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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC055264

abandoned well. Use Form 3160-3 (APD) for such proposals.					tee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.					Agreement, Name and/or No.
1. Type of Well X Oil Well Gas	Well Other			8. Well Name ar	nd No.
2. Name of Operator		And the second s		Jackson B	61
MR NM Operating LLC	3b. Phone No. (incli	ula area anda)	9. API Well No. 30-015-415	542	
3a. Address			9-906-2004		ool or Exploratory Area
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225		1 10	3 300 200 1		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)				Cedar Lake; 11. County or Pa	Glorieta-Yeso arish, State
2310'FNL & 330'FEL of Section	H, SENE)			ty, New Mexico	
12. CHECK THE APPR	OPRIATE BOX(ES) TO	O INDICATE N	ATURE OF NO	TICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACT		
				roduction (Start/Resume)	Water Shut-Off
- 	Acidize	Deepen	一	eclamation	Well Integrity
X Notice of Intent	Alter Casing	H			
Subsequent Report	Casing Repair	New Con	struction	Lecomplete	
Subsequent Report	Change Plans	Plug and	Abandon	emporarily Abandon	Operator
Final Abandonment Notice 13. Describe Proposed of Completed Operation: Completed Operation: Complete Oper	Convert to Injection	Plug Back		Vater Disposal	
the proposal is to deepen directionally or recommendated the Bond under which the work will be following completion of the involved operations testing has been completed. Final Abandonme determined that the site is ready for final inspect. This is notification that MR NM	nplete horizontally, give subsurface I performed or provide the Bond No. If the operation results in a multiput int Notices must be filed only after a ction.	ocations and measured on file with BLM/BIA. ole completion or recomp ill requirements, includin	Required subsequent rep letion in a new interval, a g reclamation, have been	norts must be filed within 30 d Form 3160-4 must be filed on completed and the operator ha	ays ce
MR NM Operating LLC, as new o operations conducted on this leas	perator, accepts all appl e, or portion of lease de	icable terms, co scribed.	nditions, stipulation	ons and restrictions o	concerning
Bond Coverage: BLM Bond File N	See Conditions of Approval				
Change of Operator Effective: 0	6/01/2021				
Former Operator: EOG Resource	s, Inc. (7377)				
14. Thereby certify that the foregoing is true	and correct. Name (Printed/T	yped)			
Ben	Barr	Title	Vice Preside	ent	
	2 /h	Date	February 1,	2022	
Signature	THE OPACE I		STATE OFFICE U		
Approved by	THIS SPACE P	OK FEDERAL OF			oate 02/14/2022
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	Approval of this notice does the title to those rights in the	not warrant or	Office RF	dill Elignica.	Jare
which would optitle the applicant to conduct	operations thereon.			o make to any department	or agency of the United States
Title 18 U.S.C. Section 1001 and Title 43 U any false, fictitious or fraudulent statements	.S.C. Section 1212, make it a ci or representations as to any m	atter within its jurisdic	tion	o make to any department	
(Instructions on page 2)					

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91843

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91843
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023