

Well Name: WESTERN FEDERAL

Well Location: T30N / R16W / SEC 11 /

SWSE / 36.82214 / -108.49251 JUAN / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

County or Parish/State: SAN

Lease Number: NMNM58917

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004526321

Well Status: Oil Well Shut In

Operator: CHUZA OIL CO

INCORPORATED

Subsequent Report

Sundry ID: 2755873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2023

Time Sundry Submitted: 08:18

Date Operation Actually Began: 09/11/2023

Actual Procedure: Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

SR Attachments

Actual Procedure

WESTERN_FEDERAL_1_SUBSEQUENT_SUNDRY_20231011075745.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/11/2023

Signature: Matthew Kade

	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONSERVATION	DIVICION	30-045	-26 321
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type	of Lease
1000 R10 Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE [FEE 🗷
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	303	6. State Oil & Ga	s Lease No.
SUNDRY NOTICES.	AND REPORTS ON WELLS		7. Lease Name of	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLU N FOR PERMIT" (FORM C-101) FO	IG BACK TO A R SUCH	WESTER	
1. Type of Well: Oil Well 🔼 Gas V	Well Other		8. Well Number	1
2. Name of Operator ENEXOGNES LL	_		9. OGRID Numb	er 185239
3. Address of Operator			10. Pool name or	Wildcat
12812 PIKEL SE	Albub., in	(37123	HOLSESH	OF CALLUP
	1D feet from the 51197			n the _SOUTH line
	Township ZON Ran	nge 16 W	NMPM	County SAN JUN
11.	Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	372			
12. Check Appro	priate Box to Indicate Na	ture of Notice	Report or Other	Data
NOTICE OF INTEN PERFORM REMEDIAL WORK ☐ PLU			SEQUENT REI	
	IG AND ABANDON	REMEDIAL WORK		ALTERING CASING
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DOWNHOLE COMMINGLE	THE COMPL	CASING/CEMENT	JOB []	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		П
13. Describe Dioposed or completed of	inerations if learly state all n			
13. Describe proposed or completed of starting any proposed work). Sproposed completion or recomple	tion.	For Multiple Con	give pertinent date appletions: Attach w	s, including estimated date ellbore diagram of
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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| |FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM 058917

SUNDRY NO	TICES AND REP	6. If Indian, Allottee or Tribe Name			
Do not use this fo	rm for proposals	to drill or to re-enter a APD) for such proposa	n is.	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TH	IPLICATE - Other insti	ructions on page 2		7. If Unit of CA/Agreer	ment. Name and/or No
I. Type of Well		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	
Oil Well Gas Wel	Other			8. Well Name and No.	VESTERN FEDERAL 1
2. Name of Operator ENERDYNE LLC				9 API Well No	VESTERN FEDERAL 1
3a. Address 12812 PIRU SE, ALBUQ.,	NM 97122	21 Dt 21 0 1 0		9. API Well No. 300452	
	1481 07 123	3b. Phone No. (include area co. (505) 414-8548	de)	10. Field and Pool or Ex	
4. Location of Well (Footage, Sec., T.,R.,N	1., or Survey Description	(000) 414-0048		HORSESHOE GALL	
2310' FEL AND 330' FSL, SEC. 11, T	30N, R16W	/		11. Country or Parish, S	tate
				SAN JUAN CO.	
12. CHECK	THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACT	TION	
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing		mation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temp	orarily Abandon	
	Convert to Injection	Plug Back	Water	r Disposal	
 Describe Proposed or Completed Opers the proposal is to deepen directionally the Bond under which the work will be completion of the involved operations. completed. Final Abandonment Notices is ready for final inspection.) 9-8-2023 PULLED RODS 	performed or provide the	Bond No. on file with BLM/BI/	A. Required s	subsequent reports must l	all pertinent markers and zones. Attach be filed within 30 days following
9-9-2023 CIRCULATED WELLBOR	RE				
9-10-2023 PLUGGED WELLBORE	FROM TD TO 2160' V	WITH 26 SXS OF CLASS B C	EMENT WI	TH 2% CALCIUM ADD)FD (34.72 CH ET)
9-11-2023 SET CEMENT PLUG FF SURFACE CEMENT PLUG AND C SET DRY HOLE MARKER	ONA 122ELTO 4000LL	MTI LOG GLIG			
9-12-2023 REMOVED SURFACE E	EQUIPMENT, CLEANE	ED AND GRADE LOCATION.			

DON L. HANOSH Tit	MANAGIN le	G MEMBER, ENERDYNE LLC	
Signatule Da	te	10/10/2023	
THE SPACE FOR FEDERA	AL OR STA	ATE OFICE USF	
Approved by	T		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Title	ACCEPTED FOR RECORD	
which would entitle the applicant to conduct operations thereon.	Office	027 4 1 2023	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any per any false, fictitious or fraudulent statements or representations as to any matter within its	rson knowingl	y and willfully to make to any department or agency of the Uni	

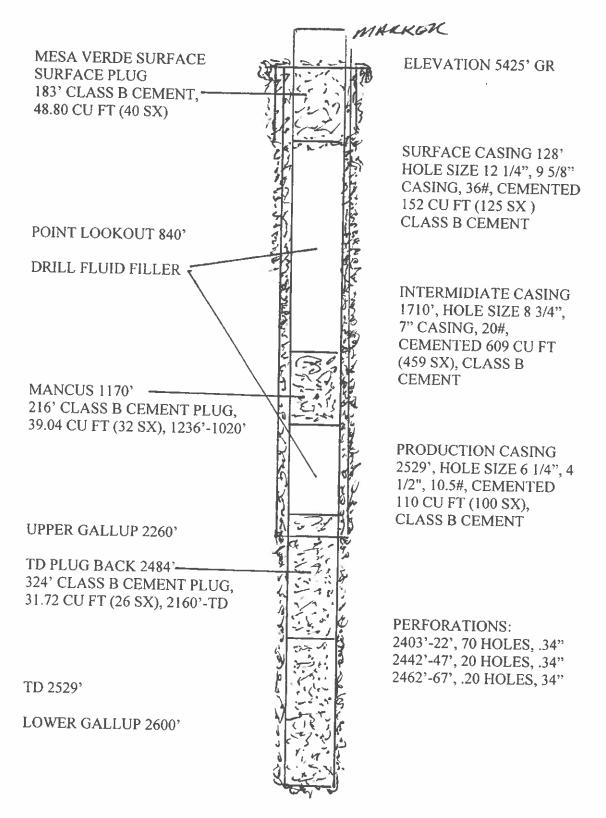
(Instructions on page 2)

FARMINGTON FIELD OFFICE

By:

Released to Imaging: 12/19/2023 11:28:02 AM

WESTERN FEDERAL 1 PLUGGED WELLBORE 30-045-26321 2310' FEL AND 330' FSL O, SEC. 11, T30N, R16W



Invoice

Bid Ref#

P-0001

Date of Service:

9/11/2023

Company: Robert Jordan

County State:

SanJuan Cnty Stage New Mexico N/A

Location: Western Fed #1 CCWS Rep Chris Ulibarri

Svc Type: Cement

	Equipment Name	QUANTITY	UOM	Daine Foot		**************	******************	
2nd Sub		STATE OF STREET	00111	Frice Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	\$2,640.00	\$5.000.00	EMWare to		
2	Light Vehicle Fuel /Mileage	42	Per Mile	\$8.84		15 0	\$2,244.00	\$4,488.00
2	Heavy Vehicle Fuel /Mileage	20			\$371.28	0.0	\$8.84	\$742.56
2	Man Hours	17	Per Mile	\$20.00	\$800.00	0.0	\$20.00	\$800.00
	Bulk Delivery Charge	1/	Per Hour	\$10.84	\$368.56	0.0	\$10.84	\$368.56
ŀ	Fresh Water Source Rental		PerJob	\$5,000.00	\$5,000.00	0.0	\$5,000.00	\$5,000.00
- 1	Administrative	2	PerJob/Day	\$950.00	\$1,900.00	15.0	\$807.50	
ŀ		1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$1,615.00
H	Service Supervisor	1	Per Day	\$1,000.00	\$1,000.00	0.0		\$650.25
- }	Data Acquisition	1	Per Job	\$590.00	\$590.00		\$1,000.00	\$1,000.00
ļ.	Mechanical Pop-Off	1	Per Job	\$300.00	\$300,00	55.0	\$265.50	\$265.50
L	Depth Charge 1 -3000*	3	648/10K	\$648.00		15.0	\$255.00	\$255.00
_				ce Subtotal:	\$1,944.00	15.0	\$550.80	\$1,652.40
			30141	ee Jobiolal.	\$18.318.84		\$	16,837.27

Product Charges

Product Name	QUANTITY	NOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
Cement Sack	96	Sack	1 404.00				
CaCL2	70		\$34.00	\$3,264.00	15.000	\$28.90	2,774.40
		Sack	\$44.00	\$44.00	15.000	1	
Sugar	1	Sack	\$75.00	\$75.00		· · · · · · · · · · · · · · · · · · ·	37.40
ECO PRO Biocide	0.438	Per Lb	\$38.75	\$16.95	10.000		67.50
			vice Si biotal:		15.000	\$32.94	14.41
C			rice of Diotal.	\$3 399.95		3	2 893.71

Completions Rig

Equipment Name		QUANTITY	UOM	Price Each	Gross Amount	Dicount %	Net Unit Price	Net Amount
Rig Charge Pe	r Hour	24	Per Hr	\$275.00	\$13,200.00	0.0	\$275.00	\$13,200.00
					Gross Amount			Net Amount
	-	ā	duct Char	ge S btotal: ge btotal:	\$18.3 884			\$
		C	mpletions	Rig S btotal:	\$3,399.95 \$-3,200.00		L	
				i otals-)				£20.000
							.50	\$32,930.9
Company Rep:							Total /wTax	\$34,928.4
III-OMDANY Ken-			Date					

^{*}Above Cmt Amounts based ooff of actuals.

Plug # I (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement. WOC for 4 hrs. Plug #2(Perf Plug) as followes 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.

Plug #3 As followss, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.



	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-04	5-26321
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type	of Lease
1000 R10 Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	FEE 🗷
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Danta 1°C, 14191 67	505	6. State Oil & G	as Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATIOI PROPOSALS.)	O DRILL OR TO DEEPEN OR PLU N FOR PERMIT" (FORM C-101) FO	JG BACK TO A DR SUCH	WESTELL	FEDORAL
1. Type of Well: Oil Well Gas V	Well Other		8. Well Number	1
2. Name of Operator ENEXOLUS LL	_		9. OGRID Numl	er 185259
3. Address of Operator	1.0 - 1		10. Pool name or	/ /
12812 PIKEL SE	ALBUB., UN	(37/23	HOLSESA	GE CALLUP
Unit Letter 0 . 23	feet from the SHRT			m the Sove711 line
Participation Company of the Company	Township ZoN Ra	nge 16 W	NMPM	County SAN JUA
11.	Elevation (Show whether DR,	KKB, RI, GR, etc.	,	
12. Check Appro	priate Box to Indicate Na	ature of Notice.	Report or Other	Data
NOTICE OF INTEN PERFORM REMEDIAL WORK ☐ PLU			SEQUENT RE	
	IG AND ABANDON ☐ ANGE PLANS ☐	REMEDIAL WOR		ALTERING CASING
	LTIPLE COMPL	COMMENCE DRI		P AND A
DOWNHOLE COMMINGLE		OHOMO/OLIVILIY	1308 🗓	
CLOSED-LOOP SYSTEM				
13. Describe proposed or completed of		OTHER:		
control proposed of completed (polations. I Cically State all II	citilient details, and	1 give pertinent date	es, including estimated date
of starting any proposed work). S proposed completion or recomple	EE RULE 19.15.7.14 NMAC	. For Multiple Con	mpletions: Attach v	vellbore diagram of
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proposed completion or recomple	Rig Release Date is true and somplete to the beautiful E-mail address:	e:	e and belief.	TE 10 fin /22
proposed completion or recomple SISTE ATTACHAT pud Date: hereby certify that the information above AGNATURE ATTACHAT AGNAT	Rig Release Date is true and somplete to the beautiful E-mail address:	e: St of my knowledge OHANOSA	e and belief.	TE 10 / 22 ONE: 3287/4857



Well Name: WESTERN FEDERAL

Well Location: T30N / R16W / SEC 11 / SWSE / 36,82214 / -108,49251

JUAN / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

County or Parish/State: SAN

Lease Number: NMNM58917

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004526321

Well Status: Oil Well Shut In

Operator: CHUZA OIL CO INCORPORATED

NCORPORATED

Subsequent Report

Sundry ID: 2755873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2023

Time Sundry Submitted: 08:18

Date Operation Actually Began: 09/11/2023

Actual Procedure: Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

SR Attachments

Actual Procedure

WESTERN_FEDERAL_1_SUBSEQUENT_SUNDRY_20231011075745.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/11/2023

Signature: Matthew Kade

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

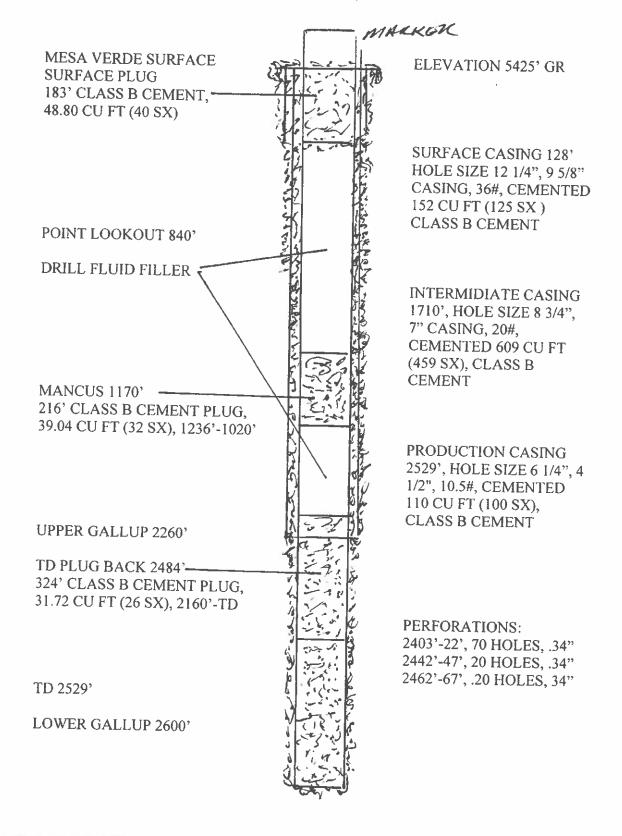
SUNDRY NOTICES AND REPORTS ON WELLS

1	NMNM 058917	
6. If I	ndian, Allottee or Tribe Name	

Do not use this abandoned well.	form for proposals Use Form 3160-3 (s to drill or to re-enter an (APD) for such proposals.	v. 11 Indian, Anottee (or tribe Name
SUBMIT IN	TRIPLICATE - Other ins			ement, Name and/or No.
1. Type of Well			 -	
Oil Well Gas			8. Well Name and No.	WESTERN FEDERAL 1
2. Name of Operator ENERDYNE LL	c		9. API Well No. 30048	THE OTHER PROPERTY.
3a. Address 12812 PIRU SE, ALBU	Q., NM 87123	3b. Phone No. (include area code)	10. Field and Pool or I	526321
		HORSESHOE GAL	Exploratory Area	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	n)	11. Country or Parish,	
2310' FEL AND 330' FSL, SEC. 1	1, T30N, R16W		SAN JUAN CO.	Dut
12. CHE	CK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE O		ED Dam.
TYPE OF SUBMISSION				CK DAIA
Notice of Intent	Acidize		OF ACTION	
-	Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	_
completion of the involved operation completed. Final Abandonment Not is ready for final inspection.) 9-8-2023 PULLED RODS 9-9-2023 CIRCULATED WELLE	l be perfonned or provide the ms. If the operation results in ices must be filed only after BORE	ne Bond No. on file with BLM/BIA. R	seried and the vertical depths of lequired subsequent reports mus- ion in a new interval, a Form 31- ion, have been completed and th	all pertinent markers and zones. Attach the filed within 30 days following 60-4 must be filed once testing has been a operator has determined that the site
9-11-2023 SET CEMENT PLUG	EDOM 100ELTO 4000LL	ANTILLOS OLIOS OF THE STATE OF		
SURFACE CEMENT PLUG AN SET DRY HOLE MARKER	CELLAR FROM 183' T	WITH 32 SXS OF CLASS B CEME O SURFACE WITH 40 SXS OF C	ENT WITH 2% CALCIUM ADI LASS B CEMENT AND 2% (DED (39.04 CU, FT.), SET CALCIUM ADDED (48.80 CU, FT.)
9-12-2023 REMOVED SURFAC	E EQUIPMENT, CLEAN	ED AND GRADE LOCATION.		

DON L. HANOSH Tit	MANAGIN le	IG MEMBER, ENERDYNE LLC
Signatule Da	te	10/10/2023
THE SPACE FOR FEDER	AL OR ST	ATE OFICE USF
Approved by	T	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Title	ACCEPTED FOR RECORD
which would entitle the applicant to conduct operations thereon.	Office	(0.21 t) 2023
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any pe any false, fictitious or fraudulent statements or representations as to any matter within its	rson knowing jurisdiction.	y and willfully to make to any department or agency of the United State

WESTERN FEDERAL 1 PLUGGED WELLBORE 30-045-26321 2310' FEL AND 330' FSL O, SEC. 11, T30N, R16W





Invoice

Bid Ref#

P-0001

Date of Service:

9/11/2023

County

Company: Robert Jordan

Location: Western Fed #1

SanJuan Cnty Stage New Mexico N/A

CCWS Rep Chris Ulibarri

State: Svc Type: Cement

	E-set-way A ha	**************	************	********				
2nd Sub	Equipment Name	QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	\$2,640.00	25.000.00			
2	Light Vehicle Fuel /Mileage	42	Per Mile	\$8.84		15 0	\$2,244.00	\$4,488.00
2	Heavy Vehicle Fuel /Mileage	20	Per Mile		\$371.28	0.0	\$8.84	\$742.56
2	Man Hours	17		\$20.00	\$800.00	0.0	\$20.00	\$800.00
	Bulk Delivery Charge	1/	Per Hour	\$10.84	\$368.56	0.0	\$10.84	\$368.56
1	Fresh Water Source Rental	2	PerJob	\$5,000.00	\$5,000.00	0.0	\$5,000.00	\$5,000.00
i i	Administrative		PerJob/Day		\$1,900.00	15.0	\$807.50	\$1,615.00
	Service Supervisor	1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$650.25
ı	Data Acquisition	- 1	Per Day	\$1,000.00	\$1,000.00	0.0	\$1,000.00	\$1,000.00
ŀ	Mechanical Pop-Off		Per Job	\$590.00	\$590.00	55.0	\$265.50	\$265.50
ŀ	Depth Charge 1 -3000*	- 1	Per Job	\$300.00	\$300.00	15.0	\$255.00	\$255.00
	popul charge 1 -3000	3	648/10K	\$648.00	\$1,944.00	15.0	\$550.80	
-			Servi	ce Subtotal:	\$18.318.84			\$1,652.40 \$16,837.27

Product Charges

Product Name	QUANTITY	MOU	Price Each Id		*****************		
			FIICH EACH	Gross Amount	Disc%	Net Unit Price	Net Amount
Cement Sack	96	Sack	\$34.00	£2.244.00			
CaCL2	1			\$3,264.00	15.000	\$28.90	\$2,774.40
Sugar	- 	Sack	\$44.00	\$44.00	15.000		\$37.40
	1	Sack	\$75.00	\$75.00	10.000		
ECO PRO Biocide	0.438	Per Lb	\$38.75	\$16.95			\$67.50
		Ser	vice Subtotal:	\$3 399.95	15.000		\$14.41
				33 377.73		I T	32 893 71

Completions Rig

\$275.00 arge S btotal: arge btotal: as Rig S btotal:	53 300 0	0.0	\$275.00	\$13,200.00 Net Amount
arge S btotal:	\$183 88 \$3399 0			
arge btotal:	53 300 0	7		RIPT AMOUNT
os Rici S Intotal:	\$3,399.9.	_	// DESSERTE	\$ 10.10.25
	\$ 3,200.00		L	
i otais:)				£20.0=0
	•		.50	\$32,930.5
				\$34,928.4
'A'	•			
		* <u>4-20-</u> 23	A.	Total /wTax:

^{*}Above Cmt Amounts based ooff of actuals.

Plug # I (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement. WOC for 4 hrs. Plug #2(Perf Plug) as followes 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.

Plug #3 As followss, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.



District T (575) 202 2121	State of New Mer			Form C-103
<u>District I</u> – (575) 393-6161 E	nergy, Minerals and Natur	al Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONCEDUATION	DIVIGION	30-04	5-26 321
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE	FEE 🗷
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	000	6. State Oil & Ga	s Lease No.
SUNDRY NOTICES A	ND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	DRILL OR TO DEEPEN OR PLU FOR PERMIT" (FORM C-101) FOI	G BACK TO A R SUCH	WESTOLA	
1. Type of Well: Oil Well A Gas W	cll Other		8. Well Number	1
2. Name of Operator ENEXOGNE 4LL			9. OGRID Numb	er 185259
3. Address of Operator	10 - 1	, -	10. Pool name or	Wildcat
12812 PIKEL SE	ALBUB., UM	37123	HOLSESH	of CALLUP
	peet from the 5487			m the SoleTH line
Section //	Township ZON Ran	ge 16 W	NMPM	County SAN JUA
11. E	levation (Show whether DR, 1	RKB, RT, GR, etc.)		
	3423 6	ek_		X
12. Check Appror	riate Box to Indicate Na	ture of Notice	Danart or Other	Data
		ture of Notice,	report of Other	Data
NOTICE OF INTENT		SUB	SEQUENT RE	PORT OF:
		REMEDIAL WORL	K 🗆	ALTERING CASING
		COMMENCE DRI		P AND A
OOWNHOLE COMMINGLE	TIPLE COMPL	CASING/CEMENT	rjob 🗌	
CLOSED-LOOP SYSTEM				
OTHER:	п	OTHER:		
 Describe proposed or completed op of starting any proposed work). SE 	E RULE 19.15.7.14 NMAC.	rtinent details, and For Multiple Con	I give pertinent date npletions: Attach w	s, including estimated date vellbore diagram of
proposed completion or recompletion				
proposed completion or recompletion	on.			
proposed completion or recompletion	on.			
proposed completion or recompletion	on.			
proposed completion or recompletion	on.			
proposed completion or recompletion	on.			
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proposed completion or recompletion	on.			
proposed completion or recompletion	on.			
proposed completion or recompletion	on.			
SIEZE A-ITHUNAD				
SUSTE ATTHEMEN	on. Rig Release Date	:		
SUE ATTHUMED				
SUSTE ATTACHED	Rig Release Date		and halist	
SUSTE ATTACHED	Rig Release Date		and belief.	
bud Date: nereby certify that the information above is	Rig Release Date	of my knowledge		
bud Date: nereby certify that the information above is	Rig Release Date	of my knowledge		TE 10 fin /2=
proposed completion or recomplete SUSCE ATTACHED Dud Date: mereby certify that the information above is GNATURE ATTACHED	Rig Release Date	t of my knowledge	South DA	TE 10 fin/22
proposed completion or recomplete SUSCE A-ITACHAD and Date: Thereby certify that the information above is SUSCE A-ITACHAD THE SUSC	Rig Release Date THE MAN THE MAN E-mail address:	of my knowledge Whenex A OHANOSA	MONAVEDA 1426 DPH	TE 10 f., /2=
proposed completion or recomplete SUSCE A-ITALIAND Dud Date: Description above is a supply of print name of the print	Rig Release Date THE MAN THE MAN E-mail address:	t of my knowledge	MONAVEDA 1426 DPH	TE 10-fin/22 ONE: 308414853
proposed completion or recomplete SUSCE A-ITACHAD and Date: Thereby certify that the information above is SUSCE A-ITACHAD THE SUSC	Rig Release Date THE MAN THE MAN E-mail address:	of my knowledge Whenex A OHANOSA	MONAVEDA 1426 DPH	ONE: 305414857



County or Parish/State: SAN

Well Name: WESTERN FEDERAL

Well Location: T30N / R16W / SEC 11 /

SWSE / 36.82214 / -108.49251 JUAN / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM58917

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004526321

Well Status: Oil Well Shut In

Operator: CHUZA OIL CO

INCORPORATED

Subsequent Report

Sundry ID: 2755873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2023

Time Sundry Submitted: 08:18

Date Operation Actually Began: 09/11/2023

Actual Procedure: Enerdyne LLC plugged the well for Chuza Oil as a Previous Record Title Owner on the lease.

SR Attachments

Actual Procedure

WESTERN_FEDERAL_1_SUBSEQUENT_SUNDRY_20231011075745.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 10/11/2023

Disposition: Accepted

Signature: Matthew Kade

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM 058917	
6. If Indian, Allottee or Tribe Name	_

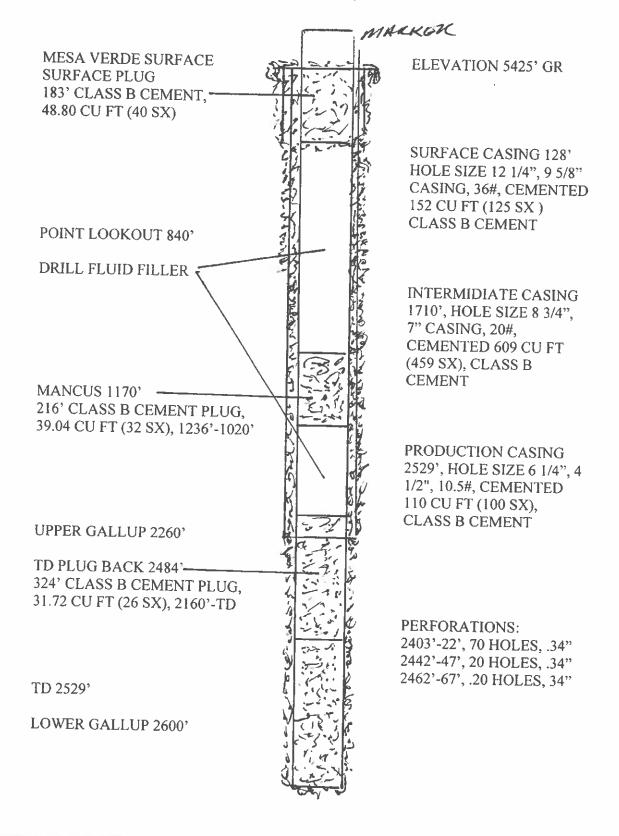
Released to Imaging: 12/19/2023 11:28:02 AM

Do not use this form for proposals abandoned well. Use Form 3160-3 (A	to drill or to re-enter an APD) for such proposals.	o. It indian, Anottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instr	ructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well Gas Well Other		8. Well Name and No. WESTERN FEDERAL 1
2. Name of Operator ENERDYNE LLC		9. API Well No. 3004526321
3a. Address 12812 PIRU SE, ALBUQ., NM 87123	2h Dhana Na Garaga	
	3b. Phone No. (include area code) (505) 414-8548	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	(000) 111 0010	HORSESHOE GALLUP
2310' FEL AND 330' FSL, SEC. 11, T30N, R16W	·	11. Country or Parish, State
		SAN JUAN CO.
TYPE OF THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOT	ICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all per the proposal is to deepen directionally or recomplete horizontally the Bond under which the work will be perfonned or provide the completion of the involved operations. If the operation results in completed. Final Abandonment Notices must be filed only after a series ready for final inspection.) 9-8-2023 PULLED RODS 9-9-2023 CIRCULATED WELLBORE	Hydraulic Fracturing Recl New Construction Recc Plug and Abandon Tem Plug Back Water Trinent details, including estimated starting day, give subsurface locations and measured are Bond No. on file with BLM/BIA. Required	subsequent reports must be filed within 30 days following
9-10-2023 PLUGGED WELLBORE FROM TD TO 2160' V	VITH 26 SYS OF CLASS B CEMENT W	ITH ON ON OUR PROPERTY.
9-11-2023 SET CEMENT PLUG FROM 1236' TO 1020' W SURFACE CEMENT PLUG AND CELLAR FROM 183' TO SET DRY HOLE MARKER	HTTLE OR OLLO	
9-12-2023 REMOVED SURFACE EQUIPMENT, CLEANE	ED AND GRADE LOCATION.	

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)		
DON L. HANOSH	MANAGI	NG MEMBER, ENERDYNE LLC
Signatute Da	ite	10/10/2023
THE SPACE FOR FEDER	AL OR S	TATE OFICE LISE
Approved by		THE OTHER DEEP CONTRACTOR OF THE PROPERTY OF T
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds level are existent.	Title	ACCEPTED FOR RECORD
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Onice	(0.27, 1.1), 2023
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any per any false, fictitious or fraudulent statements or representations as to any matter within its	rson knowing jurisdiction.	
(Instruction or		TAINING ON TIELD OF TOL

(Instructions on page 2)

WESTERN FEDERAL 1 PLUGGED WELLBORE 30-045-26321 2310' FEL AND 330' FSL O, SEC. 11, T30N, R16W





Invoice

Bid Ref#

P-0001

Date of Service:

9/11/2023

Company: Robert Jordan

County State:

SanJuan Cnty Stage New Mexico N/A

Location: Western Fed #1 CCWS Rep Chris Ulibarri

Svc Type: Cement

nd Sub		QUANTITY	UOM	Price Each	Gross Amount	Disc%	Net Unit Price	Net Amount
	Cement Pump HHP	2	4Hr/ Day	1 62 (40 00		- MW		
2	Light Vehicle Fuel /Mileage	42		\$2,640.00		15 0	\$2,244.00	\$4,488.00
2	Heavy Vehicle Fuel /Mileage		Per Mile	\$8.84	\$371.28	0.0	\$8.84	\$742.56
2			Per Mile	\$20.00	\$800.00	0.0	\$20.00	
-	Man Hours	17	Per Hour	\$10.84	\$368.56	0.0		\$800.00
	Bulk Delivery Charge	1	PerJob	\$5,000.00			\$10.84	\$368.56
	Fresh Water Source Rental	2	PerJob/Day		00,000.00	0.0	\$5,000.00	\$5,000,00
ĺ	Administrative	1			\$1,900.00	15.0	\$807.50	\$1,615.00
	Service Supervisor	1	Per Job	\$765.00	\$765.00	15.0	\$650.25	\$650,25
ľ	Data Acquisition		Per Day	\$1,000.00	\$1,000.00	0.0	\$1,000.00	\$1,000.00
- 1	Mechanical Pop-Off		Per Job	\$590.00	\$590.00	55.0	\$265.50	
ŀ		1	Per Job	\$300.00	\$300,00	15.0		\$265.50
į,	Depth Charge 1 -3000*	3	648/10K	\$648.00	\$1,944.00		\$255.00	\$255.00
			Servi	ce Subtotal:		15.0	\$550.80	\$1,652.40
			33.11	CC DUDIO(8).	\$18.318.84		5	16.837.27

Product Charges

Product Name	QUANTITY	MON	Price Each C	ross Amount	Disc%	Net Unit Price	Net Amour
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ECO PRO Biocide	- 1	Sack	\$75.00	\$75.00	10.000		
CCO / NO Biocide	0.438	Per Lb	\$38.75	\$16.95	15.000	-	67.50
		Ser	vice Subtotal:	53 399.95	13.000		14.41 2.893.71

Completions Rice

Equipment N	ame	QUANTITY	UOM	Price Each	Gross Amount	Dicount 9	Net Unit Price	Net Amount
Rig Chai	rge Per Hour	24	Per Hr	\$275.00	\$13,200.00	0.0	\$275.00	\$13,200.00
		1	Charles		Gross Amount	5		Net Amount
	+	D	duct Char	ge S btotal: ge btotal:			l Deserve	\$ 200
		C	mpletions	Rig S btotal:	\$3,399.95 \$3,200.00		L	
				i otals:				£20.0=0
					- 20		.50	\$32,930.
Company Rep							Total /wTax	\$34,928.4
			Date					

^{*}Above Cmt Amounts based ooff of actuals.

Plug # I (Perf Plug) as followed from 2160' to 2484' +/- (designed to 324') 26 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 150 psi at end of displacement. WOC for 4 hrs. Plug #2(Perf Plug) as followes 1236' to 1020' +/- (Designed to 216') 32 sxs of Class B cmt w/ 2% CaCl @ 15.6 PPG. Pressure 110 at end of displ.

Plug #3 As followss, from 183 to surface 40 sxs Class B cmt w/ 2% CaCl @ 15.6 PPG.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 280633

CONDITIONS

Operator:	OGRID:
ENERDYNE, LLC	185239
12812 PIRU S.E.	Action Number:
Albuquerque, NM 87123	280633
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 9/11/2023	12/19/2023