Form 3160-5 (June 2015)

(Instructions on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.	
NM-2747	
6. If Indian, Allottee or Tribe Name	

abandoned well. Use Form 3160-3 (APD) for suc	h proposals.		6. If Indian, Allottee or T	ribe Name	
SUBMIT IN TRIPLICATE - Other instru	uctions on p	age 2.	7. If Unit or CA/Agreeme	ent, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator			Jackson B 53		
MR NM Operating LLC	Di N. C. d		9. API Well No.		
	o. Phone No. (inclu	9-906-2004	30-015-40942	ploratory Area	
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	40	9-900-200-	10. Field and Pool or Ex	pioratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Cedar Lake; Glorie 11. County or Parish, St		
440'FSL & 740'FWL of Section 1-T17S-R30E (Unit M, S	SWSW)		Eddy County, Ne		
12. CHECK THE APPROPRIATE BOX(ES) TO I		ATURE OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ΓΙΟΝ		
X Notice of Intent Acidize Alter Casing Casing Repair	Deepen Hydraulic New Cons	Fracturing F	Production (Start/Resume) Reclamation Recomplete X	Water Shut-Off Well Integrity Other Change of	
Subsequent Report	\vdash		L	Operator	
Final Abandonment Notice Convert to Injection	Plug and A	一	emporarily Abandon Vater Disposal	Operator	
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification that MR NM Operating LLC is taking over operations of this well.					
MR NM Operating LLC, as new operator, accepts all applica operations conducted on this lease, or portion of lease descr		nditions, stipulation	ons and restrictions concer	ning	
Bond Coverage: BLM Bond File No.: NMB002039 Change of Operator Effective: 06/01/2021	See Conditions of Approval				
Former Operator: EOG Resources, Inc. (7377)					
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed	d)				
Ben Barr	Title	Vice Preside	ent		
Signature	Date	February 1,	2022		
THIS SPACE FOR	FEDERAL OR	STATE OFFICE L	JSE		
Approved by				14/2022	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Petroleum Engineer Date02/14/202 Office RFO					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime any false, fictitious or fraudulent statements or representations as to any matter			make to any department or agency	of the United States	
any raise, inclinous or fraudulent statements or representations as to any matter	within its jurisulcul	011			

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91835

CONDITIONS

Operator:	OGRID:			
MR NM Operating LLC	330506			
5950 Berkshire Lane	Action Number:			
Dallas, TX 75225	91835			
	Action Type:			
	[C-103] NOI General Sundry (C-103X)			

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023