Received by OCL): 3/22/2022 5:38:	02 AM	1							Page 1 of 3	
Form 3160-5 (June 2015)	me 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								E	FORM APPROVED OMB No. 1004-0137 (xpires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS							5. Lease Serial No. NM-2747			No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on pa									7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well											
X Oil Well Gas Well Other							8. Well Name and No.				
2. Name of Operato									Jackson B 9. API Well No.	54	
MR NM Opera	3h Phone	No. (inclu	ude area code)			30-015-41	190				
3a. Address 5950 Berkshire Lane, Suite 1000, Dallas, TX 75225						906-2004				ool or Exploratory Area	
4. Location of Well	(Footage, Sec.,T.,R.,M.	OR Sun	vey Description)							; Glorieta-Yeso	
									11. County or P		
990'FSL & 16	990'FSL & 1600'FWL of Section 1-T17S-R30E (Unit N, SESV									nty, New Mexico	
	HECK THE APPI	ROPRL	ATE BOX(ES) TO	O INDIC	ATE NA	TURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF	SUBMISSION					TYPE O	F AC	TION			
XNotic	e of Intent		Acidize Alter Casing		Deepen Hydraulic F	Fracturing		Production Reclamation	(Start/Resume)	Water Shut-Off	
			Casing Repair		New Const	ruction		Recomplete		X Other Change of	
Subse	quent Report		Change Plans		Plug and A	bandon		Temporarily	Abandon	Operator	
	Abandonment Notice		Convert to Injection		Plug Back			Water Dispo			
the proposal is to o Attach the Bond un following completio testing has been c determined that th	d of Completed Operation: C deepen directionally or recor- nder which the work will be on of the involved operations ompleted. Final Abandonme e site is ready for final inspe	nplete hori performe to f the opent Notices ction.	izontally, give subsurface l ad or provide the Bond No. peration results in a multig s must be filed only after a	locations and on file with to ple completion all requirement	measured an BLM/BIA. R n or recomplets, including	Required subsection in a new reclamation, h	interval,	eports must a Form 3160	be filed within 30 c 0-4 must be filed or	days nce	
This is notific	ation that MR NM	Oper	ating LLC is taki	ng over	operatio		3 WC				
MR NM Opera operations cor	ting LLC, as new o iducted on this leas	perato se, or p	r, accepts all app ortion of lease de	licable ter scribed.	rms, con	ditions, s	tipula	tions and	d restrictions	concerning	
Bond Coverag	Bond Coverage: BLM Bond File No.: NMB002039						See Conditions of Approval				
Change of Op	erator Effective: 0	6/01/	2021								
Former Opera	tor: EOG Resource	s, Inc.	(7377)								
14. I hereby certify	that the foregoing is true	and cor	rect. Name (Printed/T	yped)							
Ben Barr					Title	Vice President					
Signature		the	m	-	Date	Febru	ary 1	, 2022			
	. 2		THIS SPACE	FOR FEDE	RAL OR	STATE O	FFICE	USE			
Approved by Jamile Canching						Title	Petr	oleum	Engineer	_{Date} 02/14/2022	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno						- Title Petroleum Engineer Date 02/14/2022 office RFO					
Title 18 U.S.C. Se	ction 1001 and Title 43 L or fraudulent statements	S.C. Se	ection 1212, make it a c esentations as to anv m	rime for any atter within i	person kn its jurisdicti	owingly and	wiiituliy	to make to	any department		
(Instructions on pa											
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:		OGRID:			
M	R NM Operating LLC	330506			
59	150 Berkshire Lane	Action Number:			
Da	allas, TX 75225	91836			
		Action Type:			
		[C-103] NOI General Sundry (C-103X)			
CONDITIONS	3				
Created By	Condition		Condition Date		

ACCEPTED FOR RECORD dmcclure

CONDITIONS

Action 91836

12/26/2023