

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWSW / 1850 FSL / 1190 FWL / TWSP: 25N / RANGE: 12W / SECTION: 1 / LAT: 36.427902 / LONG: -108.067307 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1850 FSL / 1190 FWL / TWSP: 25N / SECTION: / LAT: 36.427902 / LONG: 108.067307 (TVD: 0 feet, MD: 0 feet)

DJR Operating, LLC
P&A End of Well Report
Pete Morrow 1
API # 30-045-27240
NW/SW, Unit L. Sec 1, T25N, R12W
San Juan County, NM
Spud Date: 4-4-1989
Plug Date: 11-15-2023

11-14-2023:

MIRU rig and equipment. SITP = 20, SICP = 10, BH = 0. Pull rods and tubing. MU and TIH with 4 ½" cement retainer, set retainer at 1151'. Load and roll hole. PT casing, did not test.

P&A Plug 1: Fruitland Coal perforations: Mix and pump a plug of 10 sx through retainer and into Fruitland perforations. TOO H; take off retainer stinger.

11-15-2023:

TIH to 1151'.

P&A Plugs 2 and 3: Fruitland, Kirtland and Ojo Alamo formation tops to surface: Mix and spot a balanced plug of 48 sx from 1151' to 522'. Pull up to 522', mix and spot a balanced plug of 36 sx from 522'.

TOOH. ND BOP. Could not tag Plug 3 with tally tape at 100'.

P&A Plug 4: Top off 4 ½" casing: Mix and pump plug of 12 sx via poly pipe from TOC to surface.

P&A Plug 5, Top off: Cut off WH. TOC in 7" at 22' and at surface in 4 ½" casing. Installed P&A marker, top off casings and cellar with 26 sx cement.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cu ft/sx.

Regulatory representative; Clayton Yazzie, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: Lat; 36.42790 N, Long; 108.06730 W

DJR Operating, LLC
P&A Marker
Pete Morrow 1
API # 30-045-27240
NW/SW, Unit L. Sec 1, T25N, R12W
San Juan County, NM
Spud Date: 4-4-1989
Plug Date: 11-15-2023



DJR Operating, LLC
End of Well Report
Pete Morrow 1
API # 30-045-27240
NW/SW, Unit L, Sec 1, T25N, R12W
San Juan County, NM

GL 6321'
KB N/A
Spud Date 4/4/1989

SURF CSG

Hole size: 8.75"
 Csg Size: 7"
 Wt: 20#
 Grade: N/A
 ID: 6.456"
 Depth: 128'
 casing cap ft³/ft: 0.2273
 TOC: Circ cmt
 to surface

FORMATION TOPS

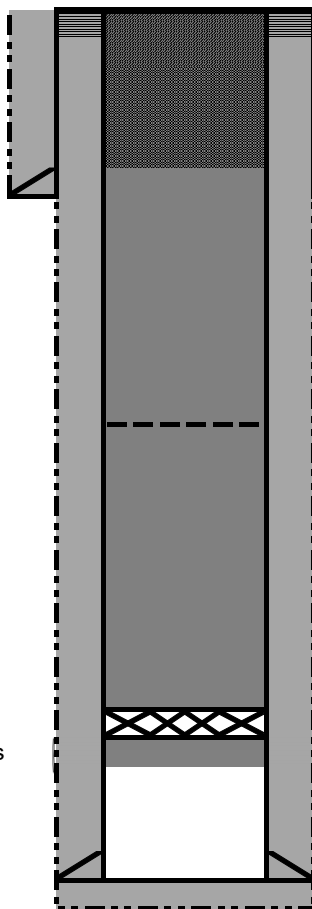
Nacimiento	Surface
Ojo Alamo	229'
Kirtland	330'
Fruitland	1063'
Pictured Cliffs	1218'

PROD CSG

Hole size: 6.25"
 Csg Size: 4.5"
 Wt: 11.6#
 Grade: N-80
 ID: 4.000"
 Depth: 1365'
 casing cap ft³/ft: 0.0872
 7x4.5 capacity ft³/ft: 0.1169
 TOC: Circ cmt
 to surface

Fruitland Coal perms
 1197-1215'

PBTD 1326'
 TD 1375'



11-15-2023: Plug 5: Cut off WH. TOC at surface in 4 1/2" casing and 22' in 7" casing. Install P&A marker. Top off casing and cellar with 26 sx.

11-15-2023: Plug 4: ND BOP, could not tag Plug 3 with 100' tally tape. Top off 4 1/2" casing via poly pipe with 12 sx from TOC to surface.

11-15-2023: Plugs 2 & 3: Fruitland, Kirtland and Ojo Alamo formation tops to surface: TIH to 1151'; Mix and spot balanced plug of 48 sx from 1151' to 522'. Pull up to 522', mix and spot balanced plug of 36 sx from 522'. TOO H.

11-14-2023: Plug 1: Fruitland perms: TIH, set CR at 1151'. Load and roll hole. PT casing, did not test. Mix and pump plug of 10 sx through CR. TOO H.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cu ft/sx
 Regulatory representative: Clayton Yazzie, BLM and Monica Kuehling, NMOCD via phone
 GPS Coordinates: Lat; 36.42790 N, Long; 108.06730 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 289723

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 289723
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 11/15/2023	12/20/2023