM58917	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004526321	Well Status: Oil Well Shut In	Operator: CHUZA OIL CO INCORPORATED

### Subsequent Report

Sundry ID: 2755873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2023

Time Sundry Submitted: 08:18

Date Operation Actually Began: 09/11/2023

Actual Procedure: Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

### SR Attachments

Actual Procedure

WESTERN\_FEDERAL\_1\_SUBSEQUENT\_SUNDRY\_20231011075745.pdf

### BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/11/2023

Signature: Matthew Kade





Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No. **NMNM 058917**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENERDYNE LLC**3a. Address **12812 PIRU SE, ALBUQ., NM 87123**3b. Phone No. (include area code)  
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8. Well Name and No. **WESTERN FEDERAL 1**9. API Well No. **3004526321**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2310' FEL AND 330' FSL, SEC. 11, T30N, R16W**10. Field and Pool or Exploratory Area  
**HORSESHOE GALLUP**11. Country or Parish, State  
**SAN JUAN CO.****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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9-12-2023 REMOVED SURFACE EQUIPMENT, CLEANED AND GRADE LOCATION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**DON L. HANOSH**

MANAGING MEMBER, ENERDYNE LLC

Title

Signature

Date

10/10/2023

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**ACCEPTED FOR RECORD**

Office

OCT 11 2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**

By:

(Instructions on page 2)

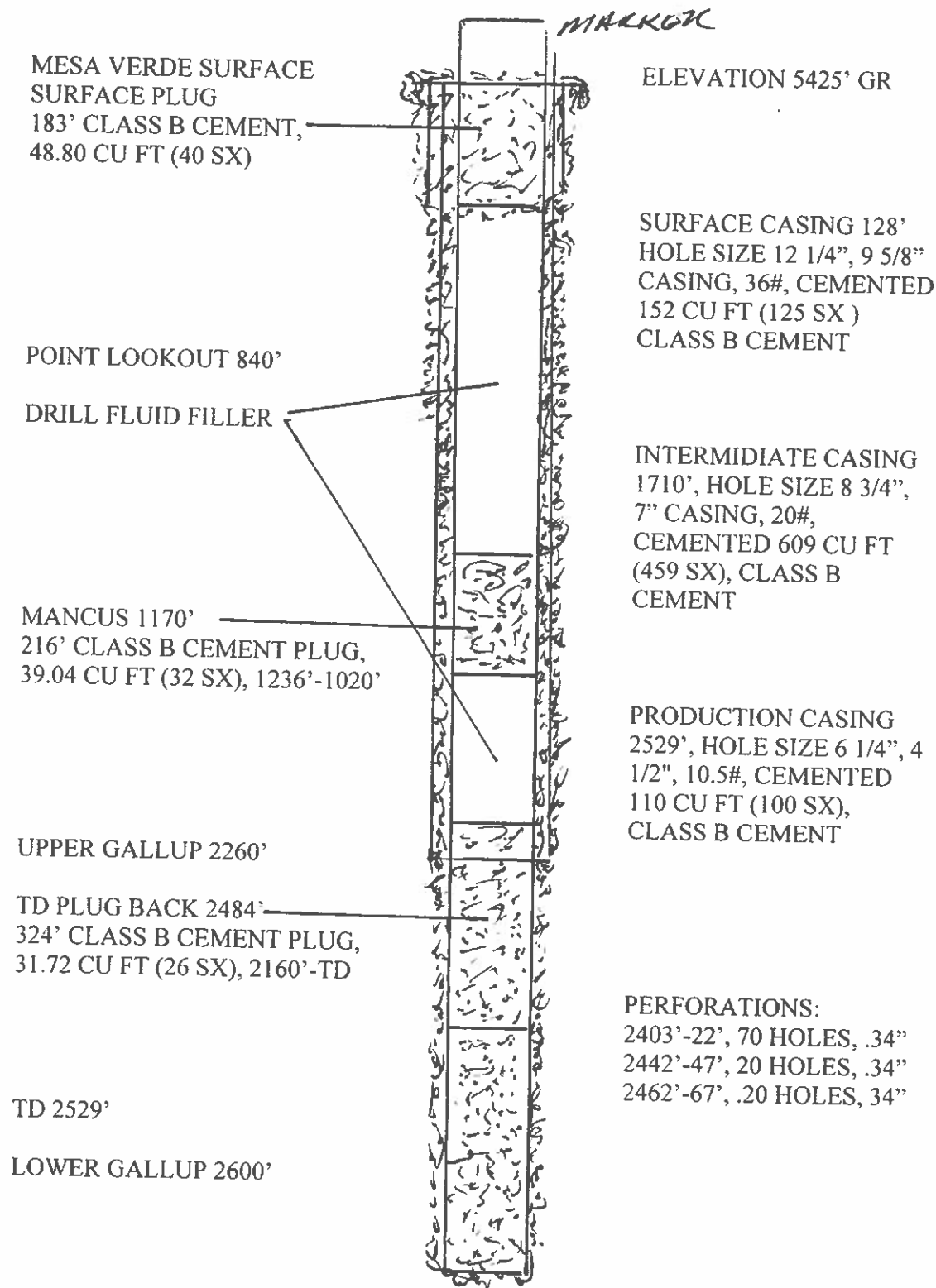


## WESTERN FEDERAL 1 PLUGGED WELLBORE

30-045-26321

2310' FEL AND 330' FSL

O, SEC. 11, T30N, R16W



# Invoice

 Bid Ref # **P-0001**

Date of Service: 9/11/2023

 Company: Robert Jordan  
 Location: Western Fed #1  
 CCWS Rep Chris Ulibarri

County	San Juan Cnty	Stage
State:	New Mexico	N/A
Svc Type:	Cement	

**Cross Country Energy Services**

 P.O. Box 5573  
 Farmington, NM 87499 US  
 505-327-3778

## Service Charges

2nd Sub	Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	\$2,640.00	\$5,280.00	15.0	\$2,244.00	\$4,188.00
2	Light Vehicle Fuel /Mileage	42	Per Mile	\$8.84	\$371.28	0.0	\$8.84	\$742.56
2	Heavy Vehicle Fuel /Mileage	20	Per Mile	\$20.00	\$800.00	0.0	\$20.00	\$800.00
2	Man Hours	17	Per Hour	\$10.84	\$368.56	0.0	\$10.84	\$368.56
	Bulk Delivery Charge	1	PerJob	\$5,000.00	\$5,000.00	0.0	\$5,000.00	\$5,000.00
	Fresh Water Source Rental	2	PerJob/Day	\$950.00	\$1,900.00	15.0	\$807.50	\$1,615.00
	Administrative	1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$650.25
	Service Supervisor	1	Per Day	\$1,000.00	\$1,000.00	0.0	\$1,000.00	\$1,000.00
	Data Acquisition	1	Per Job	\$590.00	\$590.00	55.0	\$265.50	\$265.50
	Mechanical Pop-Off	1	Per Job	\$300.00	\$300.00	15.0	\$255.00	\$255.00
	Depth Charge 1 -3000'	3	648/10K	\$648.00	\$1,944.00	15.0	\$550.80	\$1,652.40
Service Subtotal:					\$18,318.84			\$16,837.27

## Product Charges

Product Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
Cement Sack	96	Sack	\$34.00	\$3,264.00	15.000	\$28.90	\$2,774.40
CaCL2	1	Sack	\$44.00	\$44.00	15.000	\$37.40	\$37.40
Sugar	1	Sack	\$75.00	\$75.00	10.000	\$67.50	\$67.50
ECO PRO Biocide	0.438	Per Lb	\$38.75	\$16.95	15.000	\$32.94	\$14.41
Service Subtotal:				\$3,399.95			\$2,893.71

## Completions Rig

Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Discount %	Net Unit Price	Net Amount
2 Rig Charge Per Hour	24	Per Hr	\$275.00	\$13,200.00	0.0	\$275.00	\$13,200.00
				<b>Gross Amount</b>			<b>Net Amount</b>
Service Charge \$ total:				\$18,318.84			
Product Charge \$ total:				\$3,399.95			
Completions Rig \$ total:				\$3,200.00			
Totals:				<b>\$34,918.79</b>			<b>\$32,930.98</b>
Total w/Tax:							<b>\$34,928.49</b>
Company Rep: _____ Date: _____ CCWS Rep: <u>Chris Ulibarri</u> Date: <u>9-26-23</u>							

\*Above Cmt Amounts based off of actuals.

 Plug #1 (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement WOC for 4 hrs.  
 Plug #2 (Perf Plug) as follows 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.  
 Plug #3 As follows, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.

 Paid 9/26/23  
 CR # 4191





Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
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 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-26321</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WESTERN FEDERAL</b>
8. Well Number <b>1</b>
9. OGRID Number <b>185239</b>
10. Pool name or Wildcat <b>HOLSESHOG CANYON</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5425 GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**ENXOJ NG LLC**

3. Address of Operator  
**12812 PIKE SE, ALBUQ., NM 87123**

4. Well Location

Unit Letter **0** **2310** feet from the **ENRT** line and **330** feet from the **SOUTH** line  
 Section **11** Township **30N** Range **16W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):





U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

10/11/2023

<b>Well Name:</b> WESTERN FEDERAL	<b>Well Location:</b> T30N / R16W / SEC 11 / SWSE / 36.82214 / -108.49251	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM58917	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004526321	<b>Well Status:</b> Oil Well Shut In	<b>Operator:</b> CHUZA OIL CO INCORPORATED

### Subsequent Report

**Sundry ID:** 2755873

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/11/2023

**Time Sundry Submitted:** 08:18

**Date Operation Actually Began:** 09/11/2023

**Actual Procedure:** Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

### SR Attachments

**Actual Procedure**

WESTERN\_FEDERAL\_1\_SUBSEQUENT\_SUNDRY\_20231011075745.pdf

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 10/11/2023

**Signature:** Matthew Kade



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No. **NMNM 058917**  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENERDYNE LLC**3a. Address **12812 PIRU SE, ALBUQ., NM 87123**3b. Phone No. (include area code)  
**(505) 414-8548**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **WESTERN FEDERAL 1**9. API Well No. **3004526321**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2310' FEL AND 330' FSL, SEC. 11, T30N, R16W**10. Field and Pool or Exploratory Area  
**HORSESHOE GALLUP**11. Country or Parish, State  
**SAN JUAN CO.****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-8-2023 PULLED RODS

9-9-2023 CIRCULATED WELLBORE

9-10-2023 PLUGGED WELLBORE FROM TD TO 2160' WITH 26 SXS OF CLASS B CEMENT WITH 2% CALCIUM ADDED ( 31.72 CU. FT.)

9-11-2023 SET CEMENT PLUG FROM 1236' TO 1020' WITH 32 SXS OF CLASS B CEMENT WITH 2% CALCIUM ADDED (39.04 CU. FT. ), SET SURFACE CEMENT PLUG AND CELLAR FROM 183' TO SURFACE WITH 40 SXS OF CLASS B CEMENT AND 2% CALCIUM ADDED (48.80 CU. FT. ) SET DRY HOLE MARKER

9-12-2023 REMOVED SURFACE EQUIPMENT, CLEANED AND GRADE LOCATION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**DON L. HANOSH**Title **MANAGING MEMBER, ENERDYNE LLC**

Signature

Date

**10/10/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**ACCEPTED FOR RECORD**

Office

**OCT 11 2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**

(Instructions on page 2)

By:

**Matthew K. Kade**

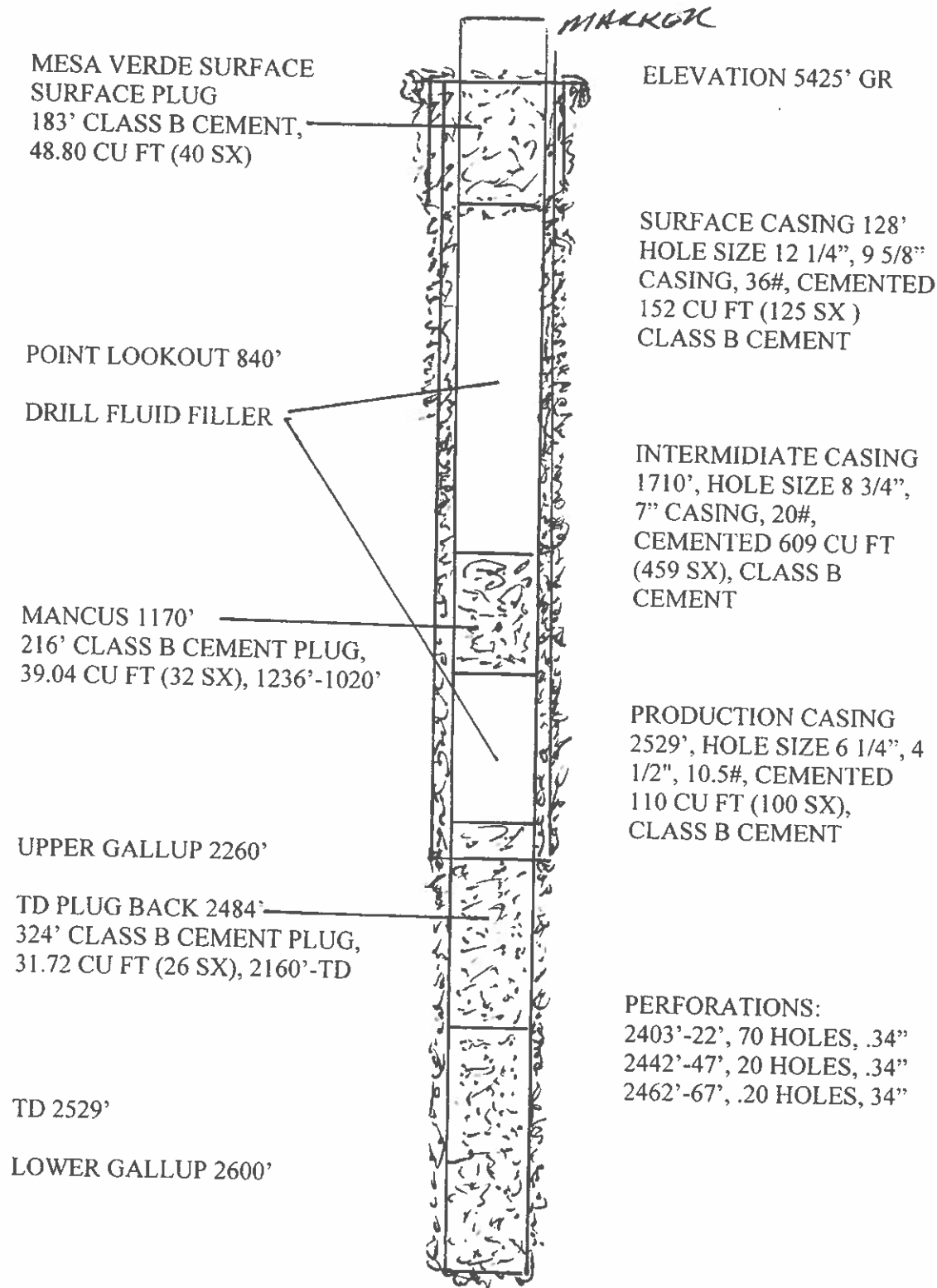


## WESTERN FEDERAL 1 PLUGGED WELLBORE

30-045-26321

2310' FEL AND 330' FSL

O, SEC. 11, T30N, R16W



**Invoice**Bid Ref # **P-0001**

Date of Service: 9/11/2023

Company: Robert Jordan  
 Location: Western Fed #1  
 CCWS Rep Chris Ulibarri

County: San Juan Cnty  
 State: New Mexico  
 Svc Type: Cement

Stage	N/A
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**Cross Country Energy Services**

P.O. Box 5573  
 Farmington, NM 87499 US  
 505-327-3778

**Service Charges**

2nd Sub	Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	\$2,640.00	\$5,280.00	15.0	\$2,244.00	\$4,188.00
2	Light Vehicle Fuel /Mileage	42	Per Mile	\$8.84	\$371.28	0.0	\$8.84	\$742.56
2	Heavy Vehicle Fuel /Mileage	20	Per Mile	\$20.00	\$800.00	0.0	\$20.00	\$800.00
2	Man Hours	17	Per Hour	\$10.84	\$368.56	0.0	\$10.84	\$368.56
	Bulk Delivery Charge	1	PerJob	\$5,000.00	\$5,000.00	0.0	\$5,000.00	\$5,000.00
	Fresh Water Source Rental	2	PerJob/Day	\$950.00	\$1,900.00	15.0	\$807.50	\$1,615.00
	Administrative	1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$650.25
	Service Supervisor	1	Per Day	\$1,000.00	\$1,000.00	0.0	\$1,000.00	\$1,000.00
	Data Acquisition	1	Per Job	\$590.00	\$590.00	55.0	\$265.50	\$265.50
	Mechanical Pop-Off	1	Per Job	\$300.00	\$300.00	15.0	\$255.00	\$255.00
	Depth Charge 1 -3000'	3	648/10K	\$648.00	\$1,944.00	15.0	\$550.80	\$1,652.40
Service Subtotal:					\$18,318.84			\$16,837.27

**Product Charges**

Product Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
Cement Sack	96	Sack	\$34.00	\$3,264.00	15.000	\$28.90	\$2,774.40
CaCL2	1	Sack	\$44.00	\$44.00	15.000	\$37.40	\$37.40
Sugar	1	Sack	\$75.00	\$75.00	10.000	\$67.50	\$67.50
ECO PRO Biocide	0.438	Per Lb	\$38.75	\$16.95	15.000	\$32.94	\$14.41
Service Subtotal:				\$3,399.95			\$2,893.71

**Completions Rig**

Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Discount %	Net Unit Price	Net Amount
2 Rig Charge Per Hour	24	Per Hr	\$275.00	\$13,200.00	0.0	\$275.00	\$13,200.00
				<b>Gross Amount</b>			<b>Net Amount</b>
Service Charge Subtotal:				\$18,318.84			
Product Charge Subtotal:				\$3,399.95			
Completions Rig Subtotal:				\$3,200.00			
Totals:				<b>\$34,918.79</b>			<b>\$32,930.98</b>
Total w/Tax:							<b>\$34,928.49</b>
Company Rep: _____ Date: _____							
CCWS Rep: <u>Chris Ulibarri</u> Date: <u>9-26-23</u>							

\*Above Cmt Amounts based off of actuals.

Plug #1 (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement WOC for 4 hrs.  
 Plug #2 (Perf Plug) as follows 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.  
 Plug #3 As follows, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.

PAID  
 9/26/23  
 CR # 4191





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 280633

CONDITIONS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 280633
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 9/11/2023	12/19/2023