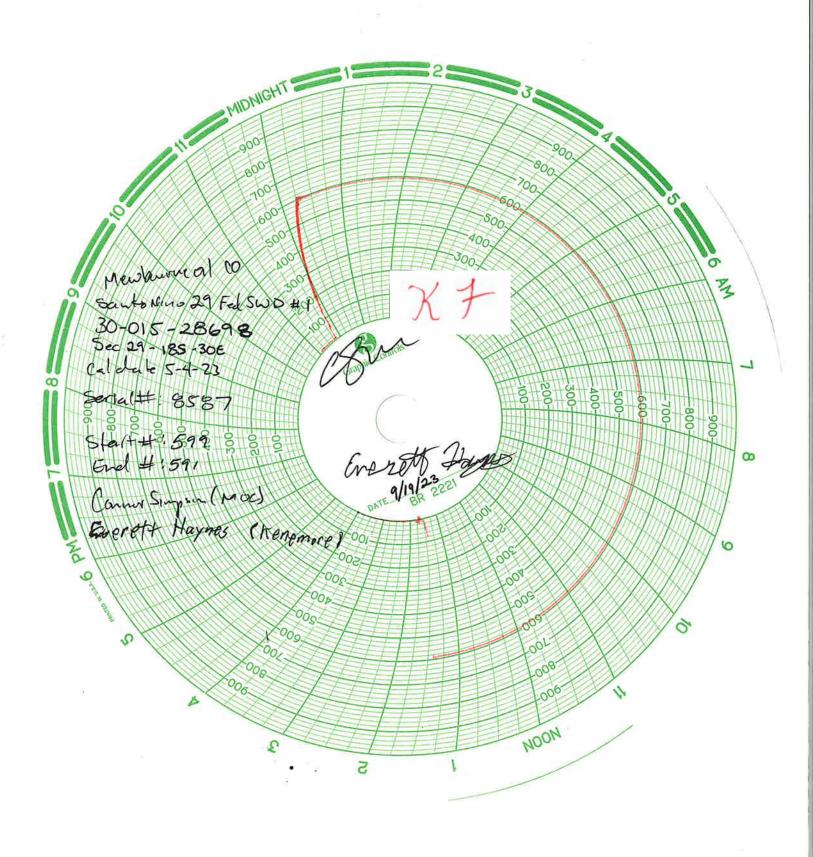
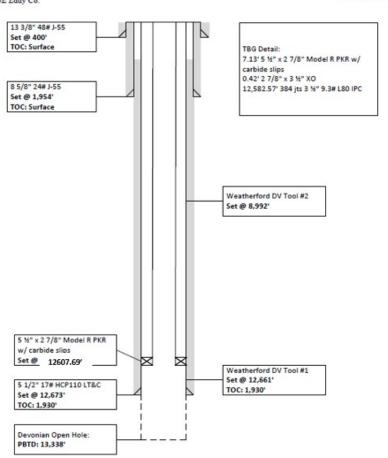
Office	PM State of New Mexico	Form CPuge 1 of Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-28698
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Banta 1 c, 14141 67505	6. State Off & Gas Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Santo Nino 29 Fed SWD #1
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number #/
2. Name of Operator  Mewbourne of Co		9. OGRID Number 379 20
3. Address of Operator	•	10. Pool name or Wildcat
4801 Business Park Blu	d +6665, Nm 88240	Devonion; SWD 96101
4. Well Location		1022
Unit Letter <b>G</b> :_	1932 feet from the North line and	
Section 29	Township 185 Range 30E	NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3453 GL	All the second second second second
12. Check Ap	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT	ENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOL	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
<del>-</del>		
OTHER:	OTHER:	nd give pertinent dates, including estimated date
OTHER:  13. Describe proposed or complete of starting any proposed work proposed completion or recovery.	eted operations. (Clearly state all pertinent details, and k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	ompletions: Attach wellbore diagram of
OTHER:  13. Describe proposed or complete of starting any proposed work proposed completion or recovery.	eted operations. (Clearly state all pertinent details, and k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	ompletions: Attach wellbore diagram of
OTHER:  13. Describe proposed or comple of starting any proposed work proposed completion or recommendation.  MILLI WS Kay + LD machine. N	ted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  Own Anusop. 2u Hydroslehic. Poom + LD +69	ompletions: Attach wellbore diagram of  Left FOT @ 11,100'. SWI.SDFD.
OTHER:  13. Describe proposed or completion of starting any proposed work proposed completion or recommendation.  MILLI WS King + LD machine. No starting to the starting to t	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH & NUBOP. RU Hydrostetic, Proper LD + 63  2,242,357 4 in mandrel of PKR	Est PER Total LBP to 25004 held o
OTHER:  13. Describe proposed or completed of starting any proposed work proposed completion or recommendation of the starting and the starting of the startin	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH ANUBOP. RU Hydrosletic. Poom + LD + bg  2, 242, 357 + in mandrel of PKR  RIH W + bg + Set RBP@ 6022.21'. LD 1jt	Set PKL. + Tested RBP to 2000 the held of
OTHER:  13. Describe proposed or completed of starting any proposed work proposed completion or recommendation of the starting and the starting of the startin	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH ANUBOP. RU Hydrosletic. Poom + LD + bg  2, 242, 357 + in mandrel of PKR  RIH W + bg + Set RBP@ 6022.21'. LD 1jt	Set PER. + Tested RBP to 2500 th held a
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OTHER:  13. Describe proposed or completion of starting any proposed work proposed completion or recompletion or recompletion.  MILLI WS King + LD machine. No in LD + by Frank have myts 10.  PM 51/2" RBP + PKL BHA. It is also be the completion of the BW. Test RHW + by + set LBP@ 1261  FKL + RBP SWI + SDFD  FKL + RBP SWI + SDFD	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH & NUBOP. RU Hydrostatic. Prom + LD + 69  2, 242, 357 + in mandrel of PKR  RIH W + 69 + Set RBP@ 6022.21'. LD I jt  ed 51/2" @ 2500# For 10 min. Held OK. Role  H'. Set PKR. loaded Csg W 1 BW. Tested  LL RPKR + X WEER. RIX W 366 15	ompletions: Attach wellbore diagram of  Left EOT @ 11,100', SWI.SDFD.  Set PKR. + Tested RBP to 25004, held of much PKR. + latched onto RBP. Rolessed RBP.  C 500# for 10 mms. Held ok. Release  +s +bg to 12607.69' SWI + SDFO.
OTHER:  13. Describe proposed or completion of starting any proposed work proposed completion or recompletion or recompletion of the start which was a set to be a superior of the start of the sta	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH & NUBOP. RU Hydrostatic. Prom + LD + 69  2, 242, 357 + in mandrel of PKR  RIH W + 69 + Set RBP@ 6022.21'. LD I jt  ed 51/2" @ 2500# For 10 min. Held OK. Role  H'. Set PKR. loaded Csg W 1 BW. Tested  LL RPKR + X WEER. RIX W 366 15	ompletions: Attach wellbore diagram of  Left EOT @ 11,100', SWI.SDFD.  Set PKR. + Tested RBP to 2000#, held of med PKR+ latched onto RBP. Roleand RBP.  C 500# for 10 mms. Held ok. Releance  ts tog to 12607.69' SWI + SDFO.
OTHER:  13. Describe proposed or completion of starting any proposed work proposed completion or recompletion or recompletion or recompletion.  MICH WS Rig + LD machine. No included with the part of the surface of th	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH ANUBOP. RU Hydrostatic, Prosm + LD +69  2,242,354 + in mandrel of PKR  RIHW +69 + Set RBP@ 6022.21'. LD Ijted 51/2"@ 2500# for 10 min. Held OK. Relation of PKR. Icaded Csg W I BW. Tested 14'. Set PKR. Icaded Csg W I BW. Tested 14. Set PKR. + X over. RIH W 366 June PKR. + X over. RIH W 366 June PKR.	ompletions: Attach wellbore diagram of  Left EOT @ 11,100'. SWI.SDFD.  Set PRR. + Tested PBP to 2500#, held of used PKR. + latched onto PBP. Released PBP.  C 500# for 10 mms. Held ok. Released  ts tbg to 12607.69' SWI + SDFO.  Fluid. C 1.86 BPM @ 650#. Set PKR.
OTHER:  13. Describe proposed or completion of starting any proposed work proposed completion or recompletion or recompletion or recompletion.  MICH WS Rig + LD machine. No included with the part of the surface of th	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH & NUBOP. RU Hydrostatic. Prom + LD + 69  2, 242, 357 + in mandrel of PKR  RIH W + 69 + Set RBP@ 6022.21'. LD I jt  ed 51/2" @ 2500# For 10 min. Held OK. Role  H'. Set PKR. loaded Csg W 1 BW. Tested  LL RPKR + X WEER. RIX W 366 15	ompletions: Attach wellbore diagram of  Left EOT @ 11,100'. SWI.SDFD.  Set PRR. + Tested PBP to 2500#, held of used PKR. + latched onto PBP. Released PBP.  C 500# for 10 mms. Held ok. Released  ts tbg to 12607.69' SWI + SDFO.  Fluid. C 1.86 BPM @ 650#. Set PKR.
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OTHER:  13. Describe proposed or completion of starting any proposed work proposed completion or recompletion or recompletion or recompletion.  MICH WS Rig + LD machine. No included with the part of the surface of th	eted operations. (Clearly state all pertinent details, at k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  DWH ANUBOP. RU Hydrostatic, Prosm + LD +69  2,242,354 + in mandrel of PKR  RIHW +69 + Set RBP@ 6022.21'. LD Ijted 51/2"@ 2500# for 10 min. Held OK. Relation of PKR. Icaded Csg W I BW. Tested 14'. Set PKR. Icaded Csg W I BW. Tested 14. Set PKR. + X over. RIH W 366 June PKR. + X over. RIH W 366 June PKR.	empletions: Attach wellbore diagram of  Left EOT @ 11,100', SWI.SDFD.  Set PKR. + Tested RBP to 2000#, held of and PKR. + latched onto RBP. Rolessed RBP.  C 500# for 10 mms. Held ok. Released  ts tby to 12607.69' SWI + SDFD.  Fluid. C 1.86 BPM @ 650#. Set PKR.  Puny truck.
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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCEDIATION DUNGLON	30-015-28698
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sant Nino 29 Federal SWD
PROPOSALS.)	· · · · · · · · · · · · · · · · · · ·	8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other SwD	0. OGPID Number
2. Name of Operator	rne oil Company	9. OGRID Number 37920
3. Address of Operator		10. Pool name or Wildcat
<b>4801</b>	Business Park 8100 Hobbs, NM 88240	Devoniuni SWD 9601
4. Well Location		
	1932 feet from the North line and	
Section 29	Township 185 Range 30E	NMPM County Eddy
The family of the first state of	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3453 GL	All and the profit of the second state of the
12 Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. Check	Appropriate Box to indicate ivature of ivolice	, Report of Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	· _	
TEMPORARILY ABANDON	=	RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		NI JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed w proposed completion or re	york). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	ompletions: Attach wellbore diagram of
1. POOH WHE +	PKr. FLA	
2. RIH WI BO T	et csg. PODH W/BP	
21.78	37 (39) 7 - 7 - 2	
3. RIH W Hog + 4. Perform MIT?	PKr	
4 Perform NOTT	To t	
	,e3 ,	
5. PWOL		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
11	_	4.2
SIGNATURE	TITLE Engineer	DATE 6.30-23
	Simpson E-mail address: Csimpson@	7
Type or print name	Dimpson E-mail address: CSimpson@	Mewburne.com PHONE: 505-250-6413
For State Use Only	5	
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		



Santo Nino 29 Fed SWD #1 Sec 29 T18S R30E Eddy Co.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 292533

## **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	292533
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortn	or None	12/21/2023