Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 201

BUREAU OF LAND MANAGEME	ENT		Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an			NMLC055264	
abandoned well. Use Form 3160-3 (APD) for s	uch proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other inst	tructions on pa	ge 2.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other			8. Well Name and No.	
2. Name of Operator			Jackson B 55	
MR NM Operating LLC	I		9. API Well No. 30-015-40844	
3a. Address	3b. Phone No. (includ	e area code) -906-2004	10. Field and Pool or Exploratory Area	
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	409	-900-2004	10.1 leid and 1 doi of Exploratory 1 do	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Cedar Lake; Glorieta-Yeso 11. County or Parish, State	
2310'FNL & 1650'FEL of Section 12-T17S-R30E (Uni	it G, SWNE)		Eddy County, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF NOTICE,	REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
X Notice of Intent Alter Casing	Hydraulic F	racturing Reclamatio	n Well Integrity	
	New Const		X Other Change of	
Subsequent Report Casing Repair		= -		
Change Plans	Plug and Al	pandon Temporarii	ly Abandon Operator	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disp		
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface leads the Bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after a determined that the site is ready for final inspection.	ocations and measured ar on file with BLM/BIA. R	equired subsequent reports must tion in a new interval, a Form 316	be filed within 30 days 60-4 must be filed once	
This is notification that MR NM Operating LLC is taki	ng over operation	ns of this well.		
MR NM Operating LLC, as new operator, accepts all appl operations conducted on this lease, or portion of lease de-	icable terms, con scribed.	ditions, stipulations an	d restrictions concerning	
Bond Coverage: BLM Bond File No.: NMB002039				
Change of Operator Effective: 06/01/2021		See Conditions of Approval		
Former Operator: EOG Resources, Inc. (7377)				
14. Thereby certify that the foregoing is true and correct. Name (Printed/T	yped)			
Ben Barr	Title	Vice President		
Signature //	Date	February 1, 2022		
, THIS SPACE F	OR FEDERAL OR	STATE OFFICE USE		
Approved by and banching		Titl Petroleum E	ngineer Date 02/14/2022	
Conditions of approval, if any, are attached. Supproval of this notice does certify that the applicant holds legal or equipple title to those rights in the which would entitle the applicant to conduct operations thereon.	ne subject lease	Office RFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr	rime for any person kno	wingly and willfully to make t	o any department or agency of the United States	

(Instructions on page 2)

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any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91837

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91837
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023