

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41570-00-S1
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Solaris Water Midstream, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9811 Katy Freeway, Suite 700, Houston, TX 77024		7. Lease Name or Unit Agreement Name Gold Coast 26 Federal SWD
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>26</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 371643
10. Pool name or Wildcat SWD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Workover <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per the originally approved C-103G, a pulling unit was rigged up with hydraulic BOPs and pulled the existing tubing and retrievable packer. The replacement tubing string was ran with the same size, weight, grade along with a new retrievable packer. The replacement packer was set 6' above the existing packer at 5,747'. A new MIT and bradenhead test was called out and performed after the workover to ensure wellbore integrity and both passed. A final wellbore diagram is attached for reference.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 12/18/2023

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281- 732-8785

For State Use Only

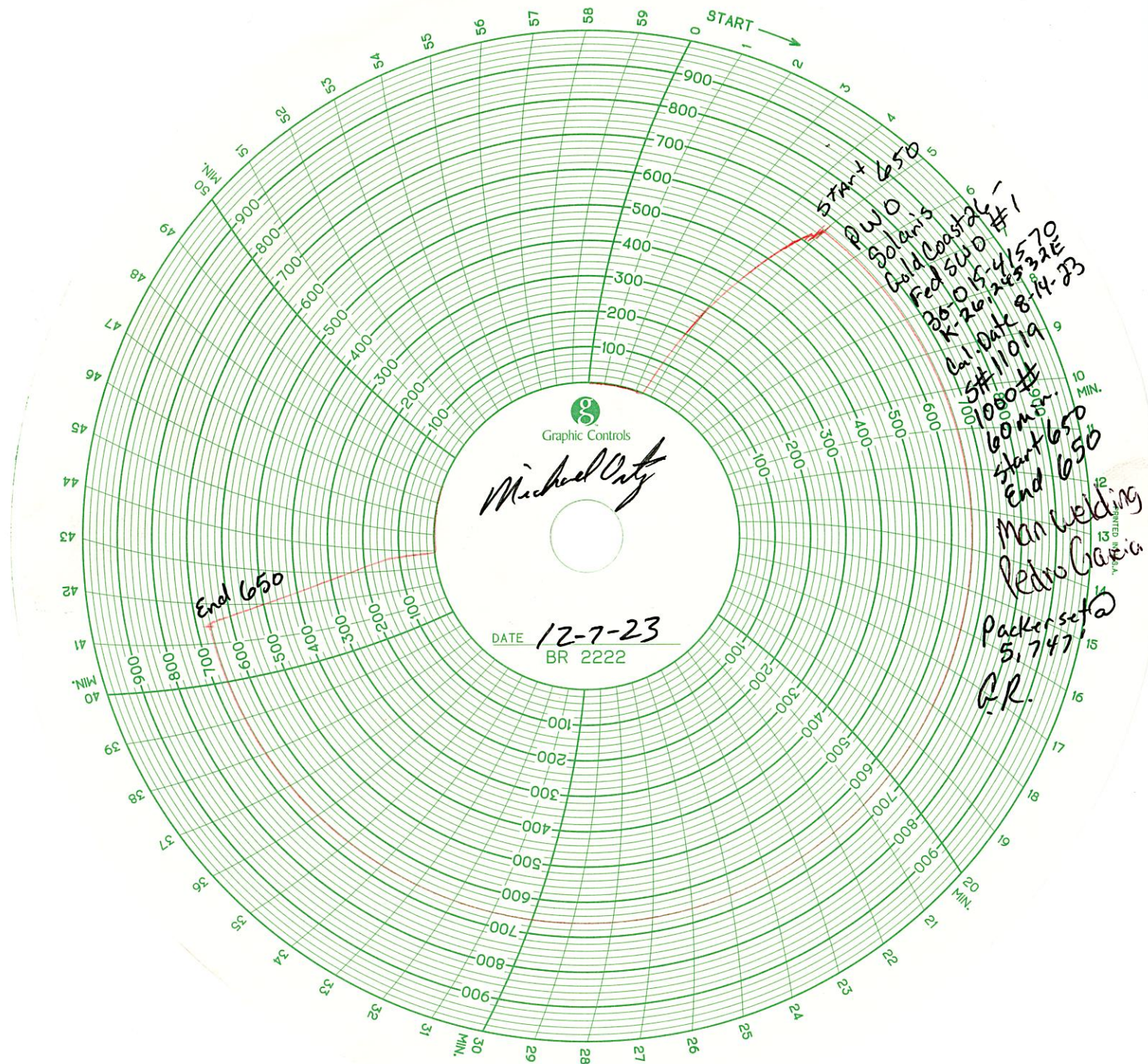
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/20/23

Conditions of Approval (if any)

Gold Coast 26 Fed 1 Workover – Subsequent Report

As per the originally approved C-103G, a pulling unit was rigged up with hydraulic BOPs and pulled the existing tubing and retrievable packer. The replacement tubing string was ran with the same size, weight, grade along with a new retrievable packer. The replacement packer was set 6' above the existing packer at 5,747'. A new MIT and bradenhead test was called out and performed after the workover to ensure wellbore integrity and both passed. A final wellbore diagram is attached for reference.

Christopher Giese
Drilling Engineer
Solaris Midstream





CALIBRATION CERTIFICATE

Cert Date: 8/14/2023
Due Date: 8/14/2024

Customer: MANWELDING
Model: RECORDER 8"
serial: 11019

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (03/30/2023) Due Date (03/30/2025) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 1000#		Color:RED	
Pen Number: 2			
<u>Descending</u>			
Applied:	Reading:	Applied:	Reading:
0	0	996	1000
202	200	798	800
502	500	499	500
798	800	199	200
996	1000	0	0

2031 TRADE DR.
MIDLAND, TX 79706
(432) 697-7801 (432) 520-3564

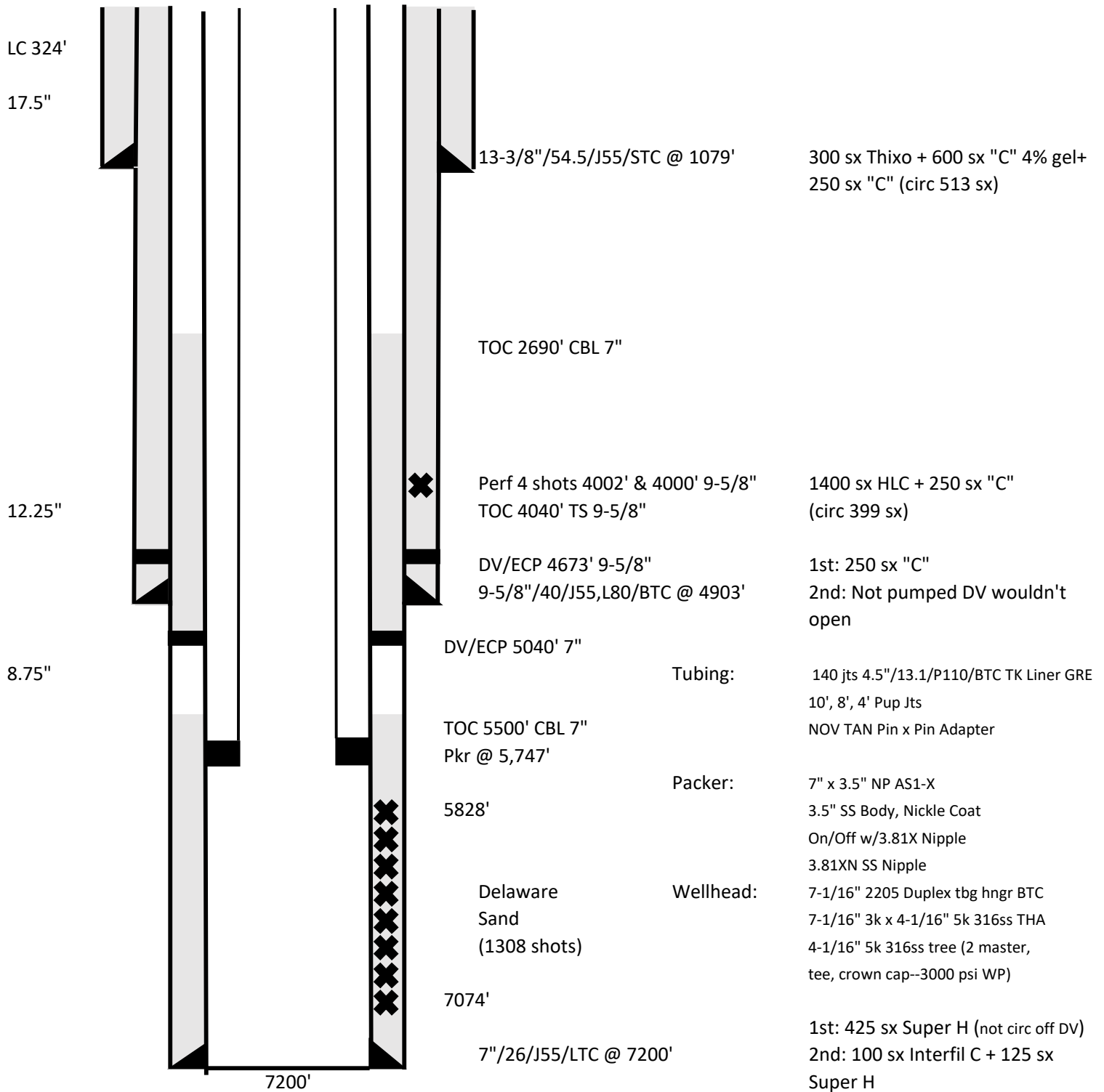
Technician:

Suzanna Hayes

2310' FSL, 2310' FWL
K-26-24s-32e
Lea, NM
30-025-41570

Zero: 17' agl
KB elev: 3587'
GL elev: 3570'

Order SWD-1391
Max Press 980 psi
Permit 4900-7200'
Actual 5828-7074'



Jul 2015: Went into service.
Jan 2019: Repair WO tbg/pkr leak.
Dec 2023: Repair WO tbg/pkr leak.

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CONDITIONS

Action 295579

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 295579
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/20/2023